

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
 Name: Quest Cherokee Oilfield Service, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Richard Marlin  
 Phone: (620) 431-9500  
 Contractor: Name: Well Refined Drilling Company  
 License: 33072  
 Wellsite Geologist: Michael Ebers  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1/3/05</u>	<u>1/10/05</u>	<u>1/20/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 MAY 09 2005  
 WICHITA, KS  
 CONSERVATION DIVISION

API No. 15 - 133-26275-00-00  
 County: Neosho  
 \_\_\_\_\_ ne ne Sec. 32 Twp. 28 S. R. 19  East  West  
660 feet from S  N (circle one) Line of Section  
660 feet from  E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Beachner Brothers Well #: 32-28-19-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Rowe/Neutral/Riverton  
 Elevation: Ground: 975' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1003' Plug Back Total Depth: 999'  
 Amount of Surface Pipe Set and Cemented at 22' 3" Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 999'  
 feet depth to surface w/ 131 API - Dlg - 3-19-05 <sup>sx crnt.</sup>

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 5/5/2005  
 Subscribed and sworn to before me this 5th day of May,  
 20 05.  
 Notary Public: Jennifer R. Houston  
 Date Commission Expires: 7/30/2005

**JENNIFER R. HOUSTON**  
 Notary Public - State of Kansas  
 My Appt. Expires 7/30/05

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Beachner Brothers Well #: 32-28-19-1  
 Sec. 32 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Comp Density/Neutron  
 Dual Induction  
 Gamma Ray/Neutron

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	276'	+699'
Altamont Lime	304'	+671'
Pawnee Lime	411'	+564'
Oswego Lime	485'	+490'
Verdigris Lime	627'	+348'
Mississippi Lime	953'	+22'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	22' 3"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	999'	"A"	131sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				RECEIVED KANSAS CORPORATION COMMISSION Type and Percent Additives MAY 6 3 2000 CONSERVATION DIVISION WICHITA
Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	875.5'-877.5'	1100 gal 15% acid, 2 gal Iron Control	875.5'-877.5'
4	881'-883'	KCl water	881'-883'
4	935'-940'		935'-940'

TUBING RECORD		Size	Set At	Packer At	Liner Run
Waiting on pipeline					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER \_\_\_\_\_

FIELD TICKET REF # \_\_\_\_\_

FOREMAN John Mikels

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-20-2005	Beachner Brothers	#32-28-19-1	32	285	19E	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	6:01	11:40	No	903348	5.5	<i>[Signature]</i>
Wes T	6:15	11:40	No	903255	4.5	Wes Tannis
Jimmy H	6:25	11:40	No	903206	4.5	<i>[Signature]</i>
Leon H	6:31	11:40	No	903106	4.5	<i>[Signature]</i>
Tim A	6:02	11:40	No	903140	4.5	Tim Ager

? TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1003 CASING SIZE & WEIGHT 4 1/2 / 10 1/2  
 CASING DEPTH 999 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.9 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.8 DISPLACEMENT PSI 1250 MIX PSI 100 RATE \_\_\_\_\_

REMARKS:

Circulate with Fresh H<sub>2</sub>O. Run 2 sks gel to surface. Run 1 sks calcium chloride with a 1.5 BBL pad before going to 10.5 BBL dye with 2 sks flo stop. Cement until dye returned. Plug pump pump plug with t.l.l. water. Set float shoe. Daze on location to move all crews in, around, and back of locale. Also dig a second pit. Col cycle brought up mostly sand and line cuttings to surface. Last circulation just prior to the dye return. Hit & Miss circulation while pumping the plug. Copious amounts of medium sized cutting brought up all throughout pumping the plug.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	# 903348	Foreman Pickup	
	# 903255	Cement Pump Truck	
	# 903206	Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWG Blend Cement	
1110	13 sks	Gilsonite	
1107	1 sks	Flo-Seal	
1118	2 sks	Premium Gel	
1215A	1 gal	KCL	
1118	2 sks	Sodium Silicate	
1123	2.730 gals	City Water	
	# 903140	Transport Truck	
	# 90377	Transport Trailer	
	# 903106	80 Vac	

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KANSAS CORPORATION COMMISSION

MAY 09 2005

CONSERVATION DIVISION  
WICHITA, KS

1-31-05

Quest Cherokee LLC Cementing Report

Date: 1-20-2005

Well: Benchner Brothers # 32-28-19-1 Legals: 32-285-19E Neosho Co.

RE: Run & Cement Longstring

Times:

8:20 A.M. Notified KCC Office-Date 1/20/05

- 1 7:25 A.M. Rig (Hurricane Well Service) on location and rig up
- 3 8:20 A.M. Casing (Buckeye) on location and spot casing trailer
- 4 8:40 A.M. Rig (Hurricane Well Service) TIH w/ 999 ft. of casing
- 2 7:50 A.M. ~~OCOS~~ COWS on location and rig up
- 5 9:25 A.M. Rig (Hurricane Well Service) Hit fill approx. 75' ft. from TD
- 6 9:55 A.M. ~~OCOS~~ COWS wash casing to TD and circulate 2 sks gel to surface *Start wash 9:00*
- 7 10:30 A.M. Rig (Hurricane Well Service) land casing *END Wash 10:20 A.M.*
- 8 10:45 A.M. Rig (Hurricane Well Service) rig down and off location *1 Hr 5 min*
- 9 10:45 A.M. ~~OCOS~~ COWS pump- Circulate w/ fesh H2O, run calcium chloride activator *total wash 1 hr*  
Solution, run 10.5 bbl dye w/ liquid sodium silicate or Flow stop  
Cement until dye return, flush pump, pump plug w/ KCL water *fairly clean*  
Set float shoe *Hole, smaller*
- 10 11:40 A.M. ~~OCOS~~ COWS rig down and off location *Material, mostly sand*

until cement surfaced, then copious amount of medium sized cuttings surfaced until the plug landed in the float shoe. Lost circulation 5 times for brief intervals.

Cement Slurry

Total cement 131 sks

Cement blend: OWC or Chemthix-P, 5# Gilsonite, 1/4# Flo-seal

Cement slurry weight: 13.9

Average surface pressures:

Cement circulation pressure: 100

Plug circulation pressure: 1250

Circulation during job: GOOD FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1003'

4 1/2 Casing size—Casing weight 10 1/2 #per/ft Range 3-plus shoe

999 Casing depth

Centralizers (5) location on casing:

1. 964 2. 762 3. 561 4. 360 5. 160

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Drove on location to move cows in, around, and back out to the road, muddy pasture locale. Also dug a second pit.

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