

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Howard
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/21/2005</u>	<u>1/25/2005</u>	<u>2/08/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26184-00-00
County: Neosho
_____ ne se Sec. 19 Twp. 29 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
510 feet from (E) W (circle one) Line of Section

Stages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Henry, Jarold W. Well #: 19-1
Field Name: Cherokee Basin CBM

Producing Formation: Mississippi
Elevation: Ground: 1025' Kelly Bushing: _____
Total Depth: 1143' Plug Back Total Depth: 1119.67'
Amount of Surface Pipe Set and Cemented at 20' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1119.67'
feet depth to surface w/ 146 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 5/12/2005

Subscribed and sworn to before me this 12th day of May,
2005.

Notary Public: [Signature]
Date Commission Expires: July 30, 2005

JENNIFER R. HOUSTON
Notary Public - State of Kansas

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Henry, Jarold W. Well #: 19-1
 Sec. 19 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Gamma Ray/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>408'</td> <td>+617'</td> </tr> <tr> <td>Altamont Lime</td> <td>444'</td> <td>+581'</td> </tr> <tr> <td>Pawnee Lime</td> <td>560'</td> <td>+465'</td> </tr> <tr> <td>Oswego Lime</td> <td>630'</td> <td>+395'</td> </tr> <tr> <td>Verdigris Lime</td> <td>768'</td> <td>+257'</td> </tr> <tr> <td>Mississippi Lime</td> <td>1089 1/2'</td> <td>-64 1/2'</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	408'	+617'	Altamont Lime	444'	+581'	Pawnee Lime	560'	+465'	Oswego Lime	630'	+395'	Verdigris Lime	768'	+257'	Mississippi Lime	1089 1/2'	-64 1/2'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24.75#	20' 5"	"A"	4sx	
Production	6 3/4"	4 1/2"	10.5#	1119.67'	"A"	146sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 16 2005
 CONSERVATION DIVISION
 WICHITA KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1090'-1091'	100 gal 15% acid, 2 1/2 gal KCl, 1gal biocide, 1gal maxflo	1090'-1091'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

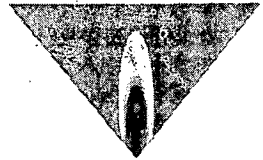
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

ORIGINAL

TICKET NUMBER 1025

FIELD TICKET REF # _____

FOREMAN John M. 1025

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-8-2005	Henty, Harold W. # 19-1	19	29S	18E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
John M	12:25	7:40	No	903348		6.25	<i>[Signature]</i>
Wes T	3:00	6:54	No	903255		3.75	<i>[Signature]</i>
Jimmy H	3:00	6:55	No	Training		3.75	<i>[Signature]</i>
Leon H	12:25	7:20	No	903206		6.25	<i>[Signature]</i>
Tim A	3:00	6:53	No	903286		3.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6.75 HOLE DEPTH 1124 CASING SIZE & WEIGHT 4.5/10.5
 CASING DEPTH 1119 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.7 DISPLACEMENT PSI 900 MIX PSI 250 RATE _____

REMARKS:
 Circulate with Loss H70, Run 2 sks gel to surface, Run 1
 sks calcium chloride with a 1.5 BBL spacer. Run 13 BBL Dye
 with 2 sks slow stop cement until dye returns. Flush pump
 pump plug with K.L.L. water. gel float sks. Deter on location
 to new rows in around and back out of a very muddy
 location. Baked between 3:00pm. At 4:00pm to stage mud
 off of Hwy 109, base on location - get access from 95th Road will
 go direct access with equipment and detour gravel until mud
 is free from trucks.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
#903348	6.25 hrs	Foreman Pickup	
#903255	3.75 hrs	Cement Pump Truck	
#903206	6.25 hrs	Bulk Truck	
1104		Portland Cement	
1124	15 sks	50/50 POZ Blend Cement <i>Call on 226. 00 198545</i>	
1126	131 sks	OWC - Blend Cement <i>Call on 226 116565 1/10/05</i>	
1110	15 sks	Gilsonite	
1107	15 sks	Flo-Seal	
1118	6 sks	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sks	Sodium Silicate <i>Slow stop</i>	
1123	350 gal	City Water <i>75 BBL</i>	
		Transport Truck	
		Transport Trailer	
#903286	3.75 hrs	80 Vac	

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 16 2005
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Quest Cherokee LLC Cementing Report

Date: 2-8-2005

Well: Henry Jarold #19-1

Legals: 19-295-18E Neosho Co.

RE: Run & Cement Longstring

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 16 2005

Times:

12:25 PM Notified KCC Office-Date 2/8/05

11:45 AM Rig (625 Oil) on location and rig up

12:25 PM Casing (Berkoye Supply) on location and spot casing trailer

1:15 PM Rig (625 Oil) TIH w/ 1119.67 ft. of casing

3:00 PM (COWS) COWS on location and rig up

3:05 PM Rig (625 Oil) Hit fill approx. 160' ft. from TD *Start was at 3:25 p.m.*

4:40 AM (COWS) COWS wash casing to TD and circulate 2 sks gel to surface

4:45 PM Rig (625 Oil) land casing *ran a second gel cycle at*

5:20 AM Rig (625 Oil) rig down and off location *5:05 p.m. Very dirty*

5:20 PM (COWS) COWS pump- Circulate w/ fesh H2O, run calcium chloride activator *Hole, copious*

Solution, run 13 bbl dye w/ liquid sodium silicate or Flow Stop

Cement until dye return, flush pump, pump plug w/ KCL water *amounts so*

Set float shoe

6:15 PM (COWS) COWS rig down and off location

Cuttings brought up through entire well down, gel cycles suspended second gel cycle before going to cement. End was down/gel at 5:10 p.m. Total wash time 1 hr 45 min. Dirty Hole!

Cement Slurry

Total cement 146 sks

Cement blend: OWC or Chemthix-P 5# Gilsonite, 1/4# Flo-seal *was down/gel at 5:10 p.m.*

Cement slurry weight: 13.6

Average surface pressures:

Cement circulation pressure: 250

Plug circulation pressure: 900

Circulation during job: (GOOD) FAIR POOR

Hole/Casing/Float Equipment Summary:

6 3/4 Hole size—Hole depth 1124

4.5 Casing size—Casing weight 10.5 #per/ft Range 3-plus shoe

1119.67 Casing depth

Centralizers (8) location on casing: *Baskets 1 Location on casing: 404*

1.1051 2.848 3.646 4.404 5.202

1 ea 4 1/2 Latch down float shoe w/ notched collar on bottom

1 ea 4 1/2 Latch down plug

Narrative section: Dozer on location to move clows in, around and back out of muddy pasture location. Backhoe arrived at 3:00 p.m. to clean Hwy 169 free of mud. 95th Road is street across from lease entrance. Equipment will detour gravel until mud is free from equipment.

2:00 p.m. Bulk Truck