

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/19/07</u>	<u>7/29/07</u>	<u>7/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-27030-0000
County: Neosho
_____ sw ne Sec. 28 Twp. 29 S. R. 18 East West
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woolery, Delmer Well #: 28-3
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1072 Kelly Bushing: n/a
Total Depth: 1263 Plug Back Total Depth: 1252.47
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1252.47
feet depth to surface w/ 161 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/07
Subscribed and sworn to before me this 21st day of November,
20 07.
Notary Public: Sorcia Klauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
N Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
NOV 27 2007
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Woolery, Delmer Well #: 28-3
 Sec. 28 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1252.47	"A"	161	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1140-1143/1086-1088/1080-1082	300gal 15%HCLw/ 45 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocide, 6900# 20/40 sand	1140-1143/1086-1088
			1080-1082
4	856-858/817-820/794-796	300gal 15%HCLw/ 49 bbls 2%kcl water, 491bbls water w/ 2% KCL, Biocide, 4900# 20/40 sand	856-858/817-820
			794-796
4	717-721/705-709	300gal 15%HCLw/ 61 bbls 2%kcl water, 641bbls water w/ 2% KCL, Biocide, 6300# 20/40 sand	717-721/705-709

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1190	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/28/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		61.2mcf	25.3bbls	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S. 28	T. 29	R. 18		
API #	133-27030	County:	Neosho		281'	0 no blow
Elev:	1072'	Location	Kansas		438'	0 no blow
Operator:	Quest Cherokee, LLC				653'	3 - 1/2" 10.9
Address:	9520 N. May Ave, Suite 300				684'	3 - 1/2" 10.9
	Oklahoma City, OK. 73120				746'	6 - 1/2" 15.4
Well #	28-3	Lease Name	Woolery, Delmar		1180'	5 - 1 1/4" 98.1
Footage Location	1980 ft from the		N	Line	1273'	5 - 1 1/4" 98.1
	1980 ft from the		E	Line		
Drilling Contractor:	TXD SERVICES LP					
Spud Date:	NA	Geologist:				
Date Comp:	7/29/2007	Total Depth:	1273'			
Exact spot Location:	SW NE					
Surface	Production					
Size Hole	12-1/4"	6-3/4"				
Size Casing	8-5/8"	4-1/2"				
Weight	24#					
Setting Depth	22'					
Type Cement	portland					
Sacks						

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	4	coal	680	681			
clay/shale	4	38	sand	681	683			
sand/shale	38	113	lime	683	723			
sand	113	163	coal	723	724			
shale	163	179	sand	724	731			
lime	179	247	shale	731	827			
shale	247	267	sand	827	863			
coal	267	268	shale	863	889			
shale	268	298	sand/shale	889	949			
lime	298	314	sand	949	975			
shale	314	319	shale	975	1005			
lime	319	398	coal	1005	1006			
sand/shale	398	421	shale	1006	1012			
coal	421	422	sand	1012	1027			
sand	422	446	shale	1027	1036			
shale	446	508	sand	1036	1050			
lime	508	512	sand/shale	1050	1080			
sand	512	587	shale	1080	1168			
shale	587	606	mississippi	1168	1273			
lime	606	645						
b. shale/coal	645	647						
shale	647	663						
sand	663	680						

319-398' injected water

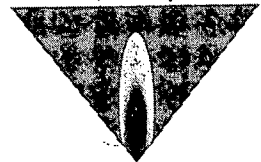
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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

SS 622248
API-15-133-27030

TICKET NUMBER 2168

FIELD TICKET REF # _____

FOREMAN Wayne

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-30-07	Woolery Delmer 28-3	28	29	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Wayne	7:00	12:00		901640		5 hr	<i>[Signature]</i>
Tim	6:45	12:00		903255		5.25 hr	<i>[Signature]</i>
Maurice	7:00	12:00		903600		5 hr	<i>[Signature]</i>
Gary C.	7:00	12:00		931500		5 hr	

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1262 CASING SIZE & WEIGHT ~~10.5~~ 4 1/2
 CASING DEPTH 1252.47 DRILL PIPE _____ TUBING _____ OTHER 10.5 #
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS:

Break circulation Pump 100⁺ Prem gel. Followed by 5 BBL Red Then 14 BBL Dye marker and start cement. Pump 161 Sacks cement to get dye marker back. Stop and wash out pump then pump wiper plug to bottom and shut T.W.

1252.47	4 1/2 Casing
6	4 1/2 Centralizers
1	4 1/2 Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
901640	5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903600	hr	Bulk Truck	
1104	150 Sack	Portland Cement	
1124	1	5000 Gal Water Wiper Plug	
1126	2	5000 Gal Cement Frac Baffles	
1110	16 Sack	Gilsonite	
1107	1 Sack	Flo-Seal	
1118	1 Sack	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 Sack	5000 Gal Water Cal. Chloride	
1123	5000 Gal	City Water	
		Transport Truck	
		Transport Trailer	
931500	5 hr	80 Vac	

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