

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: TXD
License: 33837

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/19/07</u>	<u>8/2/07</u>	<u>8/3/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26982-0000
County: Neosho
_____ S/2 _____ SW _____ SW Sec. 9 Twp. 29 S. R. 18 East West
330 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Brennecke Living Trust Well #: 9-4
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1022 Kelly Bushing: n/a
Total Depth: 1179 Plug Back Total Depth: 1161.63
Amount of Surface Pipe Set and Cemented at 70 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1161.63
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan Alt II SB
(Data must be collected from the Reserve Pit) 3-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/21/07
Subscribed and sworn to before me this 21st day of November, 2007.
Notary Public: Jerro Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: RECEIVED
✓ Wireline Log Received **KANSAS CORPORATION COMMISSION**
____ Geologist Report Received **NOV 27 2007**
____ UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Brennecke Living Trust Well #: 9-4
 Sec. 9 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	70	"A"	5	
Production	6-3/4	4-1/2	10.5	1161.63	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1081-1084/1029-1031/1023-1025	300gal 15%HCLw/ 45 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 6600# 20/40 sand	1081-1084/1029-1031
			1023-1025
4	811-813/773-776/750-752	300gal 15%HCLw/ 51 bbls 2%kcl water, 547bbls water w/ 2% KCL, Biocide, 6600# 20/40 sand	811-813/773-776
			750-752
4	670-674/656-660	300gal 15%HCLw/ 54 bbls 2%kcl water, 646bbls water w/ 2% KCL, Biocide, 5700# 20/40 sand	670-674/656-660

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1121	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/22/07			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	12.1mcf	15.8bbls		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

TXD SERVICES LP

DRILLERS LOG

TXD SERVICES LP

RIG #	101	S.	9	T.	29	R.	18		
API #	133-26982	County:	Neosho		312'	slight blow			
Elev:	1022'	Location	Kansas		374'	slight blow			
					436'	slight blow			
Operator:	Quest Cherokee, LLC				498'	slight blow			
Address:	9520 N. May Ave, Suite 300				560'	slight blow			
	Oklahoma City, OK. 73120				622'	slight blow			
Well #	9-4	Lease Name	Brennecke Liv. Trust		653'	slight blow			
Footage Location	330 ft from the		S	Line	777'	slight blow			
	660 ft from the		W	Line	870'	slight blow			
Drilling Contractor:	TXD SERVICES LP				901'	slight blow			
Spud Date:	7/19/2007	Geologist:			932'	slight blow			
Date Comp:	8/2/2007	Total Depth:	1180'		1056'	3 - 1/2"	10.9		
Exact spot Location:	S/2 SW SW				1087'	5 - 1/2"	14.1		
					1180'	5 - 1/2"	14.1		
	Surface	Production							
Size Hole	12-1/4"	6-3/4"							
Size Casing	8-5/8"	4-1/2"							
Weight	24#								
Setting Depth	22'								
Type Cement	portland								
Sacks									

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
top soil	0	1	shale	361	416	lime	634	669
clayshale	1	80	coal	416	417	b.shale	669	671
shale	80	94	shale	417	420	sand	671	726
lime	94	108	lime	420	435	sand/shale	726	753
shale	108	128	shale	435	449	coal	753	754
lime	128	192	lime	449	459	shale	754	774
shale	192	193	shale	459	465	coal/b.shale	774	775
b.shale	193	195	lime	465	468	sand/shale	775	813
lime	195	200	shale	468	495	coal	813	814
shale	200	202	coal	495	497	sand	814	844
sand	202	227	shale	497	538	coal	844	845
shale	227	229	b.shale	538	540	sand	845	860
sand	229	246	lime	540	544	shale	860	870
shale	246	255	coal	544	546	coal	870	871
lime	255	272	lime	546	593	sand	871	928
sand	272	275	shale	593	594	coal	928	929
shale	275	278	b.shale	594	596	shale	929	952
lime	278	289	coal	596	598	sand	952	958
b.shale	289	291	shale	598	613	shale	958	966
shale	291	299	lime	613	623	sand/shale	966	1005
lime	299	356	shale	623	628	sand	1005	1027
shale	356	359	coal	628	630	coal	1027	1028
b.shale	359	361	shale	630	634	shale	1028	1036

284' added water

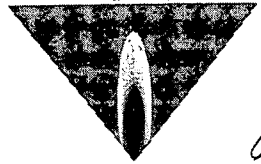
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KANSAS CORPORATION COMMISSION

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2338

FIELD TICKET REF #

FOREMAN Joe B

622170

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
8-3-07	Bronnecke Living Trust 9-4			9	29	18	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:45	5:45		903427		3	Joe B
Tim A	↓	5:45		903255		3	Tim A
Maverick D	↓	4:45		903600		2	Maverick D
Kevin M	↓	4:45		903140	932452	2	Kevin M
Gary C	↓	4:00		931500		1.25	Gary C

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1179 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1161.63 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.52 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46ppm

REMARKS:

Installed Cementhead Raw 1sk gal of 14 bbl dye of 150 SKS of cement to get dye to surface. flush pump. Pump wiper plug to bottom of seal float shoe

	1161.63	FT 4 1/2 Casing	
	6	Centralizers 4 1/2	
	1	4 1/2 float shoe	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903600	2 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 PGZ Blend Cement Bottles 3 1/2 x 3	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	1 SK	Premium Gel	
1215A	load	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	monl	City Water	
903140	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
931500	1.25 hr	80 Vac	

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