

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999

NOV 27 2007

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/29/07 7/30/07 8/7/07
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 133-26995-0000
County: Neosho

 w/2 ne se Sec. 9 Twp. 29 S. R. 18 East West
1980 feet from N (circle one) Line of Section
1050 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burns, Boyd Trust Well #: 9-2
Field Name: Cherokee Basin CBM

Producing Formation: multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1159 Plug Back Total Depth: 1148.92
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1148.92
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: AH. II SB
3-21-08
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 11/26/07
Subscribed and sworn to before me this 26th day of November,
20 07.
Notary Public: Terra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

ORIGINAL

Operator Name: Quest Cherokee, LLC Lease Name: Burns, Boyd Trust Well #: 9-2
 Sec. 9 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 27 2007 CONSERVATION DIVISION WICHITA, KS </div> |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---------------------------------------------------------------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4 | 8-5/8" | 22 | 22 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5 | 1148.92 | "A" | 150 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|-------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------|------------------------------------------------|
| 4 | 1064-1067/1038-1040/1013-1015/1007-1009 | 500gal 15%HCL/w/ 52 bbls 2%kcl water, 845bbls water w/ 2% KCL, Biocide, 7800# 20/40 sand | 1064-1067/1038-1040 1013-1015/1007-1009 |
| 4 | 790-792/753-756/730-732 | 300gal 15%HCL/w/ 60 bbls 2%kcl water, 717bbls water w/ 2% KCL, Biocide, 8800# 20/40 sand | 790-792/753-756 730-732 |
| 4 | 651-655/637-641 | 300gal 15%HCL/w/ 57 bbls 2%kcl water, 593bbls water w/ 2% KCL, Biocide, 5900# 20/40 sand | 651-655/637-641 |

| | | | | | | | |
|-------------------------------------------------------------|-----------|---------|---------------------------------------------------------------------------------------------------------------------------------------------------------|---------------|-----------|---------------------------------------------------------------------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| | | 2-3/8" | 1060 | n/a | | | |
| Date of First, Resumerd Production, SWD or Enhr. 8/20/07 | | | Producing Method | | | | |
| | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | n/a | 19.2mcf | 187.9bbls | | | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST CHEROKEE, LLC

RECEIVED
KANSAS CORPORATION COMMISSION

073007

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Domnic Meyers

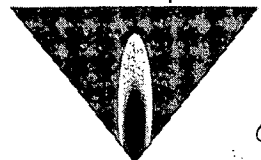
Date: 07/30/07
 Lease: Burns, Boyd Trust
 County: Neosho
 Well#: 9-2
 API#: 15-133-26995-00-00

Drilling Log

| FEET | DESCRIPTION | FEET | DESCRIPTION |
|---------|---------------------------|-----------|---------------------------|
| 0-60 | Sand | 633-640 | Sandy Shale |
| 60-63 | Coal | 640-647 | Lime |
| 63-70 | Sandy Shale | 642 | Gas Test 0# at 1/4" Choke |
| 70-85 | Shale | 647-651 | Black Shale and Coal |
| 85-173 | Lime | 651-728 | Sandy Shale |
| 173-240 | Sandy Shale | 683 | Gas Test 0# at 1/4" Choke |
| 240-255 | Lime | 728-730 | Coal |
| 255-270 | Lime and Shale | 730-742 | Shale |
| 270-279 | Shale | 742-743 | Lime |
| 279-282 | Black Shale | 743-744 | Coal |
| 282-340 | Lime | 744-760 | Sandy Shale |
| 340-410 | Shale | 760-761 | Coal |
| 410-430 | Lime and Shale | 761-765 | Shale |
| 430-440 | Lime | 765-803 | Sand |
| 440-470 | Shale | 803-818 | Shale |
| 470-515 | Sand and Shale | 818-820 | Coal |
| 515-518 | Lime | 820-862 | Shale |
| 518-521 | Coal | 862-920 | Sand |
| 521-567 | Lime | 920-922 | Coal |
| 567-570 | Black Shale | 922-928 | Sand |
| 570-610 | Sandy Shale | 928-1005 | Shale |
| 610-611 | Coal | 1005-1007 | Coal |
| 611-633 | Lime | 1007-1048 | Shale |
| 621 | Gas Test 0# at 1/4" Choke | 1048-1050 | Coal |

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

622320

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 27 2007

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 2346

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------|----------------------|---------|----------|-------|--------|
| 8-7-07 | Burns Boyd Trust 9-2 | 9 | 29 | 18 | NO |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Joe | 3:30 | 5:30 | | 903427 | | 4 | <i>Joe Blon</i> |
| Maverick | | 5:00 | | 903255 | | 1.5 | <i>[Signature]</i> |
| Tyler | | 7:30 | | 903600 | | 4 | <i>[Signature]</i> |
| Gary | ✓ | 8:15 | | 931500 | | 4.75 | <i>[Signature]</i> |

JOB TYPE Logstring HOLE SIZE 6 3/4 HOLE DEPTH 1159 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1148.92 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.32 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Installed cement head Raw 2 sks gel & 12 bbl dye & 150 SKS of cement to get dye to surface. flush pump. Pump up to bottom & set float shoe.

| | | |
|---------|------------------|--|
| 1148.92 | Ft 4 1/2 Casing | |
| 6 | Centralizers | |
| 1 | 4 1/2 float shoe | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 4 hr | Foreman Pickup | |
| 903255 | 1.5 hr | Cement Pump Truck | |
| 903600 | 4 hr | Bulk Truck | |
| 1104 | 150 SK | Portland Cement | |
| 1124 | 2 | 50/50 POZ Blend Cement | |
| 1126 | 1 | OWG Blend Cement | |
| 1110 | 15 SK | Gilsonite | |
| 1107 | 1.5 SK | Flo-Seal | |
| 1118 | 2 SK | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 3 SK | Sodium Silicate | |
| 1123 | 7000 gal | City Water | |
| 903142 | 4 hr | Transport Truck | |
| 932152 | 4 hr | Transport Trailer | |
| 931500 | 4.75 hr | 80 Vac | |