

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michael Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/28/07 7/5/07 7/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26920-0000
County: Neosho
_____ ne _____ ne Sec. 13 Twp. 27 S. R. 19 East West
810 feet from S / (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carson, Cleo M. Well #: 13-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1001 Kelly Bushing: n/a
Total Depth: 1034 Plug Back Total Depth: 1024.23
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1024.23
feet depth to surface w/ 154 sx cmt.

Drilling Fluid Management Plan *Alt. II SB 3-21-08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/26/07
Subscribed and sworn to before me this 26th day of October
07.
Notary Public: Dorra Klauiman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution **OCT 29 2007**
CONSERVATION DIVISION
WICHITA, KS

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Carson, Cleo M. Well #: 13-1
 Sec. 13 Twp. 27 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	22	22	"A"	5	
Production	6-3/4	4-1/2	10.5	1024.23	"A"	154	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	762-764/707-709/654-656/620-623/597-599	300gal 15% HCLw/ 19 bbls 2% kcl water, 641bbls water w/ 2% KCL, Biocide, 3800# 20/40 sand	762-764/707-709 654-656 620-623/597-599
4	519-523/508-512	400gal 15% HCLw/ 53 bbls 2% kcl water, 641bbls water w/ 2% KCL, Biocide, 4300# 20/40 sand	519-523/508-512

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	791	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/30/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	13.8bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

Production Interval

070507

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Qucst Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/05/07
Lease: Carson, Cleo M.
County: Neosho
Well#: 13-1
API#: 15-133-26920-0000

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	650-652	Coal
22-146	Lime	652-675	Sand
146-297	Shale	675-680	Oil-Sand
297-301	Lime	680-704	Shale
301-315	Sandy Shale	704-707	Coal
315-363	Lime	707-741	Shale
363-391	Sandy Shale	708	Gas Test 49" at 1/4" Choke
391-397	Lime	741-742	Coal
397-398	Coal	742-757	Sand
398-425	Lime	757-808	Sandy Shale
425-446	Shale	808-809	Coal
446-452	Black Shale	809-833	Sandy Shale
452-458	Shale	833-874	Sand
458-482	Sand	874-875	Coal
482-483	Coal	875-882	Sand
483-505	Lime	882-883	Coal
505-508	Black Shale	883-904	Sand
508-585	Sand Sandy Shale	904-905	Coal
585-587	Coal	905-912	Sand
587-618	Shale	912-926	Black Shale
608	Gas Test 30" at 1/4" Choke	926-929	Sand
618-619	Coal	929-930	Coal
619-640	Shale	930-937	Shale
640-650	Sand	937-1034	Missippi Lime

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KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
 Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
 Ordered By: Donnie Meyers

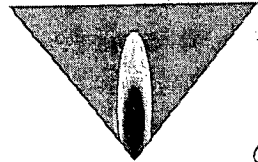
Date: 07/05/07
 Lease: Carson, Cleo M.
 County: Neosho
 Well#: 13-1
 API#: 15-133-26920-0000

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
942	Gas Test 8" at 1/2" Choke		
1034	Gas Test 8" at 1/2" Choke		
1034	TD		
	Surface 22'		
			RECEIVED
			KANSAS CORPORATION COMMISSION
			OCT 29 2007
			CONSERVATION DIVISION
			WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 2328

FIELD TICKET REF # _____

FOREMAN Joe

621340

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-27-07	Carson Cleo 13-1	13	27	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	9:30	12:00		903427		3	<i>[Signature]</i>
Craig G				903197			<i>[Signature]</i>
Maverick A				903206			<i>[Signature]</i>
Tim A				903140	932452		<i>[Signature]</i>
Gary C				931500			<i>[Signature]</i>
Tyler G				931305	931885		<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1037 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1024.23 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.33 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

washed 20 ft swept 2 SKS gel to surface. Installed cement head RAN 1 SK gel
of 10 bbl dye of 154 SKS of cement To get dye to surface flush pump.
Pump wiper plug to bottom of set float shoe

	1024.23	ft 4 1/2 Casing
	6	Centralizers
931305	3.5 hr	Casing tractor
931885	3.5 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	144 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Baffle</u>	
1126	1	GWC - Blend Cement <u>1 1/2 wiper plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Pot. Chloride</u>	
1123	7000 gal	City Water	
903140	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

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CONSERVATION DIVISION
WICHITA, KS

1 4 1/2 Floatshoe