

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30345
Name: Piqua Petro, Inc.
Address: P O BOX 446
City/State/Zip: IOLA, KS 66749-0446
Purchaser: Maclaskey
Operator Contact Person: Greg Lair
Phone: (620-) 433-0099
Contractor: Name: Skyy Drilling LLC
License: 33557
Wellsite Geologist: N/A

API No. 15 - 061-20065-0000
County: Geary
NE SE NE Sec. 29 Twp. 11 S. R. 8 East West
1550 feet from S / (N) (circle one) Line of Section
360 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Poole Well #: 13-07
Field Name: Gerril
Producing Formation: Mississippian
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1890 Plug Back Total Depth: 1875
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/24/07</u>	<u>3/27/07</u>	<u>5/21/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10-22-07
Subscribed and sworn to before me this 22nd day of Oct
20 07
Notary Public: Brenda L. Morris
Date Commission Expires: May 20, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 29 2007

BRENDA L. MORRIS
Notary Public - State of Kansas
My Appt. Expires 5-20-10

Operator Name: Piqua Petro, Inc. Lease Name: Poole Well #: 13-07
 Sec. 29 Twp. 11 S. R. 8 East West County: Geary

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		300	Class "A"	175	
Long String	6 3/4"	4 1/2		1875	60/40 Poz	260	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	9 Perf from 1831-1835,		
1	8 Perf from 1840-1845		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/21/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
1			1	1:1	31

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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OCT 29 2007

CONSERVATION DIVISION
 WICHITA, KS

Skyy Drilling, L.L.C.
800 W. 47th Street, Suite # 409
Kansas City, Missouri 64112
Office (816) 531-5922
Fax (816) 753-0140

430
~~430~~
~~430~~

March 30, 2007

mailed 3/30/07

DRILL LOG & INVOICE

Company: Piqua Petro, Inc.
1331 Xylan Road
Piqua, Kansas 66751

Lease: Poole - Well # 13-07
County: Geary
Spud Date: March 24, 2007
Spot: NE-SE-NE Sec 29, Twp 11, SR 8 East
API: 15-061-20065-0000
TD: 1890'

3/22/07 Moved rig & set in.
3/22/07 Rigged up, pump water. Drilled rat hole
3/23/07 Spud 12 ¼ surface at 6:45(P)M. 3-23-07, drilled from 0' to 184'
3/24/07 Drilled from 184' to 314' TD. At TD cir hole clean ¾ hour - tripped
out 12 ¼ bit, rigged & ran 301' of 8 5/8 casing. Rigged up cementers &
cemented with 175 sacks. Plug down @ 9:30 P.M. - 2 ½ Hours.
3/25/07 Waited on cement, 8 hours. Nipple up. Trip in hole with 6 ¾ bit, drilled
approx 20' cement under surface drilling 6 ¾ hole @ 5:45 A.M.
Drilled from 314' to 1378'.
3/26/07 Drilled from 1378' to 1890', mud up at 1588'. TD hole at 1890' at
4:00 A.M. 3/27/07.
3/27/07 At TD cir hole clean 1 hour. Rigged & L.D.D.P. & collars - 2 hours.
Wait on casing 4 hours, rigged & ran 1870' of 4 ½ casing - 1 ½ hours.
Wait on cementers 1 hour. Rigged up cementers & cement casing
½ hours. Job complete.

Total Footage 1890' @ \$11.50 Per Foot	\$21,735.00
Total 3 Hours Rig Time @ \$200.00 Per Hour	\$ 600.00
1 Time Moving Cost	<u>\$ 3,800.00</u>
Total Due	\$26,135.00

DUE UPON RECEIPT - THANK YOU

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KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
WICHITA, KS

pc
104.13
10.22.07



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 212611

Invoice Date: 03/27/2007 Terms: 0/30,n/30

Page 1

LAIR, GREG
DBA: PIQUA PETROLEUM
1331 XYLAN ROAD
PIQUA KS 66761
(620)468-2681

POOLE 13-07
17090
03-24-07

Part Number	Description	Qty	Unit Price	Total
1104S	✓ CLASS "A" CEMENT (SALE)	175.00	12.2000	2135.00
1102	CALCIUM CHLORIDE (50#)	500.00	.6700	335.00
1118A	S-5 GEL/ BENTONITE (50#)	300.00	.1500	45.00
1107	FLO-SEAL (25#)	50.00	1.9000	95.00
1123	CITY WATER	3000.00	.0128	38.40
Description		Hours	Unit Price	Total
436	80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
479	TON MILEAGE DELIVERY	739.80	1.10	813.78
485	CEMENT PUMP (SURFACE)	1.00	650.00	650.00
485	EQUIPMENT MILEAGE (ONE WAY)	90.00	3.30	297.00

Surface
10411
6/22/07

Parts:	2648.40	Freight:	.00	Tax:	173.47	AR	5122.65
Labor:	.00	Misc:	.00	Total:	5122.65		
Ublt:	.00	Supplies:	.00	Change:	.00		

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KANSAS CORPORATION

Signed _____ Date **OCT 29 2007**

CONSERVATION DIVISION
WICHITA, KS

BARTLESVILLE, OK 278 CR 2706 74003 918/338-0808	EUREKA, Ks 820 E. 7th 67045 620/583-7664	OTTAWA, Ks 2631 So. Eisenhower Ave. 66067 785/242-4044	GILLETTE, WY 300 Enterprise Avenue 82716 307/686-4914	THAYER, Ks 8655 Dorn Road 66776 620/839-5269	WORLAND, WY 837 Hwy US 16 E 82401 307/347-4577
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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 212623

Invoice Date: 03/28/2007 Terms: 0/30,n/30 Page 1

LAIR, GREG
DBA: PIQUA PETROLEUM
1331 XYLAN ROAD
PIQUA KS 66761
(620)468-2681

POOLE 13-07
17114
03-27-07

Part Number	Description	Qty	Unit Price	Total
L131	60/40 POZ MIX	260.00	9.8000	2548.00
L118A	S-5 GEL/ BENTONITE (50#)	900.00	.1500	135.00
L102	CALCIUM CHLORIDE (50#)	225.00	.6700	150.75
L110A	KOL SEAL (50# BAG)	1040.00	.3800	395.20
L123	CITY WATER	3000.00	.0128	38.40
L404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00

Description	Hours	Unit Price	Total
136 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
139 TON MILEAGE DELIVERY	1006.20	1.10	1106.82
163 CEMENT PUMP	1.00	840.00	840.00
163 EQUIPMENT MILEAGE (ONE WAY)	90.00	3.30	297.00

Longstrings

*# 10410
6/22/07*

Parts: 3307.35 Freight: .00 Tax: 216.63 AR 6307.80
Labor: .00 Misc: .00 Total: 6307.80
Sublt: .00 Supplies: .00 Change: .00

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Signed _____ Date **OCT 29 2007**