

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060B South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: Greg Bratton
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/8/2007</u>	<u>6/12/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

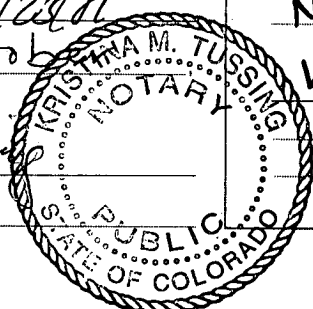
API No. 15 - 011-23271-0000
 County: Bourbon
 SW NE NE Sec. 1 Twp. 25 S. R. 23 East West
990 feet from S (N circle one) Line of Section
990 feet from E (W circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gross Well #: 1-1C
 Field Name: Wildcat
 Producing Formation: Bartlesville
 Elevation: Ground: 872' Kelly Bushing: NA
 Total Depth: 516' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-21-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Agent Date: 10/23/07
 Subscribed and sworn to before me this 23rd day of October
2007
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **OCT 29 2007**
 UIC Distribution **CONSERVATION DIVISION**
WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Gross Well #: 1-1C
 Sec. 1 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Excello</td> <td>144'</td> <td>728'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>364'</td> <td>508'</td> </tr> <tr> <td>Mississippian</td> <td>495'</td> <td>377'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Excello	144'	728'	Upper Bartlesville	364'	508'	Mississippian	495'	377'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
Excello	144'	728'														
Upper Bartlesville	364'	508'														
Mississippian	495'	377'														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	41'	Quickset	20'	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	511'	Quickset	70	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run		
						<input type="checkbox"/> Yes	<input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbbs.	Gas	Mcf	Water	Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

FED ID#
 MC ID # 156212
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Truck Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement and Acid
 Service Ticket
 T 1903

DATE 6-13-07

COUNTY BOUCO CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Grass 1-1C CONTRACTOR HAT Drilling

KIND OF JOB Longstrings SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. 3rd Job of 3 OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
70 SKS.	Quick Set cement		967.40
300 lbs.	KO1-SEAL 4" P ⁴ /SK		75.00
100 lbs.	Gel Flush		18.00
	BULK CHARGE		
4 Ton	BULK TRK. MILES <u>of 90 miles</u>		342.00
<u>0</u>	PUMP TRK. MILES <u>Truck Infield</u>		N/L
1	PLUGS 4 1/2" Top Rubber		35.00
		6.3% SALES TAX	69.01
		TOTAL	2206.41

RECEIVED
 KANSAS CORPORATION COMMISSION
 OCT 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

T.D. 516'
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 511' VOLUME 8.12 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2" - 10.5 lb.
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with 10 Bbls water, Pumped 5 Bbl Gel Flush, followed with 10 Bbl water spacer, Mixed 70 SKS Quick Set cement w/ 4" P⁴/SK of KO1-SEAL at 13.8 lb P⁴/6#.
Shut down - washout pump & lines - Release Plug - Displace Plug with 8 Bbls water.
Final Pumping at 350 PSI - Bumped Plug to 900 PSI - wait 2 minutes - Release Pressure - Float held
close casing in w/ 0 PSI - Good cement returns to surface w/ 4 Bbl slurry

EQUIPMENT USED

NAME Dan Kimberlin UNIT NO. 185
Brad Butler
 CEMENTER OR TREATER

NAME Bryan, Brandon UNIT NO. 186
called by Randy Talkington
 OWNER'S REP.