

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
Name: Running Foxes Petroleum Inc.
Address: 7060B South Tucson Way
City/State/Zip: Centennial, CO 80112
Purchaser: _____
Operator Contact Person: Steven Tedesco
Phone: (303) 617-7242
Contractor: Name: HAT Drilling
License: 33734

Wellsite Geologist: Greg Bratton
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/7/2007	8/8/2007	TBA
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23281-0000
County: Bourbon
NW - SW - NW - Sec. 6 Twp. 25 S. R. 24 East West
1650 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cleaver Well #: 5-6B
Field Name: Wildcat

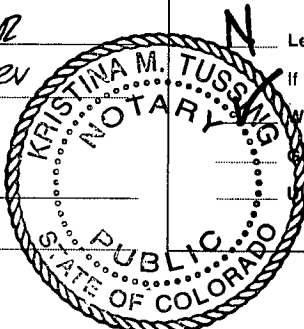
Producing Formation: Bartlesville
Elevation: Ground: 885' Kelly Bushing: NA
Total Depth: 502' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt. II SB*
(Data must be collected from the Reserve Pit) *3-21-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 10/23/07
Subscribed and sworn to before me this 23rd day of October
07
Notary Public: Kristina M. Tussen
Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received If Denied, Yes Date: RECEIVED

Wireline Log Received **KANSAS CORPORATION COMMISSION**

Geologist Report Received **OCT 29 2007**

UC Distribution **CONSERVATION DIVISION WICHITA, KS**

Operator Name: Running Foxes Petroleum Inc. Lease Name: Cleaver Well #: 5-6B
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Excello</td> <td>135'</td> <td>750'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>346'</td> <td>539'</td> </tr> <tr> <td>Mississippian</td> <td>486'</td> <td>399'</td> </tr> </table>	Name	Top	Datum	Excello	135'	750'	Upper Bartlesville	346'	539'	Mississippian	486'	399'
Name	Top	Datum											
Excello	135'	750'											
Upper Bartlesville	346'	539'											
Mississippian	486'	399'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24 LBS	28'	Thickset	19	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	476'	Thickset	68'	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on Completion		
		RECEIVED	
		KANSAS CORPORATION COMMISSION	
		OCT 29 2007	
		CONSERVATION DIVISION	
		WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15594
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/10/07	6960	Cleaver # 5-6B	6	25	24	BB

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Running Foxes Petroleum	506	Fred		
	495	Casey		
	122	Gary		
	505-7106	Ken		

MAILING ADDRESS	CITY	STATE	ZIP CODE
7060B Tucson Way	Centennial	CO	80112

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 502 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 476' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 7.56 BBLs PLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Check casing depth w/wire line. Mix Pump 200#
Premium Col. Flush. Mix Pump 72 sks • Thickset
Cement w/ 5# KOL Seal 4# Flo Seal per sack Flush pump
& lines clean Displace 4 1/2" Plug to casing TD w/
7.56 BBLs Fresh water. Pressure to 600# PSI.
Release pressure to set float valve. Check Plug
depth w/wireline.

Fred Maden

Hatt Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	70 mi	MILEAGE Pump Truck	495	231 ⁰⁰
5407	minimum	Ten Mileage	122	285 ⁰⁰
5501C	3 hrs	Transport 505-7106		300 ⁰⁰
1126A	68 SKS	Thickset Cement		1047 ²⁰
1110A	360#	KOL Seal		136 ⁰⁰
1107	18#	Flo Seal		34 ²⁰
4404	1	4 1/2" Rubber Plug		40 ⁰⁰
Sub Total				2914 ²⁰
Tax @ 6.3%				79.26

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 29 2007

CONSERVATION DIVISION
 WICHITA, KS

SALES TAX
 ESTIMATED

2993.⁴¹

AUTHORIZATION No Company Rep. on Site TITLE Wdr 215557

DATE