KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397	API No. 15 - 011-23261-0000
Name: Running Foxes Petroleum Inc.	County: Bourbon
Address: 7060B South Tucson Way	C_SE_NESec. 36 Twp. 24_S. R. 23 East West
City/State/Zip: Centennial, CO 80112	1980 feet from S N (circle one) Line of Section
Purchaser:	660 feet from E W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 617-7242	(circle one) NE SE NW SW
Contractor: Name: Hat Drilling	Lease Name: Graham Well #: 8-36CBM
License: 33734	Field Name: Wildcat
Wellsite Geologist: Brian Walsh	Producing Formation: Cherokee Coal
Designate Type of Completion:	Elevation: Ground: 881' Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 622' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Ail 3 CO
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used_air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
E/4E/2007	License No.:
5/15/2007 5/16/2007 TBA Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Al A	
Signature: If On Minimum	KCC Office Use ONLY
Title: Phenl Date: 10/23/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 23vd day of October	MA M. TUS If Denied, Yes Date: RECEIVED
2007	Wireline Log Received KANSAS CORPORATION COMMISS
The state of the s	Geologist Report Received OCT 2 9 2007
Notary Public: Wika M Mury	
Date Commission Expires: 5-22-08	CONSERVATION DIVISION
	WICHITA, KS

Operator Name: Rur	ning Foxes Petro	oleum Inc.		Lease Name:	Graham		_ Well #: <u>8-3</u>	6CBM		
Sec. 36 Twp. 2			est (County: Bourl	oon					
NSTRUCTIONS: Shested, time tool oper emperature, fluid rec Electric Wireline Logo	n and closed, flowing covery, and flow rate	g and shut-in press s if gas to surface	sures, whe test, along	ther shut-in pro g with final cha	essure reached s	static level, hydro	static pressui	res, botton	n hole	
Drill Stem Tests Take (Attach Additional		☐ Yes 🗸	No	✓ L	.og Formatic	on (Top), Depth a	ind Datum	s	ample	
Samples Sent to Geo		Yes	No ,	Nam	Name		Тор	Datum		
Cores Taken			No	Exc			204'	677'	77'	
Electric Log Run (Submit Copy)		= =			er Bartlesville		414'	4	67'	
List All E. Logs Run:				Miss	sissippian		552'	3	29'	
Gamma Ray,	Density Neutr	·	uction	CORD N	ew Used					
		· · · · · · · · · · · · · · · · · · ·	-		ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives	
Surface	12.25"	8 5/8"	24	LBS	88'	Quickset	45	Kolsea	ı	
Production	6 3/4"	4 1/2"	10).5 LBS	615'	Thickset	78	Kolsea	l/gel	
		ADDIT	IONAL CEI	MENTING / SQ	UEEZE RECORD			<u> </u>		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth - Top Bottom	Type of Ceme		#Sacks Used		Type and F	Percent Additive	s		
Shots Per Foot		ON RECORD - Brid					re, Shot, Cement Squeeze Record			
	Specify Footage of Each Interval Perforated				(Am	nount and Kind of Ma	aterial Used)		Depth	
	Waiting on Com	pietion					KANSAS C	RECEI	/ED	
							0	CT 29	2007	
							CO	WICHITA	N DIVISION ., KS	
TUBING RECORD	Size	Set At	Р	Packer At	Liner Run	Yes No				
Date of First, Resumer	d Production, SWD or E	nhr. Produc	ing Method	Flowin	g Pumpin	g Gas Lif	t 🔲 Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	s Mcf	Wat	er Bb	ols. G	as-Oil Ratio	***************************************	Gravity	
Disposition of Gas METHOD OF COMPLETION					Production Interv	⁄al		######################################		
Vented Sold	Used on Lease		n Hole [Perf.	Dually Comp.	Commingled _				

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUM	BER	15416
LOCATION_		
FOREMAN	Alan	Made

COUNT CODE OUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT SHOL TO MILEAGE SHOL TO	•		TREAT	MENT REPORT		KET		
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RUNNING FOXES NALING ADDRESS STATES WAY 7 060 B STUCSAN WAY 195 CASEN K 195 CAS		D 6960	Graham	8-36 CBA	7 36	24	23	BB
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