

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060 South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/9/2007</u>	<u>4/10/2007</u>	<u>5/25/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

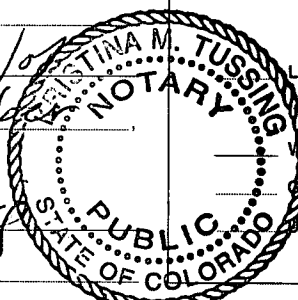
API No. 15 - 011-23243-0000
 County: Bourbon
 NW NE NW Sec. 26 Twp. 24 S. R. 23 East West
409 feet from S (K-N) (circle one) Line of Section
1864 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wunderly Well #: 3-26
 Field Name: Wildcat
 Producing Formation: Cherokee Coal
 Elevation: Ground: 902' Kelly Bushing: NA
 Total Depth: 618' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB
 (Data must be collected from the Reserve Pit) 3-21-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/24/07
 Subscribed and sworn to before me this 24th day of October
 20 07
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received NO
 Denied, Yes No Date: _____
 Wireline Log Received _____
 Geologist Report Received
 TIC Distribution _____
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 29 2007
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Running Foxes Petroleum Inc. Lease Name: Wunderly Well #: 3-26
 Sec. 26 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>221'</td> <td>681'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>410'</td> <td>492'</td> </tr> <tr> <td>Mississippian</td> <td>579'</td> <td>323'</td> </tr> </table>	Name	Top	Datum	Excello	221'	681'	Upper Bartlesville	410'	492'	Mississippian	579'	323'
Name	Top	Datum											
Excello	221'	681'											
Upper Bartlesville	410'	492'											
Mississippian	579'	323'											

RECEIVED
 KANSAS CORPORATION COMMISSION

OCT 29 2007

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							CONSERVATION DIVISION WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 LBS	20'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	616'	Thickset	86	Kolseal/gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	378-380	727# 16/30 sand, 174 bbl water, 13 bbl 15% hcl	378-380
4	523-525, 539-542	3506# sand, 489 bbl water	523-542
5	539-542	7367# sand, 520 bbl water	566-570

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15392
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-10-07	6960	Wunderlee # 3-26	26	24	23	BB
CUSTOMER <u>Running Foxes Petroleum Inc.</u>			TRUCK #			
MAILING ADDRESS <u>7060 B S Tucson Way</u>			DRIVER			
CITY <u>Centennial</u>			TRUCK #			
STATE <u>CO</u>			DRIVER			
ZIP CODE <u>80112</u>			TRUCK #			
			DRIVER			

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 618' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 616' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 9.78 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6.13 PM

REMARKS: Check casing depth w/ wireline. Establish circulation.
Mix + Pump 200# Premium Gel Flush. Mix + Pump 91
sacks Thickset Cement w/ 5# Kol Seal 4 1/2# Flo Seal
per sack. Flush pump + lines clean. Displace 4 1/2"
rubber plug to casing TD w/ 9.78 BBL Fresh water.
Casing would not hold pressure. Shut in valve
on casing @ 200# PSI.

Co. Rep: Jay Rasmussen - Not Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump 495</u>		840.00
5406	-0-	MILEAGE <u>Pump Truck on lease.</u>		-
5407A	4.277 Ton	Ton Mileage. <u>503</u>		352.80
5502C	3 hrs	80 BBL Vac Truck <u>369</u>		270.00
1126A	86 sks	Thickset Cement		1324.40
1118B	200#	Premium Gel		30.00
1110A	455#	Kol Seal		172.80
1107	23#	Flo Seal		43.70
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3073.90
RECEIVED				
KANSAS CORPORATION COMMISSION				
Tax @ 6.3%				101.40
OCT 29 2007				
CONSERVATION DIVISION				
WICHITA, KS				
SALES TAX				
ESTIMATED TOTAL				3175.30

AUTHORIZATION WO# 212938 TITLE _____ DATE _____