## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| Operator: License # 33397  | API No. 15 - 011-23246-0000   |
|--|---|
| Name: Running Foxes Petroleum Inc.   | County: Bourbon   |
| Address: 7060 South Tucson Way   | NE_SESec. 31 Twp. 24 S. R. 24  Sec. West  |
| City/State/Zip: Centennial, CO 80112   | 1942 feet from S / N (circle one) Line of Section   |
| Purchaser:   | 1013 feet from E / W (circle one) Line of Section   |
| Operator Contact Person: Steven Tedesco  | Footages Calculated from Nearest Outside Section Corner:  |
| Phone: (303) 617-7242  | (circle one) NE SE NW SW  |
| Contractor: Name: HAT Drilling   | Lease Name: Gross Well #. 9-31  |
| License: 33734   | Field Name: Wildcat   |
| Wellsite Geologist: Brian Walsh  | Producing Formation: Cherokee Coal  |
| Designate Type of Completion:  | Elevation: Ground: 868' Kelly Bushing: NA   |
| New Well Re-Entry Workover   | Total Depth: 575' Plug Back Total Depth:  |
| Oil SWD SIOW Temp. Abd.  | Amount of Surface Pipe Set and Cemented atFeet  |
| ✓ Gas ENHR SIGW  | Multiple Stage Cementing Collar Used? Yes ✓ No  |
| Dry Other (Core, WSW, Expl., Cathodic, etc)  | If yes, show depth set Feet   |
| If Workover/Re-entry: Old Well Info as follows:  | If Alternate II completion, cement circulated from  |
| Operator:  | feet depth to w/sx cmt.   |
| Well Name:   | A(1 = 7 = C (1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1  |
| Original Comp. Date: Original Total Depth:   | Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)   |
| Deepening Re-perf Conv. to Enhr./SWD   | Chloride content ppm Fluid volume bbls  |
| Plug Back Plug Back Total Depth  | Dewatering method used air dry  |
| Commingled Docket No.  |   |
| Dual Completion Docket No  | Location of fluid disposal if hauled offsite:   |
| Other (SWD or Enhr.?) Docket No  | Operator Name:  |
|  | Lease Name: License No.:  |
| 4/17/2007         4/18/2007         TBA           Spud Date or         Date Reached TD         Completion Date or                                      | Quarter Sec TwpS. R East  West  |
| Recompletion Date Recompletion Date  | County: Docket No.:   |
|  |   |
| Kansas 67202, within 120 days of the spud date, recompletion, workow<br>Information of side two of this form will be held confidential for a period of | th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.                | late the oil and gas industry have been fully complied with and the statements  |
| Signature:   | KCC Office Use ONLY   |
| Signature:   | NOO OTHER USE OTHER   |
| Title: Date: Spell V   | Togetter of confidentiality Received  |
| Subscribed and sworn to before me this 24th day of Octobe  | TAR Delied, Yes Date: RECEIVED  |
| 20 07.   | Wireline Log Received KANSAS CORPORATION COMMI  |
| Notary Public: Leteris M Jump  | Geologist Report Received OCT 2 9 2007  |
| Date Commission Expires: $3-22-0$  | CONSERVATION DIVISION   |
|  | WICHITA KS  |

| Operator Name: Rur   | ning Foxes Petro                               | oleum Ind                               | · ·                           | Leas                                    | e Name:_         | Gross                                    |                                       | Well #:9-3                            | 31          |                          |
|--|--|---|-------------------------------|---|------------------|--|---------------------------------------|---------------------------------------|-------------|--------------------------|
| Sec. 31 Twp. 2   |  |   | ☐ West                        | Coun                                    | ty: Bourt        | oon                                      | ·                                     |                                       |             |                          |
| NSTRUCTIONS: Strested, time tool oper<br>emperature, fluid rec<br>Electric Wireline Logo | n and closed, flowing<br>covery, and flow rate | g and shut-<br>s if gas to :            | in pressures, surface test, a | whether :<br>long with                  | shut-in pre      | essure reached                           | static level, hyd                     | Irostatic pressu                      | res, botto  | m hole                   |
| Drill Stem Tests Take<br>(Attach Additional  |  | Ye                                      | s 📝 No                        |   | \[\bar{\cappa}\] | og Formati                               | ion (Top), Depth                      | and Datum                             |             | Sample                   |
| Samples Sent to Geo  | ological Survey                                | Ye                                      | s 🗌 No                        |   | Nam              | e '                                      |                                       | Тор                                   |             | Datum                    |
| Cores Taken  |  | <b>✓</b> Ye                             | s 🗌 No                        |   | Exce             | ello                                     |                                       | 165'                                  |             | 703'                     |
| Electric Log Run (Submit Copy)   |  | <b>✓</b> Ye                             | s 🗌 No                        |   | Upp              | er Bartlesville                          | e                                     | 378'                                  |             | 490'                     |
| List All E. Logs Run:  |  |   |                               |   | Miss             | issippian                                |                                       | 526'                                  |             | 342'                     |
| Gamma Ray,   | Density Neutr                                  | on, Dua                                 | al Inductio                   | n                                       |                  | ·  |                                       |                                       |             |                          |
|  |  | Renor                                   | CASING                        |   |                  | ew Used                                  | tion etc                              | · · · · · · · · · · · · · · · · · · · |             |                          |
| Purpose of String  | Size Hole                                      | Siz                                     | e Casing                      | w                                       | eight            | Setting                                  | Type of Cement                        | # Sacks                               |             | and Percent<br>Additives |
| Surface  | 12 1/4"  | 8 5/8"                                  | (in O.D.)                     | Lbs. / Ft.                              |                  | Depth<br>20'                             | Quickset                              | Used<br>20                            | Kolse       |                          |
| Production   | 6 3/4"   | 4 1/2"                                  |                               | 10.5 L                                  | .BS              | 551'                                     | Thickset                              | 67                                    | Kolse       | eal/gel                  |
|  |  |   | ADDITIONAL                    | CEMEN                                   | TING / SOI       | JEEZE RECORI                             | 2                                     |                                       |             |                          |
| Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone             | Depth<br>Top Bottom                            | Туре                                    | of Cement                     |   | ks Used          |  | · · · · · · · · · · · · · · · · · · · | d Percent Additive                    | es          |                          |
| Shots Per Foot   |  |   | D - Bridge Plug               |   | <b></b>          |  | acture, Shot, Ceme                    |                                       | ord         | Donth                    |
| 3  | 296-298  | rootage of E                            | ach Interval Per              | IOTATEU                                 |                  | (Amount and Kind of Material Used) Depth |                                       |                                       |             |                          |
| 4  | 334-341  |   |                               |   | <u>-</u>         |  |                                       |                                       | RF          | CEIVED                   |
|  | 464-467  | *************************************** |                               | *************************************** |                  | ·  |                                       | KANS                                  |             | PORATION COMMIS          |
| 3 ·  | 478-480  | *************************************** |                               |   |                  |  |                                       |                                       | OCT         | 2 9 2007                 |
| 3 / 3  | 502-504 / 508-5                                | 10                                      |                               |   |                  |  |                                       |                                       |             | RVATION DIVISION         |
| TUBING RECORD  | Size   | Set At                                  |                               | Packer                                  | r At             | Liner Run                                | Yes 1                                 |                                       |             | /ICHITA, KS              |
| Date of First, Resumer   | d Production, SWD or E                         | Enhr.                                   | Producing Met                 | nod                                     | Flowin           | g Pump                                   |                                       |                                       | ner (Explai | n)                       |
| Estimated Production<br>Per 24 Hours   | Oil  | Bbls.                                   | Gas                           | Mcf                                     | Wat              | <del></del>                              | Bbls.                                 | Gas-Oil Ratio                         | - (         | Gravity                  |
| Disposition of Gas   | METHOD OF (                                    | COMPLETIO                               | N                             |   |                  | Production Inte                          | rval                                  |                                       | ****        |                          |
| Vented Sold  | Used on Lease                                  |   | Open Hole                     | ☐ Pe                                    | erf. 🔲 [         | Dually Comp.                             | Commingled                            |                                       |             |                          |

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

| TICKET NUMBER | 15427 |
|---------------|-------|
| LOCATION Oxta | ua KS |
| FOREMAN Fred  | Mader |

## TREATMENT REPORT & FIELD TICKET

| 7) sks Thickset Cement. w/5 kg/ Seel 4 F/o Seel. F  Pump + Imes Clean. Displace 42 rubber plus to ca  Pressure to 700 PSI. Release pressure to set flo  Check plus depth w/ measuring line.  Jay Rassmussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRODUCT  SYO( luell of 2. PUMP CHARGE Cement Pump 495  SYO( 'zof 75mi MILEAGE Pump Truck 495  SYO7A 3.337 Ton Ton Mileago (Less flow Min) \$95  5502C 2/2 hrs 80 BBL Vac Truck 369  RECENTED  | # DRIVER  # DRIVER  4/2  1/2  1/2  1/2  1/2  1/2  1/2  1/2 |
|--|--|
| CUSTOMER  RUNNING FOXES POTYOLOUM INC  MAILING ADDRESS O  7060 is 5.7 ucson way  CITY  Centennial CO 80112  JOB TYPE Langstring HOLE SIZE 63/4 HOLE DEPTH 575 CASING SIZE & WEIGHT  CASING DEPTH 5.5, DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER gallsk CEMENT LEFT in CASING  DISPLACEMENT 33/4 BBCBISPLACEMENT PSI MIX PSI RATE 6 BPM  REMARKS: Chulc Casing depth w/massiving line Establish Cir.  Mix fump 250 Fremium Coal Flush Ahad Mix  Pump thus clean Displace 42 waber flush ca  Pressure to 200 PSC Recessor to Set flo  Chuck plug depth w/massiving line.  Jay Rassonussen  HAT Drilling.  ACCOUNT QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PR  SYOL Juell of 2 PUMP CHARGE Cement Pump 495  540/6 20 75 mi MILEAGE Pump Truck 495  540/7 3.337 Ton Mileage (Lessthon Min) \$75  5502C 2/2 hrs 80 BBL Vac Iruck 369   | # DRIVER  4/2  1/2  1/2  Culation.  Tush  Tush             |
| Running Fores Petroleum Inc  MAILING ADDRESS O  7060 i3 5.7 UCSID WAY  CITY  STATE  ZIRCODE  CONTROL   | culation.  x + Pump  Tush  sing TD                         |
| MAILING ADDRESS of  7060 is S. Tucson Way  Centennial  Co 80112  JOB TYPE Langstring HOLE SIZE 63/4 HOLE DEPTH 575 CASING SIZE & WEIGHT  CASING DEPTH 5551 DRILL PIPE  SLURRY WEIGHT  DISPLACEMENT 83/4 BBCBISPLACEMENT PSI  MIX PSI  REMARKS: Chulk casing depth winessiving line. Establish Cin  Mix Pump 280 Premium God Flush Ahad. M:  7) 8Ks Thicksex Cenux. w/5 Kal Seal 4 Flo Seal F  Pump + Inas Clean Displace 4'2' rub ber pluy to ca  Pressure to 700 PSI. Release pressure to Set Flo  Chuck plug depth wineasuring line.  ACCOUNT  CODE  ACCOUNT  AC | culation.  x + Pump  Tush  sing TD                         |
| CITY  CENTENNIAL  CO  STATE  ZIDCODE  CENTENNIAL  CO  SO/12  JOS TYPE  LONGSTYNE  HOLE SIZE  CO  SO/12  JOS KEN  JOS TYPE  LONGSTYNE  HOLE SIZE  CO  SO/12  JOS KEN  JOS TYPE  LONGSTYNE  HOLE SIZE  CO  SO/12  JOS KEN  JOS TYPE  LONGSTYNE  HOLE SIZE  CASING SIZE & WEIGHT  TUBING  OTHER  SLURRY VOL  WATER GAI/SK  CEMENT LEFT IN CASING  DISPLACEMENT  SLURRY VOL  WATER GAI/SK  CEMENT LEFT IN CASING  OTHER  MIX PSI  RATE  CAS PM  REMARKS: Chick  CAS MA  GAL  FILL  MIX PSI  RATE  CAS PM  REMARKS: Chick  CAS MA   | culation.  x + Pump  Tush  sing TD                         |
| Centennial CO 801/2 195 Kem  JOB TYPE LONGSTING HOLE SIZE 63/4 HOLE DEPTH 575 CASING SIZE & WEIGHT  CASING DEPTH 555' DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER Gal/sk CEMENT LEFT IN CASING  DISPLACEMENT 83/4 BBCOISPLACEMENT PSI MIX PSI RATE 6 BPM  REMARKS: Chick casing depth winas viving Ino. Establish Cir.  Mix fump 200 Premium Gal Flush Amad. M:  71 sks Thicksex Cement w/5 kal Seal 4 Flo Seal F  Pump 4 Ines Clean Displace 42 rub ber plus to Ca  Pressive to 700 PSI. Release pressure to Set flo  Chick plug depth wi measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT GUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PR  540 / 204 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileage (Less than Min) 195  5502C 2/2 krs 80 BBL Vac Truck 369  | culation.  x + Pump  Tush  sing TD                         |
| Centennial CO 80/12  JOB TYPE Long STring HOLE SIZE 63/4 HOLE DEPTH 575 CASING SIZE & WEIGHT  CASING DEPTH 5.51 DRILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER Gallisk CEMENT LEFT IN CASING  DISPLACEMENT 83/4 BBLBISPLACEMENT PSI MIX PSI RATE 6 BPM  REMARKS: Chulk Casing depth w/massiring line. Establish Cir  Mix + Pump 250 Premium Coll Flush Ahad. Mix  71 sks Thicksex Cemust. w/5 kal Seal 14 Flo Seal. F  Pump + Incs Clean Displace 4'2 rubber plus to Ca  Pressure to 200 PSI. Release pressure to Set Flo  Chuck plug depth w/measuring line.  Jay Rassmussen  HAT Drilling.  ACCOUNT CODE QUANTITY of UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRODUCT  SYO( !well of 2. PUMP CHARGE Cement Pump 495  5406 1/20 f 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton M: ledge (Less than Mix) \$95  5502C 2/2 less 80 BBL Vac Truck 369  | culation.  x + Pump  Tush  sing TD                         |
| JOB TYPE Long String HOLE SIZE 63/4 HOLE DEPTH 575 CASING SIZE & WEIGHT  CASING DEPTH 551 DRILL PIPE  SLURRY WEIGHT  SLURRY VOL  WATER gallsk  CEMENT LEFT IN CASING  DISPLACEMENT 38/4 BBCDISPLACEMENT PSI  MIX PSI  RATE 6 BPM  REMARKS: Chulc casing depth w/measuring line. Establish Cir  Mix fump 200 Premium Cal Flush Ahad. Mix  71 sks Thicksel cement w/5 kal Seal 4 Flo Seal F  Pump times clean Displace 42 rubber plus to ca  Pressure to 200 PSC, Release pressure to Set flo  Chuck plug depth w/measuring line.  Jay Raszmussen  HAT Drilling.  ACCOUNT QUANTITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT UNIT PE  5406 20 75 mi MILEAGE Cement Pump 495  5407A 3.337 Ton Ton Mileago (Less flow Min) 495  5502C 2/2 hrs 80 BBC Vac Iruck 369  | culation.  x + Pump  Tush  sing TD                         |
| CASING DEPTH 551' DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gall/sk CEMENT LEFT IN CASING DISPLACEMENT 834 BB(DISPLACEMENT PSI MIX PSI RATE 6 BPM  REMARKS: Chick casing depth w/measuring line Establish Cir  Mix Pump 200 Fremium Ged Flush Ahad. Mix  71 sks Thicksex Cement w/5 kal Seed 4 Flo Seed. F  Pump + Inas Clean Displace 42 rubber plus to ca  Pressure to 200 PSI, Release pressure to set flo  Chick plus depth w/measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PR  5406 200 F 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less flow Min) \$95  5502C 222 hrs 80 BBL Vac Truck 369  | culation.<br>xx Pump<br>Tush<br>sing TO                    |
| DISPLACEMENT 334 BBLDISPLACEMENT PSI MIX PSI RATE (BPM)  REMARKS: Chuck casing depth w/measuring line Establish (in Mix fump 200 Premium Ged Flush Ahad. Mix 71 gKs Thickset (ement w/5 Kal Seed 4 Flo Seed. F. Dump + I mes clean. Displace 4 2 rubber plus to ca Pressure to 300 PSI. Release pressure to set flo Chuck plug depth w/measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PS 5401 I well of 2. PUMP CHARGE Cement Pump 495  5406 20 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) 1995  5502C 25 hrs 80 BBL Vac Truck 369   | culation.<br>xx Pump<br>Tush<br>sing TO                    |
| DISPLACEMENT 334 BBLDISPLACEMENT PSI MIX PSI RATE 6 BPM  REMARKS: Chuck casing depth w/measuring line. Establish (in  Mix & Pump 250 Premium Ceal Flush Ahad. Mix  71 sks Thicksel Cement. w/5 Kal Seel 4 Flo Seal. F  Pump + I has Clean. Displace 4'2' rub ber plus to Ca  Pressure to 700 PSI. Release pressure to set flo  Chuck plug depth w/measuring line.  Jay Rassmussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PS  5401 I well of 2. PUMP CHARGE Cement Pump 495  5406 20 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) 1995  5502C 25 hrs 80 BBL Vac Truck 369  | tush<br>Tush   |
| Mix Pump 200 Premium Coel Flush Ahad. Mi  71 sks Thickset Cement. w/5 kal Seel 44 Flo Seal. F  pump + I has Clean. Displace 42 rubber plus to Ca  Pressure to 700 PSI. Release pressure to set flo  Check plug depth w/ measuring line.  Tay Rass mussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PR  5401 Juell of 2. PUMP CHARGE Cement Pump 495  5406 % of 75mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) \$95  5502C 2/2 hrs 80 BBL Vac Truck 369  | tush<br>Tush   |
| Mixt Pump 200 Premium Coel Flush Ahad. Mi  7) sks Thicksex Cement. w/5 kal Seel 4 Flo Seel. F  pump thes Clean Displace 42 rubber plus to Ca  Pressure to 700 PSI. Release pressure to set flo  Check plug depth w/ measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PR  5401 Juell of 2. PUMP CHARGE Cement Pump 495  5406 20 75mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) \$95  5502C 22 hrs 80 BBL Vac Truck 369   | tush<br>sing TD  |
| 7) 9 KS Thickset Cement. w/5 Kal Seal 14 Flo Seal. F  Pump + Imes Clean Displace 4'2 rubber plus to ca  Pressure to 700 PSI. Release pressure to set flo  Check plus depth w/ measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PR  5401 Juell of 2. PUMP CHARGE Cement Pump 495  5406 1/2 of 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) \$95  5502C 2/2 hrs 80 BBL Vac Truck 369   | tush<br>sing TD  |
| Check plug depth w/ measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRODUCT  Stol luck of 2. PUMP CHARGE Cement Pump 495  5406 20475mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) \$95  5502C 221 hrs 80 BBL Vac Truck 369   | ins 70<br>exualue  |
| Check plug depth w/ measuring line.  Jay Rass mussen  HAT Drilling.  ACCOUNT QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRODUCT  Stol luck of 2. PUMP CHARGE Cement Pump 495  5406 20475mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton Mileago (Less than Min) \$95  5502C 221 hrs 80 BBL Vac Truck 369   | axualue  |
| Jay Rassmussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRODUCT  5401   Luck of 2. PUMP CHARGE Cement Pump 495  5406 /2 of 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton M: ledge (Less than Min) \$95  5502C 2/3 hrs 80 BBL Vac Truck 369   |  |
| Jay Rassmussen  HAT Drilling.  ACCOUNT CODE QUANTITY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRODUCT  5401   Luck of 2. PUMP CHARGE Cement Pump 495  5406 /2 of 75 mi MILEAGE Pump Truck 495  5407A 3.337 Ton Ton M: ledge (Less than Min) \$95  5502C 2/3 hrs 80 BBL Vac Truck 369   |  |
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| 5407A 3.337 Ton Ton Miledge (Less than Min) \$95<br>5502C 2/2 hrs 80 BBL Vac Truck 369   | 840 0  |
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| 11/9/21 12/06 12/06 12/06/06/06/06/06/06/06/06/06/06/06/06/06/   | .307   |
| 1110 A 335 Kol Seel OCT 29 2007  | /348   |
| 1/05 / F/O Seal CONSERVATION DIVISION  | 343  |
| 4404 1 45' Rubber plug WICHITA, KS   | 400  |
|  |  |
| Sub Total Tage 6.3%  | 2734.9   |
| Tax @ 6:3%   | 80.0   |
|  |  |
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| SALES  |  |
| ESTIMA TOTA  |  |
| AUTHORIZATION WO# 243170 TITLE DATE_   | TED,   |