

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 7060 South Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: _____
 Operator Contact Person: Steven Tedesco
 Phone: (303) 617-7242
 Contractor: Name: HAT Drilling
 License: 33734
 Wellsite Geologist: Brian Walsh
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

4/18/2007	4/19/2007	5/29/2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

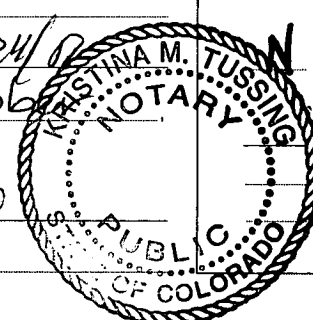
API No. 15 - 011-23247-0000
 County: Bourbon
 NE SW SE _____ Sec. 31 Twp. 24 S. R. 24 East West
1209 feet from S / N (circle one) Line of Section
1863 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gross Well #: 15-31
 Field Name: Wildcat
 Producing Formation: Cherokee Coal
 Elevation: Ground: 845' Kelly Bushing: NA
 Total Depth: 548' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. II SB
 (Data must be collected from the Reserve Pit) 3-21-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 10/24/07
 Subscribed and sworn to before me this 24th day of October
2007
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received _____
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received _____
 UIC Distribution _____
RECEIVED
 KANSAS CORPORATION COMMISSION
OCT 29 2007

Operator Name: Running Foxes Petroleum Inc. Lease Name: Gross Well #: 15-31
 Sec. 31 Twp. 24 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Density Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>142'</td> <td>703'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>361'</td> <td>484'</td> </tr> <tr> <td>Mississippian</td> <td>488'</td> <td>357'</td> </tr> </table>	Name	Top	Datum	Excello	142'	703'	Upper Bartlesville	361'	484'	Mississippian	488'	357'
Name	Top	Datum											
Excello	142'	703'											
Upper Bartlesville	361'	484'											
Mississippian	488'	357'											

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 LBS	20'	Quickset	20	Kolseal
Production	6 3/4"	4 1/2"	10.5 LBS	538' ✓	Thickset	66	Kolseal/gel

CONSERVATION DIVISION
WICHITA, KS

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	440-560 ?	10650# 20/40 snd, 632 bbl water, 350 gal 15%	440-560
4	481-484	5800# 20/40 sand, 282 bbl water, 250 gel 15%	481-484

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15428
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-07	6960	Gross # 15-31	31	24	24	33

CUSTOMER Runaway Foxes Petroleum Inc.
 MAILING ADDRESS 7060 B S Tucson Way.
 CITY Centennial STATE CO ZIP CODE 80112

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casey		
369	Harold		
195	Ken		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 548' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 538' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2 Plug
 DISPLACEMENT 8 1/2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 6 BPM

REMARKS: Check casing depth w/ measuring line. Establish circulation
Mix Pump 200# Premium Gel Flush. Mix Pump
70 sks Thickset Cement. w/ 5# Koi Seal + 1/4# Flo Seal
Flush pump + lines clean. Displace 4 1/2" Rubber plug
to casing TD w/ 8 1/2 BBL Fresh water. Pressure to
700 PSI. Release pressure to set Float Valve. Check
plug depth w/ measuring line.

Jay Rasmussen - NAT Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well of 2.	PUMP CHARGE <u>Pement Pump</u>	495	840 ⁰⁸
5406	1/2 of 75 mi	MILEAGE <u>Pump Truck</u>	495	123 ⁷
5407A	3.22 Ton	Ton Mileage (Less than min)	195	271 ⁴³
5502C	2 1/2 hrs	80 BBL Vac Truck	369	225 ⁰⁰
1126A	66 SKS	Thickset Cement		1016 ⁴¹
1118B	200 #	Premium Gel		30 ⁰¹
1110A	350 #	Koi Seal		133 ⁰⁵
1107	18 #	Flo Seal		34 ²⁰
4404	1	4 1/2" Rubber plug.		40 ⁰⁰
Sub Total				2713 ⁷⁸
Tax @ 6.3%				78.9

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 WICHITA, KS

SALES TAX
 ESTIMATED TOTAL 2792.7

AUTHORIZATION Watt 213171

TITLE _____

DATE _____