

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
Name: D.E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Semcrude, L.P.
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 12, 2007	January 23, 2007	January 23, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,116-0000
County: Johnson
E2 W2 W2 SW Sec. 28 Twp. 14 S. R. 22 East West
1320 feet from (S) N (circle one) Line of Section
4840 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gardner Holdings Well #: I-15
Field Name: Gardner Holdings
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 918.0' Plug Back Total Depth: 905.5'
Amount of Surface Pipe Set and Cemented at 20.80' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. II SB
(Data must be collected from the Reserve Pit) 3-21-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: June 20, 2007
Subscribed and sworn to before me this 20th day of June
20 07
Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-2011

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-2011

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received **JUL 27 2007**
 UIC Distribution
logs + copies to be KANSAS CORPORATION COMMISSION
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: I-15
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	20.8'	Portland	9	Service Company
Production	5 5/8"	2 7/8"	NA	905.5'	50/50 Poz	136	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	850.5'-860.5'	2" DML RTG	850.5'-860.5'

TUBING RECORD	Size 2 7/8"	Set At 905.5'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

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JUL 27 2007



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211722

Invoice Date: 01/31/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING #I-15
28-14-22
8984
01/29/07

Part Number	Description	Qty	Unit Price	Total
L124	50/50 POZ CEMENT MIX	136.00	8.8500	1203.60
L118B	PREMIUM GEL / BENTONITE	355.00	.1500	53.25
L402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
L111	GRANULATED SALT (50 #)	380.00	.3000	114.00
.110A	KOL SEAL (50# BAG)	760.00	.3800	288.80
.107	FLO-SEAL (25#)	38.00	1.9000	72.20

Description	Hours	Unit Price	Total
80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
CEMENT PUMP	1.00	840.00	840.00
EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
MIN. BULK DELIVERY	1.00	285.00	285.00

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CONSERVATION DIVISION
WICHITA, KS

rts: 1751.85 Freight: .00 Tax: 112.12 AR 3222.97
 bor: .00 Misc: .00 Total: 3222.97
 blt: .00 Supplies: .00 Change: .00

gned _____

Date _____

BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577

DRILLERS LOG

API NO. 15-091-23116-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: E2 W2 W2 SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 1-15

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 1320 FEET FROM SOUTH LINE & 4840 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 1-12-07

TOTAL DEPTH: 918

DATE COMPLETED: 1-23-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7 1/4	19	20.80	1	9	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	905.50	1	87	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	15
SANDSTONE	15	24
LIME	24	53
BLACK SHALE	53	63
LIME	63	72
SHALE	72	79
LIME	79	102
SHALE	102	117
LIME	117	139
SHALE	139	147
LIME	147	201
SHALE	201	218
LIME	218	227
SHALE	227	249
LIME	249	256
SHALE	256	260
LIME	260	288
SHALE	288	302
LIME	302	303
SHALE	303	314
LIME	314	340
SHALE	340	350
LIME	350	371
SHALE	371	374
LIME	374	380
SHALE	380	384
LIME	384	390
SHALE	390	560
LIME	560	569
SHALE	569	572

FORMATION	TOP	BOTTOM
LIME	572	576
SHALE	576	581
LIME	581	587
SHALE	587	604
LIME	604	606
SHALE	606	611
LIME	611	622
SHALE	622	651
LIME	651	653
SHALE	653	657
LIME	657	659
SHALE	659	663
SAND & SHALE	663	666
LIME	666	669
SHALE	669	727
LIME	727	728
SAND & SHALE	728	744
SHALE	744	759
LIME	759	762
SANDY SHALE	762	768
LIME	768	774
SHALE	774	780
LIME	780	782
SHALE	782	787
LIME	787	792
SHALE	792	804
LIME	804	811
SHALE	811	848
OIL SAND	848	858
SAND & SHALE	858	918

918 T.D. RECEIVED
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JAN 27 2007

CONNECTION DIVISION
W. MO., KS