

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Finney Drilling Company
 License: 5989
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>March 6, 2007</u>	<u>March 9, 2007</u>	<u>March 9, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,119-0000
 County: Johnson
S2 N2 S2 SW Sec. 28 Twp. 14 S. R. 22 East West
880 feet from S N (circle one) Line of Section
3960 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: I-18
 Field Name: Gardner Holdings
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 916.0' Plug Back Total Depth: 906.0'
 Amount of Surface Pipe Set and Cemented at 21.45' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. II SB
 (Data must be collected from the Reserve Pit) 3-21-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: June 20, 2007
 Subscribed and sworn to before me this 20th day of June
20 07
 Notary Public: [Signature]
 Date Commission Expires: 3-31-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 27 2007

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
 My Appt. Exp. 3-31-2011

Logs + Copies - to UIC
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: I-18
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	NA	21.45'	Portland	10	Service Company
Production	5 5/8"	2 7/8"	NA	906.0'	50/50 Poz	130	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	837.0'-847.0'	2" DML RTG	837.0'-847.0'

TUBING RECORD	Size 2 7/8"	Set At 906.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf NA	Water Bbls. 0	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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JUL 27 2007
 CONSERVATION DIVISION
 WICHITA, KS



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 1228
 Denver, CO 80256

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210 • 1-800/467-8676
 FAX 620/431-0012

INVOICE

Invoice # 212417

Invoice Date: 03/16/2007 Terms:

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D.E. EXPLORATION
 DOUG EVANS
 P.O. BOX 128
 WELLSVILLE KS 66092
 (785)883-4057

GARDNER HOLDING #I-18
 28-14-22
 15371
 03/08/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	37.00	1.9000	70.30
1110A	KOL SEAL (50# BAG)	735.00	.3800	279.30
1111	GRANULATED SALT (50 #)	368.00	.3000	110.40
1118B	PREMIUM GEL / BENTONITE	494.00	.1500	74.10
1124	50/50 POZ CEMENT MIX	130.00	8.8500	1150.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
237 MIN. BULK DELIVERY	1.00	285.00	285.00
368 CEMENT PUMP	1.00	840.00	840.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
368 CASING FOOTAGE	.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00

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Parts:	1704.60	Freight:	.00	Tax:	109.10	AR	3262.70
Labor:	.00	Misc:	.00	Total:	3262.70		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

DRILLERS LOG

API NO. 15-091-23119-0000

S. 28 T. 14 R. 22E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: JOHNSON

WELL #: 1-18

LEASE NAME: GARDNER HOLDING

FOOTAGE LOCATION: 880 FEET FROM SOUTH LINE & 3960 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 3-06-07

TOTAL DEPTH: 916

DATE COMPLETED: 3-09-07

PURCHASER: PLAINS

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	18	21.45	I	10	Service Company
PRODUCTION:	5 5/8	2 7/8	6.5	906.00	S	88	Service Company

WELL LOG

CORES: NONE
LOGS: NO OPEN HOLE

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
SAND & SILT	3	10
CLAY	10	12
LIME	12	17
SHALE	17	20
LIME	20	38
SHALE	38	48
LIME	48	58
SHALE	58	64
LIME	64	86
SHALE	86	106
LIME	106	124
SHALE	124	133
LIME	133	143
SHALE	143	148
LIME	148	187
SHALE	187	204
LIME	204	213
SHALE	213	235
LIME	235	242
SHALE	242	245
LIME	245	253
SHALE	253	289
LIME	289	291
SHALE	291	298
LIME	298	325
SHALE	325	333
LIME	333	357
SHALE	357	360
LIME	360	363
SAND & SHALE	363	368
LIME	368	375
SHALE	375	527
LIME	527	529

FORMATION	TOP	BOTTOM
SHALE	529	551
LIME	551	556
SHALE	556	560
LIME	560	562
SHALE	562	569
LIME	569	577
SAND & SHALE	577	591
LIME	591	594
SHALE	594	600
LIME	600	605
SHALE	605	608
LIME	608	610
SHALE	610	633
LIME	633	635
SHALE	635	638
LIME	638	641
SHALE	641	645
LIME	645	647
SAND & SHALE	647	691
LIME	691	692
SAND & SHALE	692	744
LIME	744	746
SAND & SHALE	746	753
LIME	753	758
SAND & SHALE	758	821
LIME	821	823
SAND & SHALE	823	830
LIME	830	831
SHALE	831	836
LIME	836	837
OIL SAND	837	846
SAND & SHALE	846	903
LIME	903	908
SAND & SHALE	908	916 T.D.

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