

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33518
 Name: Coleman Production, LLC
 Address: Rt. 2 Box 119
 City/State/Zip: Stroud, OK 74079
 Purchaser: _____
 Operator Contact Person: Jim Coleman
 Phone: (918) 377-4126
 Contractor: Name: Kan-Drill, Inc.
 License: 32548
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled Docket No. _____
 _____ Dual Completion Docket No. _____
 _____ Other (SWD or Enhr.?) Docket No. _____

<u>2-16-05</u>	<u>2-18-05</u>	<u>2-21-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 149-20061-00-00
 County: Pottawatomie
SE NE NW Sec. 18 Twp. 10 S. R. 10 East West
740 feet from S (circle one) Line of Section
2300 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: ACD Landfill Well #: 1
 Field Name: Wildcat
 Producing Formation: None
 Elevation: Ground: 1096 Kelly Bushing: 1099
 Total Depth: 1126/1162 Plug Back Total Depth: 1126/1162
 Amount of Surface Pipe Set and Cemented at 80.80 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan P&A KGR 3/5/08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume approx. 250 bbls
 Dewatering method used Haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: ACD Landfill (per Steve Korf, KCC)
 Lease Name: _____ License No.: _____
 Quarter NW Sec. 18 Twp. 10 S. R. 10 East West
 County: Pottawatomie Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim A. Coleman
 Title: President Date: 2-25-05
 Subscribed and sworn to before me this 27th day of February
 20 05
 Notary Public: Erin Coleman
 Date Commission Expires: July 6, 2008



KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED
MAR 02 2005
KCC WICHITA

Operator Name: Coleman Production, LLC Lease Name: ACD Landfill Well #: 1
 Sec. 18 Twp. 10 S. R. 10 East West County: Pottawatomie

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Comp. Porosity
 Dual Induction
 Microresistivity

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Kansas City - G 850'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	24#	80.80'	Class A	70	6% Cal-Seal, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-13.)*

METHOD OF COMPLETION Open Hole Pert. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
MAR 02 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2769
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-16-05		ACD LANDFILL #1	18	10S	10E	Pottawatomie
CUSTOMER Coleman Production, L.L.C.			KAN-Drill			
MAILING ADDRESS BTR Box 119			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY STROUD			445	TROY		
STATE OK			441	ATHONY		
ZIP CODE 74079			434	JIM		

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 84' CASING SIZE & WEIGHT 8 5/8 24" NEW
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 # SLURRY VOL 18 BBL WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 4.4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Pump 5 BBL fresh water. Mixed 70 SKS O.W.C. Cement w/ 1/2 # flocele per/sk, @ 14.8 # per/gal yield 1.44. Displace w/ 4.4 BBL fresh water. Shut casing in. Good Cement Returns to SURFACE. 3 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	550.00	550.00
5406	90	MILEAGE	2.35	211.50
1126	70 SKS	O.W.C. (CLASS "A" Cement, 6% CAL-SEAL, 2% G&L, 3% CaCl2)	11.85	829.50
1107	1 1/2 SKS	Flocele 1/2 # per/sk	40.00	60.00
5407A	3.85 Tons	90 miles	.85	294.53
5502 C	7 Hrs	80 BBL VAC TRUCK Hauled water for DRILLING Procedures & Cementing	78.00	546.00
RECEIVED MAR 02 2005 KCC WICHITA				
			Sub total	2491.53
			SALES TAX	47.14
			ESTIMATED TOTAL	2,538.67

CK # 1015
 \$4861.04

THANK YOU 5.3%

AUTHORIZATION John J. Colman

TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2807
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-21-05		ACD Landfill #1	18	105	10E	Pottawatomie																
CUSTOMER Coleman Production, LLC			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>444</td> <td>Alan</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Anthony</td> <td></td> <td></td> </tr> <tr> <td>370</td> <td>Joe</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	444	Alan			442	Anthony			370	Joe		
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444	Alan																					
442	Anthony																					
370	Joe																					
MAILING ADDRESS R77 Box 119																						
CITY Stroud	STATE OK	ZIP CODE 74079																				

JOB TYPE Plug Job HOLE SIZE _____ HOLE DEPTH 840' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 3 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Rig up to 3 1/2" Drill pipe. Break circulation with 5 bbls water.
Mix cement with 100% put 50' plug AT 840'. Mix 10 sks AT 300' to surface.
Free well off. Wash up. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406N	1	PUMP CHARGE	710.00	710.00
5406	90	MILEAGE	2.35	211.50
1131	80 sks	60/40 Pozmix Cement	7.30	584.00
1118	3 1/2 sks	Gel	12.40	43.40
5502C	7 hrs	80 bbl. Uac Truck	78.00	546.00
1123	2540 gallon	CITY WATER	11.50 per 1000	28.75
5407A	3.44 tons	90 mil	.85	263.16
RECEIVED MAR 02 2005 KCC WICHITA				
			Subtotal	2386.81
			SALES TAX 5.3%	34.76
			ESTIMATED TOTAL	2421.57

AUTHORIZATION [Signature] TITLE _____ DATE _____