

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt, Inc.
Address: PO Box 47
City/State/Zip: Great Bend, Kansas
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Shields Drilling Company
License: 5184
Wellsite Geologist: Rich O'Donnell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12-07-04	12-16-04	12-17-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21854-00-00
County: Lane
C SW SE Sec. 28 Twp. 16S S. R. 28W East West
660' FSL _____ feet from S / N (circle one) Line of Section
1980' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Fullmer Well #: 1
Field Name: _____
Producing Formation: _____
Elevation: Ground: 2761' Kelly Bushing: 2766'
Total Depth: 4670' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

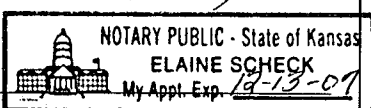
Drilling Fluid Management Plan *P&A KGR 3/5/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporate and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob L Porter
Title: Engineer Date: 2/15/05
Subscribed and sworn to before me this 15th day of February,
2005.

Notary Public: Elaine Schreck
Date Commission Expires: 12-13-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **FEB 17 2005**
 UIC Distribution

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Operator Name: Carmen Schmitt, Inc. Lease Name: Fullmer Well #: 1
 Sec. 28 Twp. 16S S. R. 28W East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Borehole Compensated Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2174</td> <td>592</td> </tr> <tr> <td>Heebner</td> <td>3954</td> <td>-1188</td> </tr> <tr> <td>Lansing</td> <td>3991</td> <td>-1225</td> </tr> <tr> <td>Base / KC</td> <td>4311</td> <td>-1545</td> </tr> <tr> <td>Marmaton</td> <td>4322</td> <td>-1556</td> </tr> <tr> <td>Fort Scott</td> <td>4491</td> <td>-1725</td> </tr> <tr> <td>Mississippian</td> <td>4582</td> <td>-1816</td> </tr> </table>	Name	Top	Datum	Anhydrite	2174	592	Heebner	3954	-1188	Lansing	3991	-1225	Base / KC	4311	-1545	Marmaton	4322	-1556	Fort Scott	4491	-1725	Mississippian	4582	-1816
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.25"	8.625"	23	209"	common	160	3% CaCl, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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ALLIED CEMENTING CO., INC. 20227

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Near City

DATE <u>12-7-04</u>	SEC. <u>13</u>	TWP. <u>16</u>	RANGE <u>28</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Fullmer</u>	WELL # <u>1</u>	LOCATION <u>Shields 1/2 E, 1/2 N, 1/2 S dm</u>			COUNTY <u>lane</u>	STATE <u>ks</u>	
OLD OR <u>(NEW)</u> (Circle one)		<u>Farmyard</u>					

CONTRACTOR Shields Mfg.
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 212'
 CASING SIZE 8 5/8" (new 23" DEPTH 209'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 160 lbs Common
3% cc, 2% mel

EQUIPMENT

PUMP TRUCK CEMENTER Tim D
 # 224 HELPER Jim W
 BULK TRUCK
 # 260 DRIVER Steve T
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>160</u>	@	<u>7.95</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1.35</u>	<u>226.80</u>
MILEAGE	<u>45.5</u>			<u>168</u>
TOTAL				<u>2058.80</u>

REMARKS:

Ran 209' of 8 5/8" csg. Broke circulation. Mixed 160 lbs common, 3% cc, 2% mel. Released plug. Displaced with fresh #20.

Cement did circulate.

CHARGE TO: Carmen Schmitt, Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

Shields

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB	<u>209'</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>4.00</u> <u>180.00</u>
MANIFOLD		@	

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TOTAL 750.00

PLUG & FLOAT EQUIPMENT

1-8 3/8 Wooden Plug	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
	@		<u>55.00</u>

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Burton Beery

X Burton Beery
 PRINTED NAME

CAF IEN SCHMITT, INC.

DAILY DRILLING REPORT

Well: FULLMER #1
Location: C SW SE
Sec. 28 T16S - R28W
Lane Co., KS

Elevation: 2766' K.B. 2761' G.L.
Prospect: Pendennis West
API No.: 15-101-21854
Surf. Csng: Set @ 209'

Geologist: Rich O'Donnell
Cellular #: (303) 638-4282

Drilling Contractor: Shields Drilling Company
Cellular #: (785) 735-4665

DATE	7:00 AM DEPTH	REMARKS
7-Dec-04	0'	MIRU. Mix Mud. Drill Rat Hole and Mouse Hole. Spud 12 1/4" Surface Hole @ 8:00 PM, CST. Drilling & Connections. Circulate to Clean Hole. Run Straight Hole Deviation. Trip Out of Hole w/ Bit. Rig Up, Run and Cement Surface Casing. Plug Down @ 10:30 PM. Cement Did Circulate. Wait on Cement.
8-Dec-04	212'	Wait on Cement. Nipple Up. Trip in Hole w/ Bit. Drill Plug @ 10:30 AM CST. Drilling and Connections.
9-Dec-04	1470'	Drilling & Connections.
10-Dec-04	2645'	Drilling & Connections. Add Mud Flush @ 2800'. Drilling and Connections. Add Mud Flush @ 3000'. Drilling and Connections.
11-Dec-04	3255'	Drilling & Connections.
12-Dec-04	3690'	Drilling and Connections. Displace Mud @ '. Geologist, Rich O'Donnell, on Location @ 3756' @ 10:30 AM CST. Drilling and Connections. Mud: Vis 44 Wt. 9.0 WL 8.4 LCM 1/2#.
13-Dec-04	4095'	Drilling & Connections. Circulate for Samples @ 4095', Lansing 'D' Zone, 1 Hr. Drilling & Connections. Circulate for Samples @ 4228', Lansing 'J' Zone, 1 Hr. Drilling & Connections. Circulate for Samples @ 4254', Lansing 'J' Zone, 1 Hr. Short Trip, 15 Stands. Circulate to Condition Hole @ 4134'. Run Straight Hole Survey. Trip Out of Hole w/ Bit, Strap Pipe. Mud: Vis 46 Wt. 9.3 WL 9.2 LCM 1#.
14-Dec-04	4254'	Trip Out of Hole w/ Bit, Strap Pipe. Pick-Up, Trip in Hole w/ Test Tool. Run DST #1. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Condition Hole, 1/2 Hr. Drilling and Connections. Circulate for Samples @ 4273', Lansing 'K' Zone. Drilling and Connections, Lose ~100 Bbls. Mud @ ~4364'. Mix, Add Mud. Drilling and Connections. Mud: Vis 53 Wt. 9.3 WL 8.2 LCM 1#.
15-Dec-04	4448'	Drilling and Connections. Circulate for Samples and to Clean Hole @ 4448', Marmaton Fm., 1 1/2 Hrs. Trip Out of Hole w/ Bit. Pick-Up, Trip in Hole w/ Test Tool. Run DST #2. Trip Out of Hole, Lay Down Tool. Trip in Hole w/ Bit. Circulate to Clean Hole, 1/4 Hr. Drilling and Connections. Mud: Vis 53 Wt. 9.4 WL 8.0 LCM Tr.
16-Dec-04	4622'	Drilling and Connections. Short Trip, 5 Stands. Circulate to Clean Hole, 1 1/2 Hrs. Trip Out of Hole w/ Bit. Rig-Up, Run Open Hole Logs. Rig Down Open Hole Logs. Prepare to Plug and Abandon. Mud: Vis 53 Wt. 9.4 WL 8.8 LCM 1#.
17-Dec-04	4670'	Plug and Abandon.

END OF REPORT

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