

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32787  
 Name: Kansas Natural Gas Operating, Inc.  
 Address: P. O. Box 815  
 City/State/Zip: Sublette, KS 67877  
 Purchaser: Oneok Pipeline  
 Operator Contact Person: Steve Lehning  
 Phone: (620) 675-8185  
 Contractor: Name: Trinidad Drilling, LP.  
 License: 33784  
 Wellsite Geologist: Ron Ostebuhr  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| 11-14-2007                        | 11-16-2007      | 1-8-2008                                |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 055-21955-0000  
 County: Finney  
 SE    NW    SE    1/4 Sec. 29 Twp. 24 S. R. 34  East  West  
1482' feet from  N (circle one) Line of Section  
1775' feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Hamlin Well #: 6-3  
 Field Name: Hugoton  
 Producing Formation: Chase Formation  
 Elevation: Ground: 2965' Kelly Bushing: 2977' KB  
 Total Depth: 2656' KB Plug Back Total Depth: 2646' KB  
 Amount of Surface Pipe Set and Cemented at 940' G.L. Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt. SB*  
 (Data must be collected from the Reserve Pit) *3-25-08*  
 Chloride content NA ppm Fluid volume 90 bbls  
 Dewatering method used Evaporate Till Dry - Backfill  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Lehning  
 Title: Supt. Date: 1-11-08  
 Subscribed and sworn to before me this 11<sup>th</sup> day of January,  
 20 08.  
 Notary Public: Kraig L. Gross  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
*Copy to JIM*

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**JAN 17 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Kansas Natural Gas Operating, Inc. Lease Name: Hamlin Well #: 6-3  
 Sec. 29 Twp. 24 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>(Dual - Spaced Gamma Ray Neutron)</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br><table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>T-Permian</td> <td>854'</td> <td>2123'</td> </tr> <tr> <td>T-Blaine</td> <td>1310'</td> <td>1667'</td> </tr> <tr> <td>B-Stone Corral</td> <td>1908'</td> <td>1069'</td> </tr> <tr> <td>T-Hollenberg</td> <td>2460'</td> <td>517'</td> </tr> <tr> <td>T-Herrington</td> <td>2488'</td> <td>489'</td> </tr> <tr> <td>T-Krider</td> <td>2510'</td> <td>467'</td> </tr> <tr> <td>T-Winfield</td> <td>2546'</td> <td>431'</td> </tr> </tbody> </table> | Name  | Top | Datum | T-Permian | 854' | 2123' | T-Blaine | 1310' | 1667' | B-Stone Corral | 1908' | 1069' | T-Hollenberg | 2460' | 517' | T-Herrington | 2488' | 489' | T-Krider | 2510' | 467' | T-Winfield | 2546' | 431' |
|--|---|-------|-----|-------|-----------|------|-------|----------|-------|-------|----------------|-------|-------|--------------|-------|------|--------------|-------|------|----------|-------|------|------------|-------|------|
| Name   | Top   | Datum |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| T-Permian  | 854'  | 2123' |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| T-Blaine   | 1310'   | 1667' |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| B-Stone Corral   | 1908'   | 1069' |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| T-Hollenberg   | 2460'   | 517'  |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| T-Herrington   | 2488'   | 489'  |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| T-Krider   | 2510'   | 467'  |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |
| T-Winfield   | 2546'   | 431'  |     |       |           |      |       |          |       |       |                |       |       |              |       |      |              |       |      |          |       |      |            |       |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used <span style="float: right;">(CONTINUED)</span> |                   |                           |                   |               |                     |              |                            |
|--|-------------------|---------------------------|-------------------|---------------|---------------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.  |                   |                           |                   |               |                     |              |                            |
| Purpose of String  | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement      | # Sacks Used | Type and Percent Additives |
| Surface Pipe   | 12 1/4"           | 8 5/8"                    | 24 #              | 940' G.L.     | Econocem Prem.      | 355          | 3 % Cal. Chloride          |
| Production Pipe  | 7 7/8"            | 5 1/2"                    | 15.5 #            | 2646' G.L.    | Econocem Prem. Lite | 380          | 3 % Cal. Chloride          |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot  | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|-----------------|---|---|-------|
| (4) Shot/P Foot | 2494' - 2502' KB  | Acid: 3,600 Gallons of 15% FE-MUD   |       |
|                 | 2514' - 2524' KB (144 Holes)  | and 85 Barrels of 2% KCL.   |       |
|                 | 2548' - 2558' KB  |   |       |
|                 | 2610' - 2618' KB KB = 12  | Frac: Delta Foam Frac W/ 100,000 of   |       |
|                 |   | Premium 12/20 Sand @ 40 BPM Rate  |       |

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|   |           |                  |   |               |   |
|---|-----------|------------------|---|---------------|---|
| TUBING RECORD   |           | Size             | Set At  | Packer At     | Liner Run   |
|   |           | 2 3/8" EUE. 8 Rd | 2619 G.L.   | None          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>Pending Pipeline Connection |           |                  | Producing Method  |               |   |
|   |           |                  | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |               |   |
| Estimated Production Per 24 Hours   | Oil Bbls. | Gas Mcf          | Water Bbls.   | Gas-Oil Ratio | Gravity   |
|   |           | NA               | NA  |               |   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2494' KB - 2618' KB

Operator Name: Kansas Natural Gas Operating, Inc. Lease Name: Hamlin Well #: 6-3  
 Sec. 29 Twp. 24 S. R. 34  East  West County: Finney

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 T-Towanda 2606' 371'  
 RTD: 2656' 321'  
 LTD: 2646' 331'  
 PBDT: 2646' 331'

(CONTINUED FROM FIRST PAGE)

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |             |                            |
|---------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |             |                            |
| ___ Protect Casing                    |                  |                |             |                            |
| ___ Plug Back TD                      |                  |                |             |                            |
| ___ Plug Off Zone                     |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

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| TUBING RECORD                                   |           | Size   | Set At      | Packer At     | Liner Run  |
|---|-----------|--|-------------|---------------|--|
|   |           |  |             |               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method   |             |               |  |
|   |           | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |  |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity  |

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

## DRILLING & GEOLOGICAL SUMMARY

Operator: Kansas Natural Gas Gathering, Inc. License Number: 32787  
 Well Name & #: Hamlin #6-3 A.P.I. #: 15 - 055 - 21955 - 0000  
 Location: 1482' F S L / 1775' F E L / SE / NW / SE Sec. 29 Twp. 24 S Rng. 34 W  
 Elevation@ Ground Level: 2965' Kelly Bushing: 2977' Ref. Datum: KB Depth: 2656' PBTD: 2646'  
 Drilling Spud Date: 11 - 14 - 2007 Drilling Completed Date: 11 - 16 - 2007  
 Contractor: Trinidad Drilling LP Rig # 216 License Number: 33784

Surface Casing Size: 8.625" Weight: 24 # Grade: J-55 Depth Set @: 952'  
 Equip. & Cement: 'texas' pattern shoe, baffle plate, 3 centralizers, basket on #19 of 22.  
200 sx of lead; 155 sx of tail w/ 3% CC - 1/4# Flo-Cele.  
 Circulated 25 sacks of cement to the surface. Surface Hole Deviation: 1 1/2 degrees.

Prod. Casing Size: 5.500" Weight: 15.5 # Grade: J-55 Depth Set @: 2656'  
 Equip. & Cement: guide shoe w/integral latch-down baffle, 10 centralizers.  
230 sx of lead w/ 3% CC - 1/4# Flo-Cele; 150 sx w/ 1/4# Flo-Cele.  
 Circulated 50 sacks of cement to the surface. Total Depth Hole Deviation: 3/4 degrees.

Open Hole Logs: not run Cased Hole Logs: G/R - DSN - CCL

| Horizon             | Depth (KB) | Datum | Remarks               |
|---------------------|------------|-------|-----------------------|
| T/PERMIAN           | 854        | 2123  |                       |
| T/BLAINE            | 1310       | 1667  |                       |
| B/STONE CORRAL      | 1908       | 1069  |                       |
| T/HOLLENBERG        | 2460       | 517   |                       |
| T/HERINGTON         | 2488       | 489   | perforate 2494'-2502' |
| T/KRIDER            | 2510       | 467   | perforate 2514'-2524' |
| T/WINFIELD          | 2546       | 431   | perforate 2548'-2558' |
| T/TOWANDA           | 2606       | 371   | perforate 2610'-2618' |
| T/FORT RILEY        |            |       |                       |
| T/COUNCIL GROVE     |            |       |                       |
| RTD                 | 2656       | 321   |                       |
| LTD                 | 2646       | 331   |                       |
| PBTD                | 2646       | 331   |                       |
| REFERENCE ELEVATION | 2977       |       |                       |

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CONSERVATION DIVISION  
WICHITA, KS

Perforations: 2494'-2502', 2514'-2524', 2548'-2558', 2610'-2618' all w/4 SPF

Acid Treatment: 3614 gallons of 15% FE-MCA, max pressure was 939#, max rate was 11.3 BPM,  
good ball action.

Frac. Treatment: 100,200# of 12/20 sand, 342 bbls of treated water, 455,094 scf nitrogen. max  
pressure was 1565#, max rate was 42.74 BPM.

Name: Kurt Osterbuhr Signed:  Date: 01 - 05 - 2008

HALLIBURTON

(CEMENT SURFACE)  
Cementing Job Summary

The Road to Excellence Starts with Safety

|  |                     |                                 |                        |
|--|---------------------|---------------------------------|------------------------|
| Sold To #: 303233                                    | Ship To #: 2611101  | Quote #:                        | Sales Order #: 5477836 |
| Customer: KANSAS NATURAL GAS OPERATING INC           |                     | Customer Rep: Lehning, Steve    |                        |
| Well Name: Spratt                                    | Well #: #6-3        | API/UWI #: 15-055-21947         |                        |
| Field: HUGOTON                                       | City (SAP): UNKNOWN | County/Parish: Finney           | State: Kansas          |
| Legal Description: Section 13 Township 25S Range 34W |                     |                                 |                        |
| Contractor: Cheyenne Drilling                        |                     | Rig/Platform Name/Num: 16       |                        |
| Job Purpose: Cement Surface Casing                   |                     |                                 |                        |
| Well Type: Development Well                          |                     | Job Type: Cement Surface Casing |                        |
| Sales Person: HESTON, MYRON                          |                     | Srvc Supervisor: WILLE, DANIEL  | MBU ID Emp #: 225409   |

Job Personnel

| HES Emp Name       | Exp Hrs | Emp #  | HES Emp Name  | Exp Hrs | Emp #  | HES Emp Name    | Exp Hrs | Emp #  |
|--------------------|---------|--------|---------------|---------|--------|-----------------|---------|--------|
| FERGUSON, ROSCOE G | 4.5     | 106154 | OLDS, ROYCE E | 4.5     | 306196 | WILLE, DANIEL C | 4.5     | 225409 |

Equipment

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10010921C  | 60 mile        | 10240236   | 60 mile        | 10897879   | 60 mile        | 10949718   | 60 mile        |
| 6611U      | 60 mile        |            |                |            |                |            |                |

Job Hours

| Date         | On Location Hours | Operating Hours | Date  | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|--------------|-------------------|-----------------|---|-------------------|-----------------|------|-------------------|-----------------|
| 11/9/07      | 4.5               | 4               |   |                   |                 |      |                   |                 |
| <b>TOTAL</b> |                   |                 | <i>Total is the sum of each column separately</i> |                   |                 |      |                   |                 |

Job

Job Times

| Formation Name         | Formation Depth (MD) | Top | Bottom            | Called Out    | Date            | Time  | Time Zone |
|------------------------|----------------------|-----|-------------------|---------------|-----------------|-------|-----------|
|                        |                      |     |                   |               | 08 - Nov - 2007 | 22:00 | CST       |
| Form Type              |                      |     | BHST              | On Location   | 09 - Nov - 2007 | 02:00 | CST       |
| Job depth MD           | 917.4 ft             |     | Job Depth TVD     | Job Started   | 09 - Nov - 2007 | 05:04 | CST       |
| Water Depth            |                      |     | Wk Ht Above Floor | Job Completed | 09 - Nov - 2007 | 06:13 | CST       |
| Perforation Depth (MD) | From                 |     | To                | Departed Loc  | 09 - Nov - 2007 | 07:18 | CST       |

Well Data

| Description    | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread      | Grade   | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|----------------|------------|-------------------|---------|-------|---------------|-------------|---------|-----------|--------------|------------|---------------|
| Surface Casing | New        |                   | 8.625   | 8.097 | 24.           | 8 RD (ST&C) | Unknown |           | 917.4        |            |               |
| Surface Hole   |            |                   |         | 12.25 |               |             |         |           | 880.         |            |               |

Sales/Rental/3<sup>rd</sup> Party (HES)

| Description                                  | Qty | Qty uom | Depth | Supplier   |
|--|-----|---------|-------|--|
| PLUG,CMTG, TOP, 8 5/8, HWE, 7.20 MIN/8.09 MA | 1   | EA      |       | RECEIVED<br>KANSAS CORPORATION COMMISSION<br>JAN 17 2008<br>CONSERVATION DIVISION<br>WICHITA, KS |
| SHOE, CSG, TIGER TOOTH, 8 5/8 IN 8RD         | 1   | EA      |       |  |
| VLVASSY, INSR FLOAT, 8-5/8 8RD, 24 lbs/ft    | 1   | EA      |       |  |
| FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8       | 1   | EA      |       |  |
| CENTRALIZER ASSY - API - 8-5/8 CSG X         | 3   | EA      |       |  |
| BASKET-CMT-8-5/8 CSG-SLIP-ON-S               | 1   | EA      |       |  |

Tools and Accessories

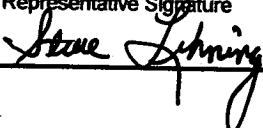
| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

Miscellaneous Materials

| Gelling Agt   | Conc | Surfactant | Conc | Acid Type | Qty  | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor  | Conc | Sand Type | Size | Qty  |   |

# HALLIBURTON

## Cementing Job Summary

| Fluid Data                               |                    |   |        |   |                        |                           |                  |              |                        |
|--|--------------------|---|--------|---|------------------------|---------------------------|------------------|--------------|------------------------|
| Stage/Plug #: 1                          |                    |   |        |   |                        |                           |                  |              |                        |
| Fluid #                                  | Stage Type         | Fluid Name                                    | Qty    | Qty uom   | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1  | Water Pre-Flush    |   | 10     | bbl   | 8.33                   | .0                        | .0               | 6.0          |                        |
| 2  | Lead Cement        | ECONOCEM (TM) SYSTEM (452992)                 | 200.0  | sacks   | 11.4                   | 2.95                      | 18.09            | 6.0          | 18.09                  |
|  | 0.1 %              | WG-17, 50 LB SK (100003623)                   |        |   |                        |                           |                  |              |                        |
|  | 3 %                | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |        |   |                        |                           |                  |              |                        |
|  | 0.5 lbm            | POLY-E-FLAKE (101216940)                      |        |   |                        |                           |                  |              |                        |
|  | 18.09 Gal          | FRESH WATER                                   |        |   |                        |                           |                  |              |                        |
| 3  | Tail Cement        | HALCEM (TM) SYSTEM (452986)                   | 150.0  | sacks   | 14.8                   | 1.34                      | 6.32             | 6.0          | 6.32                   |
|  | 2 %                | CALCIUM CHLORIDE - HI TEST PELLET (100005053) |        |   |                        |                           |                  |              |                        |
|  | 0.25 lbm           | POLY-E-FLAKE (101216940)                      |        |   |                        |                           |                  |              |                        |
|  | 6.324 Gal          | FRESH WATER                                   |        |   |                        |                           |                  |              |                        |
| 4  | Water Displacement |   | 55.62  | bbl   | 8.33                   | .0                        | .0               | 6.0          |                        |
| Calculated Values                        |                    | Pressures                                     |        |   | Volumes                |                           |                  |              |                        |
| Displacement                             |                    | Shut In: Instant                              |        | Lost Returns  |                        | Cement Slurry             |                  | Pad          |                        |
| Top Of Cement                            |                    | 5 Min   |        | Cement Returns  |                        | Actual Displacement       |                  | Treatment    |                        |
| Frac Gradient                            |                    | 15 Min  |        | Spacers   |                        | Load and Breakdown        |                  | Total Job    |                        |
| Rates                                    |                    |   |        |   |                        |                           |                  |              |                        |
| Circulating                              |                    | Mixing  |        | Displacement  |                        | Avg. Job                  |                  |              |                        |
| Cement Left In Pipe                      | Amount             | 42.78 ft                                      | Reason | Shoe Joint  |                        |                           |                  |              |                        |
| Frac Ring # 1 @                          | ID                 | Frac ring # 2 @                               | ID     | Frac Ring # 3 @   | ID                     | Frac Ring # 4 @           | ID               |              |                        |
| The Information Stated Herein Is Correct |                    |   |        | Customer Representative Signature   |                        |                           |                  |              |                        |
|  |                    |   |        |  <span style="float: right;">11/9/07</span> |                        |                           |                  |              |                        |

RETURNED (20) SACKS TO AIR

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WICHITA, KS

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|  |                                |   |                        |
|--|--------------------------------|---|------------------------|
| Sold To #: 303233                                    | Ship To #: 2611101             | Quote #:                                  | Sales Order #: 5477836 |
| Customer: KANSAS NATURAL GAS OPERATING INC           |                                | Customer Rep: Lehning, Steve              |                        |
| Well Name: Spratt                                    | Well #: #6-3                   | API/UWI #: 15-055-21947                   |                        |
| Field: HUGOTON                                       | City (SAP): UNKNOWN            | County/Parish: Finney                     | State: Kansas          |
| Legal Description: Section 13 Township 25S Range 34W |                                |   |                        |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.             |                                | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. |                        |
| Contractor: Cheyenne Drilling                        | Rig/Platform Name/Num: 16      |   |                        |
| Job Purpose: Cement Surface Casing                   |                                |   | Ticket Amount:         |
| Well Type: Development Well                          |                                | Job Type: Cement Surface Casing           |                        |
| Sales Person: HESTON, MYRON                          | Srvc Supervisor: WILLE, DANIEL | MBU ID Emp #: 225409                      |                        |

| Activity Description                  | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                                     |
|---------------------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
|                                       |                     |       |              | Stage      | Total | Tubing        | Casing |  |
| Call Out                              | 11/08/2007<br>22:00 |       |              |            |       |               |        |  |
| Pre-Convoy Safety Meeting             | 11/08/2007<br>23:00 |       |              |            |       |               |        |  |
| Arrive At Loc                         | 11/09/2007<br>02:00 |       |              |            |       |               |        | RIG UP TO RUN CASING                         |
| Assessment Of Location Safety Meeting | 11/09/2007<br>02:05 |       |              |            |       |               |        |  |
| Rig-Up Equipment                      | 11/09/2007<br>02:10 |       |              |            |       |               |        | SPOT IN                                      |
| Rig-Up Equipment                      | 11/09/2007<br>04:30 |       |              |            |       |               |        | STAB CEMENT HEAD RIG CIRCULATES              |
| Safety Meeting - Pre Job              | 11/09/2007<br>05:00 |       |              |            |       |               |        |  |
| Rig-Up Completed                      | 11/09/2007<br>05:08 |       |              |            |       |               |        |  |
| Test Lines                            | 11/09/2007<br>05:09 |       |              |            |       |               |        | SWITCH CASING OVER TO PUMP TRUCK<br>4000 PSI |
| Pump Spacer 1                         | 11/09/2007<br>05:10 |       | 2.5          | 10         |       |               | 25.0   | H2O  |
| Pump Lead Cement                      | 11/09/2007<br>05:15 |       | 5.5          | 105.1      |       |               | 100.0  | 200SK OF 11.4# SLURRY                        |
| Pump Tail Cement                      | 11/09/2007<br>05:46 |       | 5.5          | 3.58       |       |               | 150.0  | 150SK OF 14.8# SLURRY                        |
| Drop Top Plug                         | 11/09/2007<br>05:53 |       |              |            |       |               |        | SHUT DOWN                                    |
| Pump Displacement                     | 11/09/2007<br>05:54 |       | 4.5          | 55.62      |       |               | 75.0   | UP TO 250PSI: FRESH H2O                      |
| Other                                 | 11/09/2007<br>06:05 |       | 2            | 55.62      |       |               | 250.0  | SLOW RATE LAST 10BBL                         |
| Bump Plug                             | 11/09/2007<br>06:09 |       | 2            | 55.62      |       |               | 260.0  | UP TO 750PSI                                 |
| Check Floats                          | 11/09/2007<br>06:10 |       |              |            |       |               |        | HELD   |

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**HALLIBURTON**

**CEMENT PRODUCTION CASING**  
**Cementing Job Summary**

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|  |                     |                                    |                        |
|--|---------------------|------------------------------------|------------------------|
| Sold To #: 303233                                    | Ship To #: 2611101  | Quote #:                           | Sales Order #: 5477849 |
| Customer: KANSAS NATURAL GAS OPERATING INC           |                     | Customer Rep: Lehning, Steve       |                        |
| Well Name: Spratt                                    | Well #: #6-3        | API/UWI #: 15-055-21947            |                        |
| Field: HUGOTON                                       | City (SAP): UNKNOWN | County/Parish: Finney              | State: Kansas          |
| Legal Description: Section 13 Township 25S Range 34W |                     |                                    |                        |
| Contractor: Cheyenne Drilling                        |                     | Rig/Platform Name/Num: 16          |                        |
| Job Purpose: Cement Production Casing                |                     |                                    |                        |
| Well Type: Development Well                          |                     | Job Type: Cement Production Casing |                        |
| Sales Person: HESTON, MYRON                          |                     | Srvc Supervisor: DEETZ, DONALD     | MBU ID Emp #: 389855   |

**Job Personnel**

| HES Emp Name               | Exp Hrs | Emp #  | HES Emp Name     | Exp Hrs | Emp #  | HES Emp Name       | Exp Hrs | Emp #  |
|----------------------------|---------|--------|------------------|---------|--------|--------------------|---------|--------|
| CARRILLO, EDUARDO Carrillo | 6.5     | 371263 | DEETZ, DONALD E  | 6.5     | 389855 | FERGUSON, ROSCOE G | 6.5     | 106154 |
| OLDS, ROYCE E              | 6.5     | 306196 | TORRES, CLEMENTE | 6.5     | 344233 |                    |         |        |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10010921C  | 60 mile        | 10240236   | 60 mile        | 10286731   | 60 mile        | 10897857   | 60 mile        |
| 10897879   | 60 mile        | 10949718   | 60 mile        | 6611U      | 60 mile        |            |                |

**Job Hours**

| Date     | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|----------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 11/10/07 | 6.5               | 3               |      |                   |                 |      |                   |                 |

**TOTAL** Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name              | Formation Depth (MD) Top | Bottom            | Called Out    | Date            | Time  | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-------|-----------|
| Form Type                   |                          | BHST              | On Location   | 10 - Nov - 2007 | 03:30 | CST       |
| Job depth MD                | 2697. ft                 | Job Depth TVD     | Job Started   | 10 - Nov - 2007 | 08:00 | CST       |
| Water Depth                 |                          | Wk Ht Above Floor | Job Completed | 10 - Nov - 2007 | 00:00 | CST       |
| Perforation Depth (MD) From |                          | To                | Departed Loc  | 10 - Nov - 2007 | 00:00 | CST       |

**Well Data**

| Description       | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread      | Grade   | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|-------------------|------------|-------------------|---------|-------|---------------|-------------|---------|-----------|--------------|------------|---------------|
| Surface Casing    | New        |                   | 8.625   | 8.097 | 24.           | 8 RD (ST&C) | Unknown |           | 880.         |            |               |
| Production Hole   |            |                   |         | 7.875 |               |             |         | 880.      | 2695.        |            |               |
| Production Casing | New        |                   | 5.5     | 5.012 | 15.5          | 8 RD (LT&C) | J-55    |           | 2695.        |            |               |

**Sales/Rental/3<sup>rd</sup> Party (HES)**

| Description                          | Qty | Qty uom | Depth | Supplier           |
|--------------------------------------|-----|---------|-------|--------------------|
| SHOE,GID,5-1/2 8RD                   | 1   | EA      |       | KANSAS CORPORATION |
| PLUG ASSY,3 WIPR LTH-DWN,5 1/2 CSG   | 1   | EA      |       |                    |
| BAFFLE ASSY - 5-1/2 8RD - LATCH-DOWN | 1   | EA      |       |                    |
| CENTRALIZER ASSY - TURBO - API -     | 10  | EA      |       |                    |
| KIT,HALL WELD-A                      | 1   | EA      |       |                    |

**Tools and Accessories**

| Type         | Size  | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size  | Qty | Make |
|--------------|-------|-----|------|-------|-------------|------|-----|------|-------|----------------|-------|-----|------|
| Guide Shoe   | 5 1/2 | 1   | H    | 2697  | Packer      |      |     |      |       | Top Plug       | 5 1/2 | 1   | H    |
| Float Shoe   |       |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |       |     |      |
| Float Collar |       |     |      |       | Retainer    |      |     |      |       | SSR plug set   |       |     |      |
| Insert Float |       |     |      |       |             |      |     |      |       | Plug Container | 5 1/2 | 1   | H    |
| Stage Tool   |       |     |      |       |             |      |     |      |       | Centralizers   | 5 1/2 | 10  | H    |

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| Miscellaneous Materials                  |                    |                                 |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
|--|--------------------|---------------------------------|--------|-----------------------------------|----------------|-----------------|------------------------|--------------|------------------|--------------|------------------------|------|---|
| Gelling Agt                              |                    | Conc                            |        | Surfactant                        |                | Conc            |                        | Acid Type    |                  | Qty          |                        | Conc | % |
| Treatment Fld                            |                    | Conc                            |        | Inhibitor                         |                | Conc            |                        | Sand Type    |                  | Size         |                        | Qty  |   |
| Fluid Data                               |                    |                                 |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
| Stage/Plug #: 1                          |                    |                                 |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
| Fluid #                                  | Stage Type         | Fluid Name                      |        |                                   | Qty            | Qty uom         | Mixing Density lbm/gal | Yield ft3/sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |      |   |
| 1  | Water Pre-Flush    |                                 |        |                                   | 0.00           | bbl             | 8.33                   | .0           | .0               | 6.0          |                        |      |   |
| 2  | Mud Flush          | MUD FLUSH - ZI - SBM (13383)    |        |                                   | 10.00          | bbl             | 8.4                    | .0           | .0               | 6.0          |                        |      |   |
| 3  | Lead Cement        | ECONOCEM (TM) SYSTEM (452992)   |        |                                   | 250.0          | sacks           | 11.4                   | 2.89         | 17.8             | 6.0          | 17.8                   |      |   |
|  | 0.25 lbm           | POLY-E-FLAKE (101216940)        |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
|  | 0.1 %              | WG-17, 50 LB SK (100003623)     |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
|  | 17.804 Gal         | FRESH WATER                     |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
| 4  | Tail Cement        | HALCEM (TM) SYSTEM (452986)     |        |                                   | 150.0          | sacks           | 14.8                   | 1.33         | 6.25             | 6.0          | 6.25                   |      |   |
|  | 0.5 %              | HALAD(R)-322, 50 LB (100003646) |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
|  | 0.25 lbm           | POLY-E-FLAKE (101216940)        |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
|  | 6.245 Gal          | FRESH WATER                     |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
| 5  | Water Displacement |                                 |        |                                   | 0.00           | bbl             | 8.33                   | .0           | .0               | 6.0          |                        |      |   |
| Calculated Values                        |                    | Pressures                       |        |                                   | Volumes        |                 |                        |              |                  |              |                        |      |   |
| Displacement                             | 63                 | Shut In: Instant                |        |                                   | Lost Returns   | 0               | Cement Slurry          | 164          | Pad              |              |                        |      |   |
| Top Of Cement                            | 0                  | 5 Min                           |        |                                   | Cement Returns | 30              | Actual Displacement    | 63           | Treatment        |              |                        |      |   |
| Frac Gradient                            |                    | 15 Min                          |        |                                   | Spacers        | 20              | Load and Breakdown     |              | Total Job        | 247          |                        |      |   |
| Rates                                    |                    |                                 |        |                                   |                |                 |                        |              |                  |              |                        |      |   |
| Circulating                              | 4                  | Mixing                          |        |                                   | 5              | Displacement    | 6                      | Avg. Job     | 5                |              |                        |      |   |
| Cement Left In Pipe                      | Amount             | 42 ft                           | Reason | Shoe Joint                        |                |                 |                        |              |                  |              |                        |      |   |
| Frac Ring # 1 @                          | ID                 | Frac ring # 2 @                 | ID     | Frac Ring # 3 @                   | ID             | Frac Ring # 4 @ | ID                     |              |                  |              |                        |      |   |
| The Information Stated Herein Is Correct |                    |                                 |        | Customer Representative Signature |                |                 |                        |              |                  |              |                        |      |   |
|  |                    |                                 |        | <i>[Signature]</i>                |                |                 |                        |              |                  |              |                        |      |   |

Circulated (10) sacks to pit

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# HALLIBURTON

## Cementing Job Log

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|  |                     |   |                        |
|--|---------------------|---|------------------------|
| Sold To #: 303233                                    | Ship To #: 2611101  | Quote #:                                  | Sales Order #: 5477849 |
| Customer: KANSAS NATURAL GAS OPERATING INC           |                     | Customer Rep: Lehning, Steve              |                        |
| Well Name: Spratt                                    | Well #: #6-3        | API/UWI #: 15-055-21947                   |                        |
| Field: HUGOTON                                       | City (SAP): UNKNOWN | County/Parish: Finney                     | State: Kansas          |
| Legal Description: Section 13 Township 25S Range 34W |                     |   |                        |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.             |                     | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. |                        |
| Contractor: Cheyenne Drilling                        |                     | Rig/Platform Name/Num: 16                 |                        |
| Job Purpose: Cement Production Casing                |                     |   | Ticket Amount:         |
| Well Type: Development Well                          |                     | Job Type: Cement Production Casing        |                        |
| Sales Person: HESTON, MYRON                          |                     | Srvc Supervisor: DEETZ, DONALD            | MBU ID Emp #: 389855   |

| Activity Description   | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments   |
|------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|--|
|                        |                     |       |              | Stage      | Total | Tubing        | Casing |  |
| Arrive At Loc          | 11/10/2007<br>08:00 |       |              |            |       |               |        | RIG WAS RUNNING PIPE                             |
| Pre-Job Safety Meeting | 11/10/2007<br>08:05 |       |              |            |       |               |        |  |
| Rig-Up Completed       | 11/10/2007<br>09:00 |       |              |            |       |               |        |  |
| Casing on Bottom       | 11/10/2007<br>10:45 |       |              |            |       |               |        | PUT ON HEAD LOADED PLUG GAVE TO RIG TO CIRCULATE |
| Circulate Well         | 11/10/2007<br>10:50 |       |              |            |       |               |        |  |
| Test Lines             | 11/10/2007<br>11:43 |       |              |            |       |               |        | TEST LINES TO 2000 PSI                           |
| Pump Spacer 1          | 11/10/2007<br>11:44 |       | 5            |            | 10    |               | 150.0  | RIG WATER  |
| Pump Spacer 1          | 11/10/2007<br>11:47 |       | 5            |            | 10    |               | 150.0  | MUD FLUSH  |
| Pump Lead Cement       | 11/10/2007<br>11:49 |       | 6            |            | 129   |               | 150.0  | 250 SKS @ 11.4                                   |
| Pump Tail Cement       | 11/10/2007<br>12:11 |       | 6            |            | 35    |               | 150.0  | 150 SKS @ 14.8                                   |
| Clean Lines            | 11/10/2007<br>12:16 |       |              |            |       |               |        |  |
| Drop Plug              | 11/10/2007<br>12:18 |       |              |            |       |               |        |  |
| Pump Displacement      | 11/10/2007<br>12:20 |       | 6            |            | 63    |               | 500.0  | RIG WATER SLOWED LAST 10 BBL                     |
| Bump Plug              | 11/10/2007<br>12:35 |       |              |            |       |               | 610.0  | BUMPED @ 610 TOOK TO 1200                        |
| End Job                | 11/10/2007<br>12:37 |       |              |            |       |               |        | THANKS FOR CALLING HALLIBURTON ERIC & CREW       |

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Sold To #: 303233

Ship To #: 2611101

Quote #:

Sales Order #:

5477849

SUMMIT Version: 7.20.130

Saturday, November 10, 2007 12:49:00

**HALLIBURTON**

***Cementing Job Log***

| Activity Description                   | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|----------|
|  |                     |       |              | Stage      | Total | Tubing        | Casing |          |
| Post-Job Safety Meeting (Pre Rig-Down) | 11/10/2007<br>12:45 |       |              |            |       |               |        |          |

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Sold To # : 303233

Ship To # : 2611101

Quote # :

Sales Order # :

5477849

SUMMIT Version: 7.20.130

Saturday, November 10, 2007 12:49:00