

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 31772  
Name: Black Star 231 Corp  
Address: 2300 Main Street, Suite 900  
City/State/Zip: Kansas City, Missouri, 64108  
Purchaser: N/A  
Operator Contact Person: Jim Pryor  
Phone: ( 816 ) 560-7300  
Contractor: Name: Three Rivers Drilling, LLC  
License: 33217  
Wellsite Geologist: David Griffin

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD  
☐ Plug Back ☐ Plug Back Total Depth  
☐ Commingled ☐ Docket No. \_\_\_\_\_  
☐ Dual Completion ☐ Docket No. \_\_\_\_\_  
☐ Other (SWD or Enhr.?) ☐ Docket No. \_\_\_\_\_

12-15-07	12-21-07	12-22-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24072-00-00

County: Greenwood

E/2 ☐ NW ☐ NW ☐ NW Sec. 31 Twp. 27 S. R. 10 ☒ East ☐ West

330' feet from S / ☒ (circle one) Line of Section

400 feet from E / ☒ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE ☒ NW SW

Lease Name: Hoefer/Garner Well #: 1-A

Field Name: w/c

Producing Formation: absent

Elevation: Ground: 1212 Kelly Bushing: \_\_\_\_\_

Total Depth: 2274' Plug Back Total Depth: D&A

Amount of Surface Pipe Set and Cemented at 41' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 120 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name: KANSAS CORPORATION COMMISSION

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. 31 Twp. 27 S. R. 10 ☐ East ☐ West

County: WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 1/15/07

Subscribed and sworn to before me this 15 day of JANUARY

2008

Notary Public: Leonard L. Hopkins

Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

N Letter of Confidentiality Received

If Denied, Yes ☐ Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

LEONARD L. HOPKINS  
Notary Public - State of Missouri  
County of Platte

My Commission Expires Dec. 6, 2008  
Commission #04537004

Operator Name: Black Star 231 Corp. Lease Name: Hoefer/Garner Well #: 1-A  
 Sec. 31 Twp. 27 S. R. 10 ☒ East ☐ West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
<b>B&amp;C</b>	1583	-370
Fort Scot LS	1898	-685
Mississippian Top	2228	-1015
TD	2314	-1103

### CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	41'	class A	40	2%cc-2%gel

### ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		D&A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A Plugged to surface		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
D&A				

Date of First, Resumed Production, SWD or Enhr.	Producing Method
D&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			D&A		

Disposition of Gas ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 13357  
LOCATION Enola  
FOREMAN Troy Strubbe

# TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-17-07	1764	Hoefler / Garner A-1				Gw
CUSTOMER Black Star 231 Corp.						
MAILING ADDRESS 5705 NW 90th Ter						
CITY Kansas City	STATE Mo	ZIP CODE 64154				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			520	Cliff		
			479	Shannon		

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 44' CASING SIZE & WEIGHT 2 3/8"  
CASING DEPTH 40' DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 14.8# SLURRY VOL WATER gal/sk 6.5° CEMENT LEFT in CASING 10'  
DISPLACEMENT 281 DISPLACEMENT PSI MIX PSI RATE

REMARKS: Safety Meeting: Rig up to 85' casing. Break Circulation w/ water. Mixed  
40sbs Class A Cement w/ 33 Oach, 22 Gel + 1/4" Floack @ 14.8° w/ 281 water. Shot casing in w/ Good Cement to surface = 281 Good Cement to  
surface.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	600.00	600.00
5406	20	MILEAGE	3.30	66.00
11045	40sbs	Class A Cement	12.20	488.00
1102	75#	Oach 22	.69#	50.25
1118A	75#	Gel 22	.15#	11.25
5407	1.00 Ton	Ton-Mileage Bulk Truck	m/k	285.00
<div> <div>RECEIVED</div> <div>KANSAS CORPORATION COMMISSION</div> <div>IAN 2-2-2008</div> <div>CONSERVATION DIVISION</div> <div>WICHITA, KS</div> </div>				
Thank You!				
			SUBTOTAL	1585.50
			SALES TAX	89.62
			ESTIMATED TOTAL	1585.12

AUTHORIZATION called by Three River Resources

TITLE Contractor

DATE

1585.12

TICKET NUMBER 13368  
LOCATION EWREKA  
FOREMAN Russell mclay

**ENTERED**

DATE		CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-22-07		1764	Hoefler / Garner # 1-A				G.W.
CUSTOMER Black Star Corp							
MAILING ADDRESS 5705 N.W. 90 <sup>th</sup> Terrace							
CITY Kansas City		STATE mo	ZIP CODE 64154	TRUCK #	DRIVER	TRUCK #	DRIVER
				520	CLIFF		
				479	Shannon		
				436	ED		
JOB TYPE P.T.A.		HOLE SIZE 7 7/8	HOLE DEPTH 2315	CASING SIZE & WEIGHT			
CASING DEPTH		DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE			
REMARKS: safety meeting Plugging order							

15 SK: 2221

15 ~~drski~~ 880'

75 ski 250 To Surface Good comment  
Return

105 SK's TOTAL

[illegible]

RECEIVED  
KANSAS CORPORATION COMMISSION

~~JAN 22 2008~~

CONSERVATION DIVISION  
WICHITA, KS

AUTHORIZATION Call by Dave Fathing

TITLE R.9 OWNTR

DATE 12-22-07

Received Time Dec. 31. 2007 10:03AM No. 1351