KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL September 1999
Form Must Be Typed
ASE

Authors 230 Main Street Sules 900 address: 2300 Main Street Sules 900 burchsaer. WA Departsor Contact Person. Jin Pryor Pronet. 616 560 700 Contractor: Name: Three Rivers brilling. LLC Licenser. 33217 Weltset Geologist. Devid Griffin Proseignate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workove/Re-entry. Old Well Into as follows: Deparator: Well Name: Driginal Comp. Dete: Oilginal Total Depth: Commingled Docket No. Dual Completion Docket No. Dual	31772	API No. 15 - ⁰⁷³⁻²⁴⁰⁷²⁻⁰⁰⁻⁰⁰
Address: 2300 Mein Steed Joule 900 Silly/Statez/jp: Kansas City, Missouri, 64108 Joychaser, M.M. Joychaser, J.M. Joychaser, M.M. Joychaser, M.M. Joychaser, M.M. Joychaser, M.M. Joychaser, J.M. Joychaser, M.M. Joychase	Operator: License # 31772 Black Star 231 Corp	
Supplicate Capy Substance Capy Cap		
Section Sect	Address: Kansas City, Missouri, 64108	220
Poperator Contact Person: Sim Pryor		400
Prone: (816) \$60-7300. Contractor: Name: Three Rivers Drilling, LLC License: 33217 Contractor: Name: Three Rivers Drilling, LLC Contractor: Name: Name: Three Rivers Drilling, LLC Contractor: Name:		
Contractor: Name: Three Rivers Drilling, LLC Licenses: 33217 Heilst Geologist: David Griffin		
Field Name. Microscope Field Management Microscope Microsco	,	(circle one) NE SE NW SW
Producing Formation: absent Prod		
Designate Type of Completion: New Well		
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Into as follows: Deparator: Deparator: Well Name: Driginal Comp. Date: Original Total Depth: Driginal Comp. Date: Original Comp. Date: Original Total Depth: Driginal Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Driginal Comp. Date: Original Total Depth: Driginal Comp. Date: Original Total Depth: Driginal Comp. Date: Original Comp. Date: Original Total Depth: Driginal Comp. Date: Original Total Depth: Driginal Comp. Date: Original Total Depth: Driginal Comp. Date: Original Comp. Date: Original Total Depth: Driginal Comp. Date: Original Comp. Date: Original Comp. Date: Driginal Total Depth: Driginal Total Depth: Driginal Total Depth: Drigina	Wellsite Geologist: David Griffin	
Amount of Surface Pipe Set and Cemented at 41' Feet Gas ENHR SIGW J. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well Info as follows: Deperator: Well Name: Original Comp. Date: In Bate depth to Original Comp. Date: Original Comp. Date: In Bate de	Designate Type of Completion:	Elevation: Ground: 1212 Kelly Bushing:
Multiple Stage Cementing Collar Used?	✓ New Well Re-Entry Workover	Total Depth: 2274' Plug Back Total Depth: D&A
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 41' Feet
If Alternate II completion, cement circulated from teet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Alternate II completion, cement circulated from test depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Double Completion Docket No. Other (SWD or Enhr.?) Docket No. 12-15-07 12-22-07 Spud Date or Recompletion Date Recompletion Date Instructions: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the bee) of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received LEONARD L. WEIPINGUSTOR	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Despening Re-perf. Conv. to Enhr./SWD Despening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Reached TD Completion Date or Recompletion Date or Recompletion Date NICHITA KS INSTRUCTIONS: An original and two copies of this form shall be flied with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writeine logs and geologies twell report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements nerein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS Wireline Log Received Geologist Report Received LECNARD L. WEVERINGTIONS W	Operator:	feet depth to w/sx cmt.
Degrand Comp. Date:Original lotal Depth:Conv. to Enhr/SWD	Well Name:	
Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Dowatering method used evaporation Commingled Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother Doket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date I2-15-07 12-21-07 12-22-07 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerve in a complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Letter of Confidentiality Received If Denied. Yes Date: Wireline Log Received Geologist Report Received Myellone Log Received Geologist Report Received Geologist Report Received Geologist Report Received Myellone Log Received Geologist Report Received Geologist Report Received Geologist Report Received Myellone Log Received Geol	Original Comp. Date: Original Total Depth:	/Data married by a city of decimal the Decimal DN
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	3-63-ND
Dual Completion Docket No. Dual Completion Docket No. Dother (SWD or Enhr.?) Docket No. 12-15-07 12-21-07 Date Reached TD Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statuties, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the bes) of my knowledge. KCC Office Use ONLY Letter of Confidentiality Received Wireline Log Received LEONARD L. Wireline Log Received Molary Public: State of Missouri County of Platies My Commission Expires: My Commission Expires Dec. 6, 2008	Plug BackPlug Back Total Depth	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 12-15-07 12-21-07 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements are complete and correct to the bes) of my knowledge. Notary Public: Wireline Log Received Geologist Report Received LEONARD L. WEPPRINGSION Notary Public: Wireline Log Received LEONARD L. WEPPRINGSION Notary Public: LEONARD L. WEPPRINGSION Notary Public: My Commission Expires:		
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Signature: Confidential Subscribed and sworn to before me this Subscribed	Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log-	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
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Subscribed and sworn to before me this S day of ANUARY, Wireline Log Received Geologist Report Received Notary Public: LEONARD L. Wireline Log Received Notary Public - State of Missouri Country of Platte My Commission Expires: My Commission Expires Dec. 6, 2008	Signature:	KCC Office Use ONLY
Wireline Log Received Geologist Report Received LEONARD L. Wireline Log Received LEONARD L. Wireline Log Received Notary Public: State of Missouri County of Platte My Commission Expires: My Commission Expires Dec. 6, 2008	Title: President Date: 1/13/0	Letter of Confidentiality Received
Wireline Log Received Geologist Report Received LEONARD L. Wichington Notary Public - State of Missouri County of Platte My Commission Expires: My Commission Expires Dec. 6, 2008	Subscribed and sworn to before me this 15 day of JANIUAA	If Denied, Yes Date:
Notary Public: LEONARD L. VICPIANITY III Date Commission Expires: My Commission Expires Dec. 6, 2008		Wireline Log Received
Notary Public - State of Missouri County of Platte My Commission Expires Dec. 6, 2008	2000 - 1 1 1 .	Geologist Report Received
Notary Public - State of Missouri County of Platte My Commission Expires Dec. 6, 2008	Notary Public: Clonard & Hopkens	
My Commission Expires Dec. 6, 2008	Date Commission Expires:	Notary Public - State of Missouri
		My Commission Expires Dec. 6, 2008 Commission #04537004

And Additional Sheets) Amples Sent to Geological Survey					Sic	ie Two				منسد وأه	:
STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill steme tests giving interval and fines of penetration and closed, from tool good and closed, from tool good and closed, from tool good and closed. From the penetrated and closed in the tool good and closed, from the good good and the penetrated state level, hydroteatic pressures, bottom hole imperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a deciric Vireline Logs survey of the penetration of the		o				•		<i>y</i> .		! ************************************	
### STRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval sted, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole pressures pressu						• name:_	·		Weil #: _ 		
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And Additional Sheets) Amples Sent to Geological Survey	ested, time tool open a emperature, fluid reco	and closed, flowing very, and flow rate	g and shut-in p is if gas to surf	oressures, v face test, al	whether si long with t	hut-in pre	ssure reached	static level, hydr	rostatic pressur	res, bottom hole	
Yes	rill Stem Tests Taken (Attach Additional Si		☐ Yes	 ✓ No		∑ L	og Formatio	on (Top), Depth	and Datum	Sample	
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(Submit Capy) It All E. Logs Run: CASING RECORD New Used New Used New Used New Used New Used New New Used New Ne	ores Taken	ı	Yes	✓ No		BICO	.		1583	-370	
St All E. Logs Run: Mississipplan Top	lectric Log Run		Yes	√ No					1898	-685	
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ADDITIONAL CEMENTING / SQUEEZE-RECORD Purpose: Perforate	Purpose of String		Size Ca	asing	We	ight	Setting	Type of			int
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	Disposition of Gas	METHOD OF	COMPLETION			,	Production Inter	rval .			`
				Open Hole		f. 🔲 I	Dually Comp.	Commingled			-

CONSOLIDATED OIL WELL SERVICES, L.C. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION MILES by Three River Resources

TICKET NUN	BER	1335/
LOCATION_	Euceta	
FOREMAN	Tray SA	Total Control

TREATMENT REPORT & FIELD TICKET

			CEMEN	T		, , , , , , , , , , , , , , , , , , , 	
DATE	CUSTOMER#	WELL NAME & NUMB	ER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-07	1764	Hoefer / Gamer /	9-1				GW
STOMER	1701			2420302515	A SOURCE	TRUCK#	DRIVER
Black S	Star 231 Corp			TRUCK#	DRIVER	TROCK #	DIVIVEN
ILING ADDRE		_		<u>\$20</u>	Cliff		
5705		Ter		471	Shannan		
TY	STATE	<u>l</u>					
Kansas	City C	10. 14154					
B TYPE		SIZE /24'	HOLE DEPTH	44'	CASING SIZE & W		
ASING DEPTH		. PIPE	TUBING	. 40		OTHER	
URRY WEIGH	IT /4.8 SLUR	RY VOL		k 6.5°			
ODLACEMENT	r 28 / DISPL	ACEMENT PSI	MIX PSI		RATE		4
		Rig up to 85	· Casing	Brook Cica	lation w/ Wa	Har China	<u> </u>
	A		. 27 fa	<i>≒/ → 77 ° 7 /0</i>	~~~ (E /7'V		
	water But (ering in w/ G	od Garaga	t to such	4 = 2 BU Go	and Chaminal	<u> </u>
surface.	,						
Jurea.	Job Combte.					·	
	VVA C-155						
ACCOUNT	T		TOODINION A	of SERVICES or I	POOLICT	UNIT PRICE	TOTAL
CODE	QUANTITY or U	NITS D	ESCRIPTION	or SERVICES OF	- 10000		4-2-2
54015		PUMP CHAR	GE			3.70	400
5406	20	MILEAGE		<u>,</u>		3.70	66.00
							44
11045	40,43	Class	1 Come	1 <i>‡</i>		12.20	400
1102	75#	Orch 1	2			.692	50.25
11184	75#	Gel 27				. 15	11.25
11147							<u> </u>
d. 1.5	1.88 Pm	Ton	i Lean A	ulk Truck		MK	285.00
5407	1.55 /65	TUK-W					
<u></u>					PEOE		
				KANSAS CC	RECEIVED PROPORATION COMMISSI	_	+
					COMMISSI	ON	+
					N 2 2 2008		+
				I Okion			
					RVATION DIVISION VICHITA, KS		
				·	······································		
		The	L You!				
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919904

TITLE Contrator

TOTAL

SIDE

SALES TAX ESTIMATED

DATE___

1585,1

27.62

1565.12

Dec. 3422007	CONSOLIDATED OIL-EUREKA
NSOLIDATED OIL WELL SERVICE BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676	ENTERED :

TICKET NUMBER	13368
LOCATION EUTE	KA
FOREMAN Russe	11 mclox

TREATMENT REPORT & FIELD TICKET

			CEMEN	·			
CUSTOMER#	WELL	IAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
17104	Hoefer /	SAFNET #	1-A	MANAGER ST. CONT. CONT. CONT. ST.			ے. س.
			ř		DOLVER	TRUCK #	DRIVER
tar Lor	9			TRUCK #		TROCK#	+ BINIVER
ESS .			1	520	CLIFF		<u> </u>
N 90	th Terran	رو ا	Į.	479	SHAMMIN		<u> </u>
14	STATE Z	IP CODE		436	PA		
city	mo	4154				<u> </u>	
	HOLE SIZE 7	7/8+	OLE DEPTH	2315	CASING SIZE & W	EIGHT	
	DRILL PIPE	1	UBING			OTHER	
					CEMENT LEFT In	CASING	
	DICOLACEMENT	361	_		RATE		
					 		
SALON	meeting_	Alman	3 0-2	517	,		
		15	SZ:	2221			
. ,							
		76	ski		SurFace	G ca A	comeat
·						ReTu	(NS
		105	cY's	TATAL			
		705					
	-	705					
	ITLEY ITLESS IN.W. 90 CITY TESS SAFAY	Hoefer / Corpess N. W. 90 th Terran STATE Z City mo T.A. HOLE SIZE DRILL PIPE SLURRY VOL T. DISPLACEMENT I SAFAY MEETIN	Hoefer / Garner # The Corp ESS N. W. 90 th Terrance STATE ZIP CODE City mo 64154 T.A. HOLE SIZE 778 DRILL PIPE T. SLURRY VOL T. DISPLACEMENT PSI SAFAY Meeting Pluggin 15 15 15	CUSTOMER# WELL NAME & NUMBER 1764 Hoefer / Garner # 1-A The Corp ESS N. W. 90 Terrance STATE ZIP CODE C:ty mo 64/54 DRILL PIPE TUBING TO DISPLACEMENT PSI MIX PSI SAFAY MEETING Plage Ng Order 15 52: 15 52: 15 52: 15 52:	TRUCK # TRU	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP THUCK# DRIVER SSS COLIFF N.W. 90 Terrance STATE ZIP CODE CITY MO 64154 TRUCK# DRIVER SAD CLIFF 43b P.N CITY MO 64164 TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CITY MO 64164 TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CITY MO 64164 TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TOWNSHIP TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TOWNSHIP TOWNSHIP TRUCK# DRIVER SAD CLIFF 43b P.N CASING SIZE & WATER gal/sk CEMENT LEFT IN TOWNSHIP TOWNSHIP	CUSTOMER# WELL NAME & NUMBER SECTION TOWNSHIP RANGE ITWY HOEFET / GARNET # 1-A TRUCK# DRIVER TRUCK# 520 CLIFF N.W. 90 TETRANCE STATE ZIP CODE LY 154 HOLE SIZE 77/8 HOLE DEPTH 23/5 CASING SIZE & WEIGHT DRILL PIPE TUBING OTHER TO DISPLACEMENT PSI MIX PSI RATE SAFAY MEETIN PLOSA ING SIZE & RATE 15 SE: 2221 15 SE: 2221 15 SE: 250 TO Surface Geometric Comments of the control of the con

ACCOUNT	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405 N	,	PUMP CHARGE	840.10	840.00
5406	20	MILEAGE	3.30	1010.00
11,31	705	60/40 Pozmix	9.80	1029.00
5407		Too Mileage BUIK Truck	m/C	285.00
5502 4	4 hr	BO BO UAC Truck up city water	90.00	360.00
		KANSAS CORPORATION COMMISSION		
		JAN 2 2 2008	,	
		CONSERVATION DIVISION WICHITA, KS		
·			SALES TAX	2,580.0
1		219363	ESTIMATED	20448

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