

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 24386  
City/State/Zip: Stanley, KS. 66283  
Purchaser: CMT  
Operator Contact Person: Tom Cain  
Phone: ( 913 ) 208-9714  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
☒ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas ☒ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

11/19/07 11/21/07 12/25/07  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 059-25245-0000  
County: Franklin  
NW NW NE NW Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West  
4800 feet from (S) / N (circle one) Line of Section  
3430 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moldenhauer Well #: W-17  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 782' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to surface w/ 4 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH. II SB  
(Data must be collected from the Reserve Pit) 3-25-08  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Seri Driskell  
Title: Agent Date: 1-18-08  
Subscribed and sworn to before me this 18 day of January,  
2008.  
Notary Public: J. H. Helms  
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received  
☒ If Denied, Yes ☐ Date: \_\_\_\_\_  
☒ Wireline Log Received  
☒ Geologist Report Received

**JESSICA M. HELMS**  
Notary Public - State of Kansas  
My Appt. Exp. 5-21-2011

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: W-17  
 Sec. 32 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		722'	Portland	123	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	
	<input type="checkbox"/> Other (Specify)	

Franklin County, KS  
Well: Moldenhauer W-17  
Lease Owner: JTC Oil

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
11/19/07

WELL LOG

Thickness of Strata	Formation	Total Depth
2	Soil	2
10	Clay	12
44	Shale	66
26	Lime	92
8	Shale	100
11	Lime	111
3	Shale	114
20	Lime	134
38	Shale/Shells	172
19	Lime	191
80	Shale	271
26	Lime	297
8	Shale	305
11	Lime	316
22	Shale	338
2	Lime	340
35	Shale/Shells	375
24	Lime	399-Winterset
8	Shale	407
24	Lime	431-Bethany Falls
3	Shale	434
4	Lime	438-KC
3	Shale	441
7	Lime	448-Hertha
176	Shale	624
8	Lime	632
10	Shale/Shells	642
3	Lime	645
29	Shale/Shells	674
3	Lime	677
40	Shale/Shells	717
1	Lime	718
4	Sandy Shale	722-Odor, No Show
12	Sand	734-Show, Odor, 40% Oil
9	Sand	743-Some Show, Lite, 10% Oil
39	Shale	782-TD

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 22 2008  
CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218709

Invoice Date: 11/30/2007 Terms:

Page 1

JTC OIL INC  
P O BOX 910  
LOUISBURG KS 66053  
( ) -

S. MOLDENHAUER #W-17  
32-15-21  
15846  
11/26/07

Part Number	Description	Qty	Unit Price	Total
4401	2" RUBBER PLUG	1.00	20.0000	20.00
1110A	KOL SEAL (50# BAG)	690.00	.3800	262.20
1107A	PHENOSEAL (M) 40# BAG)	69.00	1.0500	72.45
1111	GRANULATED SALT (50 #)	345.00	.3000	103.50
1118B	PREMIUM GEL / BENTONITE	476.00	.1500	71.40
1124	50/50 POZ CEMENT MIX	123.00	8.8500	1088.55

  

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	840.00	840.00
164	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.30	66.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510	MIN. BULK DELIVERY	1.00	285.00	285.00

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 22 2008  
CONSERVATION DIVISION  
WICHITA, KS

Parts: 1618.10 Freight: .00 Tax: 110.04 AR 3099.14  
Labor: .00 Misc: .00 Total: 3099.14  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808    EL DORADO, KS 316/322-7022    EUREKA, KS 620/583-7664    GILLETTE, WY 307/686-4914    McALESTER, OK 918/426-7667    OTTAWA, KS 785/242-4044    THAYER, KS 620/839-5269    WORLAND, WY 307/347-4577

**CONSOLIDATED OIL WELL SERVICES, INC. LLC**

**P.O. BOX 884, CHANUTE, KS 66720**

**620-431-9210 OR 800-467-8676**

TICKET NUMBER 15846

LOCATION Hawaii

FOREMAN Jim Green

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-26-07	4015	S. Moldenhauer #W-17	32	15	21	FR
CUSTOMER		JTC Oil Inc				
MAILING ADDRESS		PO Box 910				
CITY		STATE	ZIP CODE			
Louisburg		Ks.	66053			

  

TRUCK #	DRIVER	TRUCK #	DRIVER
389	Jim Green		
164	Alan Mader		
370	Mark Wilson		
510	Eric Lutton / Fred Mader		

REMARKS: Establish Circulation, Mix and pump 200' Premium Gel to Flush Hole  
Mix and pump 138 cu 50/30 Por Mix cement with 22 Gal 5% Salt, 5% Kcl-Eul  
5% Phenoseal. Circulated cement to surface, Flush pump clear of cement  
Pump 2" Rubber plug to total depth of casing. Pressure up to 750 PSI for  
30 min MIT. Well held good, shut well in. Circulating cement to surface

30 MIN MI 7 wt  
750° PST. HELD Good  
Ran from

[illegible]