

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 24386
City/State/Zip: Stanley, KS. 66283
Purchaser: CMT
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

12/1/07 12/4/07 12/30/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-25241-0000
County: Franklin
SW NE SW SW Sec. 29 Twp. 15 S. R. 21 East West
1250 feet from Ⓟ / N (circle one) Line of Section
4380 feet from Ⓟ / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 44
Field Name: Paola-Rantoul
Producing Formation: Squirrel

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 822' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 20'
feet depth to surface w/ 3 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Diskell
Title: Agent Date: 1/18/08
Subscribed and sworn to before me this 18 day of January
20 08
Notary Public: J. Helm
Date Commission Expires: 5-21-2011

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JAN 22 2008

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

JESSICA M. HELMS
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 44
 Sec. 29 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		20'	Portland	3	
Completion	5 5/8"	2 7/8"		801'	Portland	117	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	764.0-784.0 82 Perfs		

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TUBING RECORD		Size	Set At	Packer At	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Franklin County, KS
 Well: Mold. #44
 Lease Owner: JTC

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 12/1/07

WELL LOG

Thickness of Strata	Formation	Total Depth
20	Soil/Clay	20
89	Shale	109
5	Lime	114
4	Shale	118
17	Lime	135
8	Shale	143
9	Lime	152
4	Shale	156
22	Lime	178
35	Shale	213
22	Lime	235
38	Shale	273
2	Lime	275-Soft
38	Shale	313
27	Lime	340
3	Shale	343
7	Lime	350
44	Shale	394
2	Lime	396
16	Shale	412
8	Lime	420
3	Shale	423
15	Lime	438-Winterset
7	Shale	445
27	Lime	472-Bethany Falls
6	Shale	478
4	Lime	482-KC
1	Shale	483
4	Lime	487-Hertha
2	Shale	489
5	Lime/Green Shale	494
110	Shale	604
4	Sandy Shale	608
30	Shale	638
8	Lime	646-W/Green Shale
6	Lime	652
10	Shale	662
7	Lime	669
10	Shale/Slate	679
2	Lime	681

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 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 219085

Invoice Date: 12/14/2007 Terms:

Page 1

JTC OIL INC
P O BOX 910
LOUISBURG KS 66053
() -

N MOLDENHOUR #44
29-15-21
15848
12/05/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	117.00	8.8500	1035.45
1118B	PREMIUM GEL / BENTONITE	323.00	.1500	48.45
1111	GRANULATED SALT (50 #)	330.00	.3000	99.00
1110A	KOL SEAL (50# BAG)	660.00	.3800	250.80
1107A	PHENOSEAL (M) 40# BAG)	33.00	1.0500	34.65
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
122 MIN. BULK DELIVERY	1.00	285.00	285.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	1488.35	Freight:	.00	Tax:	101.20	AR	2747.55
Labor:	.00	Misc:	.00	Total:	2747.55		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

- BARTLESVILLE, OK
918/338-0808
- ELDORADO, KS
316/322-7022
- EUREKA, KS
620/583-7664
- GILLETTE, WY
307/686-4914
- MCALISTER, OK
918/426-7667
- OTTAWA, KS
785/242-4044
- THAYER, KS
620/839-5269
- WORLAND, WY
307/347-4577

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15848
 LOCATION Ottawa KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/05/07	4015	N. Moldenhauer # 44	29	15	21	FR

CUSTOMER
JTC Oil Inc

MAILING ADDRESS
P.O. Box 910

CITY
Louisburg

STATE
KS

ZIP CODE
66058

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred		
495	Casay		
122	Coary		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 620' CASING SIZE & WEIGHT 2 7/8 EUE

CASING DEPTH 604' DRILL PIPE _____ TUBING Pm @ 802' OTHER _____

SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug

DISPLACEMENT 4.66 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: check casing depth w/wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 132 SKS 50/50 Pm mix cement w/ 2% Gel 5% salt 5# Kol Seal 1/4# Pheno seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to pm in casing w/ 4.66 BBL Fresh water. Pressure to 700 PSI. Shot in casing.

Town Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	495	840.00
5406	1/2 of 20 mi	MILEAGE Pump Truck	495	33.00
5407	Minimum	Ton Mileage	122	285.00
1124	117 SKS	50/50 Pm Mix Cement		1035.45
1118B	323#	Premium Gel		48.45
1111	330#	Granulated Salt		99.00
1110A	660#	Kol Seal		250.00
1107A	33#	Pheno Seal		346.60
4402	1	2 1/2" Rubber Plug		20.00
RECEIVED			<u>Sub Total</u>	<u>2646.35</u>
KANSAS CORPORATION COMMISSION			<u>Tax @ 6.8%</u>	
JAN 22 2008				
CONSERVATION DIVISION WICHITA, KS				
			SALES TAX	101.20
			ESTIMATED	2747.55

AUTHORIZATION Winton was here.

TITLE 219085

DATE 2747.55