

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32834  
Name: JTC Oil, Inc.  
Address: P.O. Box 24386  
City/State/Zip: Stanley, KS. 66283  
Purchaser: CMT  
Operator Contact Person: Tom Cain  
Phone: (913) 208-7914  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/29/07</u>	<u>11/30/07</u>	<u>12/30/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25240-0000  
County: Franklin  
SW    NW    SW    Sec. 29 Twp. 15 S. R. 21  East  West  
955 feet from (S) / N (circle one) Line of Section  
4650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Moldenhauer Well #: 43  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 802' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20'  
feet depth to surface w/ 3 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH. II SB  
(Data must be collected from the Reserve Pit) 3-25-08  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used Used on lease

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_ **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. JAN 22 2008  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 1/18/08  
Subscribed and sworn to before me this 18 day of January  
20 08  
Notary Public: [Signature]  
Date Commission Expires: 5-21-2011

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**JESSICA M. HELMIG** Distribution  
Notary Public - State of Kansas  
My Appl. Exp. 5-21-2011

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 43  
 Sec. 29 Twp. 15 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/4"		20'	Portland	3	
Completion	5 5/8"	2 7/8"		789'	Portland	118	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	758.0-768.0 41 Perfs	RECEIVED KANSAS CORPORATION COMMISSION  JAN 22 2008  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Franklin County, KS  
 Well: Mold. # 43  
 Lease Owner: JTC

Town Oilfield Service, Inc.  
 (913) 710 - 5400

Commenced Spudding:  
 11/29/07

WELL LOG

Thickness of Strata	Formation	Total Depth
17	Soil/Clay	17
84	Shale	101
6	Lime	107
3	Shale	110
17	Lime	127
8	Shale	135
9	Lime	144
4	Shale	148
22	Lime	170
35	Shale	205
21	Lime	226
40	Shale	266
2	Sandy Lime	268
37	Shale	305
26	Lime	331
1	Shale	332
3	Lime	335
3	Shale	338
7	Lime	345
42	Shale	387
2	Lime	389
16	Shale	405
8	Lime	413
2	Shale	415
14	Lime	429-Winteret
3	Slate	432
3	Shale	435
24	Lime	459-Bethany Falls
5	Slate	464
4	Lime	468-KC
4	Shale	472
5	Lime	477-Hertha
3	Shale	480
5	Lime/Shale	485
110	Shale	595
5	Sandy Shale	610
4	Shale	614
2	L	616
7	Shale	623
5	Lime	628

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 CONSERVATION DIVISION  
 WICHITA, KS

Franklin County, KS  
Well: Mold. # 43  
Lease Owner:JTC

Town Oilfield Service, Inc.  
(913) 710 - 5400

Commenced Spudding:  
11/29/07

2	Slate	630
6	Shale	636
4	Lime w/ Shale	640
4	Lime	644
10	Shale	654
7	Lime	661
9	Shale/Slate	670
2	Lime	672
9	Shale	681
3	Lime	684
17	Shale	701
2	Lime	703-Brown
11	Shale	714
6	Lime	720
12	Shale	732
4	Lime w/ Sandy Shale	736
4	Shale/Slate	740
6	Lime	746
10	Shale	756
6	Sand	762-Solid-good bleed, odor
40	Sandy Shale	802-TD

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KANSAS CORPORATION COMMISSION

JAN 22 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218852

Invoice Date: 11/30/2007 Terms:

Page 1

JTC OIL INC  
P O BOX 910  
LOUISBURG KS 66053  
( ) -

N MOLDENHOUR #43  
29-15-21  
15912  
11/30/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	8.8500	1044.30
1118B	PREMIUM GEL / BENTONITE	324.00	.1500	48.60
1111	GRANULATED SALT (50 #)	333.00	.3000	99.90
1110A	KOL SEAL (50# BAG)	665.00	.3800	252.70
1107A	PHENOSEAL (M) 40# BAG)	33.00	1.0500	34.65
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	10.00	3.30	33.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00
T-106 WATER TRANSPORT (CEMENT)	1.00	100.00	100.00

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JAN 22 2008

CONSERVATION DIVISION  
WICHITA, KS

Parts:	1500.15	Freight:	.00	Tax:	102.00	AR	2860.15
Labor:	.00	Misc:	.00	Total:	2860.15		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15912  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/30/07	4015	N. Moldenhauer # 43	29	15	21	FR

  

CUSTOMER		TRUCK #		DRIVER	
JTC Oil		506	Fred		
MAILING ADDRESS		495	Casey		
PO Box 910		503	Alan		
CITY		505/1106	Mark		
Louisburg					
STATE	ZIP CODE				
KS	66053				

  

JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT
Long String	5 7/8"	791'	2 3/8 EUE
CASING DEPTH	DRILL PIPE	TUBING	OTHER
787'		1 1/2" Tubing @ 785'	
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT In CASING
			2 1/2" Plug
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE
4.56 BBL			4 Bpm.

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 133 sks 50/50 Por Mix Cement w/ 22# Gel 5% Salt 5# KOL Seal 1/4" Pheno Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to pm in casing w/ 4.56 BBL Fresh water. Pressure to 600# PSI. Shut in casing.

*Fred Mader*

Town Oil Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2 wells	PUMP CHARGE Cement Pump	495	840 <sup>00</sup>
5406	1/2 of 20 mi	MILEAGE Pump Truck	495	33 <sup>00</sup>
5407	Minimum	Town Mileage	503	285 <sup>00</sup>
5501c	1 hr	Transport	505/1106	100 <sup>00</sup>
1124	118 sks	50/50 Por Mix Cement		1044 <sup>30</sup>
1118B	324#	Premium Gel		48 <sup>60</sup>
1111	333#	Granulated Salt		99 <sup>20</sup>
1107A	665#	Kol Seal		252 <sup>20</sup>
1107A	33#	Pheno seal		34 <sup>60</sup>
4402	1	2 1/2" Rubber Plug		20 <sup>00</sup>
		RECEIVED	Sub Total	2758 <sup>15</sup>
		KANSAS CORPORATION COMMISSION	Tax @ 6.8%	102. <sup>10</sup>
		JAN 22 2008		
		CONSERVATION DIVISION		
		WICHITA, KS		

AUTHORIZATION Tom eain was here

TITLE 218852

SALES TAX ESTIMATED TOTAL 2860.<sup>15</sup>  
 DATE 1/14/08