

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: B & B Cooperative Ventures
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

October 23, 2007	October 25, 2007	October 25, 2007
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 045-21346-0000
County: Douglas
SW - SW - SW - Sec. 32 Twp. 13 S. R. 21 East West
170 feet from (S) N (circle one) Line of Section
170 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neis Well #: 2
Field Name: Little Wakarusa

Producing Formation: Squirrel Sandstone
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 740 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 740 w/ 16 _____ sx cmt.

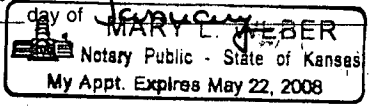
Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. JAN 22 2008 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: January 9, 2008
Subscribed and sworn to before me this 9th day of January, 2008
Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2008



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Haas Petroleum, LLC Lease Name: Neis Well #: 2
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7			Regular	16	
Longstring	6	2 7/8		723	50/50 Poz	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2			

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 22 2008

TUBING RECORD	Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS
				<input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 10/23-10/10/25/07	Lease: Neis
Operator: Haas Petroleum	Well: #2
800 W. 47 th St, Suite 409	API: 15-045-21346-0000
Kansas City, Mo 64112	Description: 32-13-21
Spud: 10/23/07 T.D.: 10/25/07	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	4	Shale	413	420
Clay	4	15	Lime	420	
Shale	15	41	Bit plugged up	420	680
Shale	41	53	Oil sand	680	
Lime	53	83	Core 680-689		
Shale	83	106	Shale	689	740
Lime	106	127	T.D. 740'		
Shale	127	157			
Lime	157	180			
Shale	180	196			
Lime	196	260			
Shale	260	310			
Lime	310	320			
Shale	320	328			
Lime	328	361			
Shale	361	368			
Lime	368	390			
Shale	390	394			
Lime	394	413			

Surface bit: 9 7/8" Length: 41' Size: 7" Cement: 16 sx

Drill bit: 6" T.D.: 740' Pipe set: 720' Size: 2 7/8"

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15776
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/26/07	3451	Neis #2	32	13	21	DG.

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum 800 W. 47th Suite 409 Kansas City Mo 64112	506	Fred		
	495	Casey		
	369	Mark		
	503	Jason		

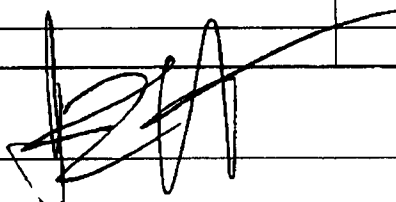
JOB TYPE Long string HOLE SIZE 6 HOLE DEPTH 730' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 723' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: check casing depth w/wireline. mix + Pump 100 # Premium Gel Flush. Mix + Pump 134 sks 50/50 Poz Mix Cement 2 1/2 inch Cement to Surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 4.2 BBL Fresh water. Pressure to 750 # PSI. Skut in casing
 Fred Mader

Birk Well Serv

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	840 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	99 ⁰⁰
5407	Minimum	Ton Mileage	503	285 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck	369	180 ⁰⁰
1124	131 sks	50/50 Poz Mix Cement		1159 ³⁵
1118B	374 # 31 #	Premium Gel		56 ¹²
4402	1	2 1/2" Rubber Plug		20 ⁰⁰
		Sub Total		2639 ⁴⁰
		Tax @ 6.3%		77 ⁸³

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 22 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION  TITLE W# 217883 DATE 1/27/08
 SALES TAX ESTIMATED TOTAL \$ 2717.23