

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 W. 47th, Suite # 409
City/State/Zip: Kansas City, Missouri 64112
Purchaser: Plains Marketing
Operator Contact Person: Mark Haas
Phone: (816) 531-5922
Contractor: Name: B & B Cooperative Ventures
License: 31280
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
October 25 2007 October 26, 2007 October 26, 2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 045-21345-0000
County: Douglas
SW - SW - SW - Sec. 32 Twp. 13 S. R. 21 East West
170 feet from S / N (circle one) Line of Section
500 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Neis Well #: 3
Field Name: Little Wakarusa
Producing Formation: Squirrel Sandstone
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 740 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to 740 w/ 16 _____ sx cmt.

Drilling Fluid Management Plan Air. II SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: January 9, 2008
Subscribed and sworn to before me this 9th day of January
2008
Notary Public: Mary L. Weber
Date Commission Expires: May 22, 2008

MARY L. WEBER
Notary Public - State of Kansas
My Appt. Expires May 22, 2008

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **JAN 22 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Haas Petroleum, LLC Lease Name: Neis Well #: 3
 Sec. 32 Twp. 13 S. R. 21 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7			Regular	16	
Longstring	6	2 7/8		723	50/50 Poz	133	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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B & B COOPERATIVE VENTURES
900 South 4th
Burlington, Ks 66839
620-364-1311

DATE: 10/23-10/10/25/07	Lease: Neis
Operator: Haas Petroleum	Well: #3
800 W. 47 th St, Suite 409	API: 15-045-21345-0000
Kansas City, Mo 64112	Description: 32-13-21
Spud: 10/25/07 T.D.: 10/26/07	County: Douglas

Formations	From	To	Formations	From	To
Top Soil	0	4	Shale	280	286
Clay	4	25	Lime	286	287
Shale	25	40	Shale	287	301
Shale	40	56	Lime	301	341
Lime	56	73	Shale	341	343
Shale	73	79	Lime	343	351
Lime	79	87	Shale	351	360
Shale	87	98	Lime	360	390
Lime	98	116	Shale	390	393
Shale	116	149	Lime	393	400
Lime	149	162	Shale	400	401
Shale	162	212	Lime	401	402
Lime	212	219	Shale	402	449
Shale	219	233	Lime	449	457
Lime	233	245	Shale	457	550
Shale	245	248	Lime	550	565
Lime	248	252	Shale	565	573
Shale	252	260	Lime	573	578
Lime	260	280	Shale	578	579
			Lime	579	581
			Shale	581	591

Surface bit: 9 7/8" Length: 41' Size: 7" Cement: 16 sx

Drill bit: 6" T.D.: 740' Pipe set: 720' RECEIVED Size: 2 7/8"

KANSAS CORPORATION COMMISSION

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WICHITA, KS

DRILL LOG CONTINUED: NEIS #3

FORMATIONS	FROM	TO	FORMATIONS	FROM	TO
Lime	591	595			
Shale	595	605			
Lime	605	618			
Shale	618	625			
Lime	625	656			
Shale	656	661			
Lime	661	665			
Shale	665	674			
Oil sand	674				
Core 674 - 684					
Sandy Shale	674	677			
Sandy Shale	679	681			
Shale	681	740			
T.D. 740'					

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~INC.~~ LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15778
 LOCATION Ottawa KS
 FOREMAN _____

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/29/07	3451	Neis #3	32	13	21	DG

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum	506	Fred		
	495	Casay		
	503	Jason		
	505/7106	Rick		

MAILING ADDRESS	CITY	STATE	ZIP CODE
800 W 47th St Suite 409	Kansas City	Mo	64112

JOB TYPE Long string HOLE SIZE 6" HOLE DEPTH ~~220~~ 730 CASING SIZE & WEIGHT 2 1/8 EUE
 CASING DEPTH 2260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.288L DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Check casing depth w/ wire line. Mix Pump 150# Premium
Gel Flush. Mix Pump 135 sks 50/50 Por Mix Cement w/ 2% Gel
Cement to Surface. Flush pump + lines clean. Displace
2 1/2" Rubber plug to casing TD. w 4.288L Fresh water
Pressure to 780# PSI. Shut in casing.

Fred Maden

Birk Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 495		840.00
5406	30mi	MILEAGE Pump Truck 495		99.00
5407	Minimum	Ton Mileage. 503		285.00
5501C	2 hrs	Transport 505/7106		200.00
1124	133 SKS	50/50 Por Mix Cement		1177.05
115B	376 #	Premium Gel		56.10
4402	1	2 1/2" Rubber Plug		20.10
		Sub Total		2677.45
		RECEIVED 6.3%		78.96
		KANSAS CORPORATION COMMISSION		
		JAN 22 2008		
		CONSERVATION DIVISION WICHITA, KS		

SALES TAX ESTIMATED TOTAL 2756.41

AUTHORIZATION _____

TITLE WO# 217889

DATE _____