

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33640
Name: Haas Petroleum, LLC
Address: 800 West 47th Street, Suite #409
City/State/Zip: Kansas City, MO 64112
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Mark Haas
Phone: (816) 531.5922
Contractor: Name: Sky Drilling, LLC
License: 33557
Wellsite Geologist: David Griffin, RG.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/06/07</u>	<u>11/08/07</u>	<u>11/09/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207- 27269-0000
County: Woodson
SE SE NW NW Sec. 18 Twp. 24 S. R. 14 East West
4120 414 feet from S SW (circle one) Line of Section
4200 2220 feet from E NW (circle one) Line of Section
per oper - KCC-DIG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: HO Kimbell Well #: 26
Field Name: Winterschied

Producing Formation: Mississippian Dolomite
Elevation: Ground: 1129' Kelly Bushing: 1133.5'
Total Depth: 1727' Plug Back Total Depth: 1724'
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1724'
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH. II SB
(Data must be collected from the Reserve Pit) 3-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maureen Littell
Title: Agent Date: 01/15/08
Subscribed and sworn to before me this 15th day of JANUARY
2008
Notary Public: Maureen Elton
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

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WICHITA, KS

Maureen Elton
Notary Public, State of Kansas
My Appt Expires 9/18/2010

Operator Name: Haas Petroleum, LLC Lease Name: HO Kimbell Well #: 26
 Sec. 18 Twp. 24 S. R. 14 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian Dolomite	1652' (518)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray Neutron			

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	20.5#	41'	Class "A"	20	2% CaCl2, 2% Gel
Production	6 3/4"	4 1/2"	9.5#	1724'	60/40 Poz Mix	135	8% gel, 1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	1651-1677'	1200 gal. 15% HCL	1651-1677'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13180
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-9-07	3451	H.O. Kimball # 26				Woodson

CUSTOMER
Haas Petroleum, LLC
 MAILING ADDRESS
800 West 47th St. 409
 CITY STATE ZIP CODE
Kansas City MO. 64112

TRUCK #	DRIVER	TRUCK #	DRIVER
483	Alan		
441	John		
502	Heath		
452/563	Cliff		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1725' CASING SIZE & WEIGHT 4 1/2 9.6"
 CASING DEPTH 1720' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6-13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 28 bbls DISPLACEMENT PSI 800[#] ~~PSI 1400[#]~~ Bump Plug RATE _____

REMARKS: SAFTY Meeting: Rig up to 4 1/2 casing. Break circulation w/ 10 bbls Fresh water. Mix 125 sks 60/40 Pozmix Cement w/ 8% Gel, 1/4" Floccle per/sk AT 12.6" per/gal Tail in with 50 sks Thickset Cement w/ 5" Kol-Seal per/sk AT 13.4" per/gal. Wash out Pump & lines. Shut down Release plug. Displace with 28 bbls Freshwater. Final pumping Pressure 800[#]. Bump Plug 1400[#]. Wait 2 min Release Pressure Plug hold. Good cement returns to surface 2 bbls slurry to AT. Job complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5466	30	MILEAGE	3.30	99.00
1131	135 sks	60/40 Pozmix cement	9.80	1323.00
1118A	970 [#]	Gel 8%	.15	139.50
1107	34 [#]	Floccle 1/4" per/sk	1.90	64.60
1126A	50 sks	Thickset Cement	15.40	770.00
110A	260 [#]	Kol-Seal 5" per/sk	.38	95.00
5407	8.55 Tons	Ton Mileage Bulk Truck	m/c	285.00
5501c	3 hrs	Water Transport	100.00	300.00
1123	6000 gallons	CITY Water	12.80 / 2000	76.80
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			Subtotal	4032.90
			SALES TAX 6.3%	158.07
			ESTIMATED TOTAL	4190.97

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AUTHORIZATION _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12780
 LOCATION Eureka
 FOREMAN Troy Skelton

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-07	3451	H.O. Kimball # 26				Woods
CUSTOMER Hess Petroleum, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 800 West 47th Ste 405			290	J.P.		
CITY STATE ZIP CODE Kansas City Mo 64122			441	Jim		

JOB TYPE Surface HOLE SIZE 11 1/2" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 41' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk 650 CEMENT LEFT In CASING 10'
 DISPLACEMENT 2861 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" Casing. Break Circulation w/ water.
Mixed 20% Class A Cement w/ 27% Cech + 27% Gel @ 14.8# / gal
Displace w/ 2861 water. Shut casing in w/ Good Cement to surface.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
54015	1	PUMP CHARGE	650.00	650.00	
5406	30	MILEAGE	3.30	99.00	
11045	20% ₁	Class A Cement	12.20	244.00	
1102	40% ₂	Cech 27	.67#	26.80	
1118A	40% ₂	Gel 27	.15#	6.00	
5407		Ten m. Hoje Bulk Truck	m/c	285.00	
				Sub Total	1310.80
				SALES TAX	17.94
				ESTIMATED TOTAL	1328.24

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Thank You!

218019

AUTHORIZATION Called by Ben TITLE _____ DATE _____