

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5363
Name: BEREXCO INC.
Address: P.O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: _____
Operator Contact Person: Bruce Meyer
Phone: (316) 265-3311
Contractor: Name: _____
License: _____
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: BEREXCO INC.

Well Name: Cook "A" #5
Original Comp. Date: 1975 Original Total Depth: 3,414'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3,310' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-28,393

<u>Dec 7, 2004</u>	<u>Dec 7, 2004</u>	<u>Dec 22, 2004</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

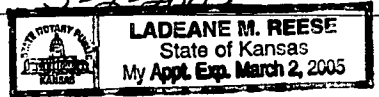
API No. 15 - 167-20773-00-01
County: Russell
S2-S2-NW Sec. 9 Twp. 11 S. R. 15 East West
2970 3058 feet from N (circle one) Line of Section
3940 2449 feet from W (circle one) Line of Section
 Footages Calculated from KCC GPS Footages Nearest KGR Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lebow Unit Well #: 4X
 Field Name: Fairport
 Producing Formation: Topeka - Arbuckle
 Elevation: Ground: 1,947' Kelly Bushing: 1,952'
 Total Depth: 3,417' Plug Back Total Depth: 3,410'
 Amount of Surface Pipe Set and Cemented at 129 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1,062 Feet
 If Alternate II completion, cement circulated from 1,062
 feet depth to Surface w/ 300 sx cmt.

Drilling Fluid Management Plan OWWO KGR 2/12/08
 (Data must be collected from the Reserve Pit) EOR
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fouant Buxton
 Title: Engineering Technician Date: December 27, 2004
 Subscribed and sworn to before me this 27 day of December
2004
 Notary Public: Ladeane M Reese
 Date Commission Expires: 3-2-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BEREXCO INC. Lease Name: Lebow Unit Well #: 4X
 Sec. 9 Twp. 11 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs reviewed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 (On File)

RECEIVED
DEC 28 2004
KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1,025'	+927'
Heebner	3,019'	-1,067'
Lansing-Kansas City	3,068'	-1,116'
Arbuckle	3,409'	-1,457'

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	153	Sunset	120	Sunset
Production	7 7/8"	5 1/2"	14	3,400	Common	200+300	Common

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3,414-410'	Common	1/2	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
	CIBP		3,410'
	2,801-810' & 3,096-102' & 3,113-120'		
	3,210-214' & 3,237-240' & 3,262-266'		
	3,404-406'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3,195'	2,781' & 3,195'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
December 26, 2004			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____