

Operator Name: Endeavor Energy Resources, LP Lease Name: Cooke Well #: 21-1
 Sec. 21 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Dual Induction Gamma Ray / Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Oswego</td> <td>397</td> <td>363</td> </tr> <tr> <td>Bartlesville</td> <td>575</td> <td>185</td> </tr> <tr> <td>Riverton</td> <td>872</td> <td>-112</td> </tr> <tr> <td>Mississippi</td> <td>941</td> <td>-181</td> </tr> </table>	Name	Top	Datum	Oswego	397	363	Bartlesville	575	185	Riverton	872	-112	Mississippi	941	-181
Name	Top	Datum														
Oswego	397	363														
Bartlesville	575	185														
Riverton	872	-112														
Mississippi	941	-181														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	43	Class A	50	
Production	6.750	4.5	10.5	976	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	421-424 Summit	500 gal 15% HCL	490
2	454-457 Mulky	2000# 30/70	
2	481.5-482.5 Iron Post	1400# 20/40	
		491 bbls 20# Gelled Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	510		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	60		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 24 2008

 CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - ██████████

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic.#: 32887	S 21	T 34	R 17E
API #:	15-125-31287-0000		Location	NW, SW, SW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				



Delaware, Ok 74027			Gas Tests			
Well #:	21-1	Lease Name: Cooke	Depth	Oz.	Orifice	flow - MCF
Location:	835 ft. from S	Line				
	330 ft. from W	Line	see page 3			
Spud Date:	7/26/2007					
Date Completed:	7/30/2007	TD: 980				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	42' 8"					
Cement Type	Portland					
Sacks	3 WRD	Consolidated				
Feet of Casing						
Note:	Used Booster					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	166	168	lime	423	424	shale
2	24	clay	168	186	sand	424	452	2nd Oswego- lime
24	30	gravel	186	204	sandy/ shale	452	453	shale
30	41	shale	204	269	shale	453	455' 6"	blk shale
41	52	lime	269	294	Pink- lime	455' 6"	457	Mulky- coal
52	61	shale	294	295	shale	457	458	shale
61	68	lime	295	297	Lexington-	458	469	Breezey Hill- lime
65		Oil Odor			blk shale	469	470	Iron Post- coal
68	83	sand	297	298' 6"	coal	470	500	shale
83	103	shale	298' 6"	320	shale	500	512	sand
103	104	coal			Oil Odor	512	516	shale
104	118	lime	320	339	Peru- sand	516	518	lime
118	120	blk shale	339	389	shale	518	527	shale
120	133	lime	389	396	lime	527	528	blk shale
133	145	shale	396	397	blk shale	528	529	Crowburg- coal
145	157	sand	397	420	Oswego- lime	529	536	shale
150		Oil Odor	420	421	shale	536	538	lime
157	166	sandy/ shale	421	423	Summit- blk shale	538	547	Cattleman- sand

RECEIVED
SAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09681

LOCATION Bartlesville, OK

FOREMAN Lirk Sanders

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE <u>8-2-07</u>	CUSTOMER # <u>2520</u>	WELL NAME & NUMBER <u>Cooke 21-1</u>	SECTION <u>21</u>	TOWNSHIP <u>34S</u>	RANGE <u>17E</u>	COUNTY <u>Martinsburg</u>
CUSTOMER <u>Endeavor</u>			TRUCK # <u>398</u>	DRIVER <u>John</u>	TRUCK #	DRIVER
MAILING ADDRESS			<u>451 T99</u>	<u>Chris</u>		
CITY				<u>Earl's</u>		
STATE		ZIP CODE				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 980' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 976' DRILL PIPE _____ TUBING _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ OTHER _____
 DISPLACEMENT 15.5 DISPLACEMENT PSI _____ MIX PSI _____ CEMENT LEFT in CASING 0
 REMARKS: Hooked to casing & washed down 8', ran 3sx of gel and circulated
gel to surface, ran 100sx of Thick Set Cement & displaced 15.5 bbl
of fresh water, shut down & washed up cement to surface.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		
5406	50	MILEAGE		840 ⁰⁰
5407	Min	Bulk Trk		165 ⁰⁰
5501C	1x 3 hrs	Transport		285 ⁰⁰
5402	976'	Footage		300 ⁰⁰
226A	100sx / 9,400 [#]	Thick Set Cement		175 ⁶⁸
107A	2sx / 80 [#]	Phenaseal	*	1,540 ⁰⁰
10	10sx / 500 [#]	Gilsonite	*	84 ⁰⁰
123	110 bbl / 4,620 gal	City Water	*	240 ⁰⁰
404	1	4 1/2 Rubber Plug	*	59 ¹⁴
18B	3sx / 150 [#]	Premium Gel	*	40 ⁰⁰
			*	22 ⁵⁰

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

SALES TAX 5.3% # 105²³
 ESTIMATED TOTAL 3,851⁵⁸
 AUTHORIZATION [Signature] TITLE 215278