KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

WICHITA, KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887	API No. 15 - 125-31287-0000
Name: Endeavor Energy Resources, LP	
Address: PO Box 40	
City/State/Zip:	835 feet from N (circle one) Line of Section
Purchaser: Seminole Energy Services	feet from E / (circle one) Line of Section
Operator Contact Person: Joe Driskill	Footages Calculated from Nearest Outside Section Corner:
Phone: (_918)467-3111	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling	
License: 33072	Coffeeville
Wellsite Geologist: NA	
Designate Type of Completion:	Elevation: Ground: 760' Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 980' Plug Back Total Depth: 976
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 976
Operator:	SUBSEASS 400
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 2-13-08
Deepening Re-perf Conv. to Enhr./SWI	2-/3-08
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
7-26-07 7-30-07 8-15-07	Lease Name: License No.:
7-26-07	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, Information of side two of this form will be held confidential for a pe 107 for confidentiality in excess of 12 months). One copy of all wirel	led with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule 82-3-ine logs and geologist well report shall be attached with this form. ALL CEMENTING and wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated therein are complete and correct to the best of my knowledge.	o regulate the oil and gas industry have been fully complied with and the statements
Signature: Drish	KCC Office Use ONLY
Title: Operations Superintendent Date: 1-18-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 18 day of San Va	If Denied, Yes Date:
2008.	Wireline Log Received RECEIVED STEPHANIE LAKEY Geologist Report Received KANSAS CORPORATION COMMISSION
Notary Public: Stephanie Lakery NOT	ARY PUBLIC-STATE OF OKLAHOMAI UIC Distribution IAN 2 4 2008
Date Commission Expires: April 18, 2009 MY	COMMISSION EXPIRES APRIL 16, 2009
, ,	COMMISSION # 05003715 CONSERVATION DIVISION

Side Two

perator Name: End	leavor Energy Reso	urces, LP		Leas	se Name: Co	ooke		_ Well #: 21-1	
	S. R. 17			Cour	nty: Montgor	mery			
ested, time tool ope emperature, fluid re	how important tops and closed, flowin covery, and flow rates surveyed. Attach	g and shutes if gas to	in pressures, surface test, a	whether along with	shut-in pres	sure reached	static level, hydro	ostatic pressure	
orill Stem Tests Take		Ye	es 🗸 No		√ Lo	g Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Ge	ological Survey	Ye	es 🗹 No		Name			Тор	Datum
Cores Taken		Ye	es 🗸 No		Osweg	jo		397	363
Electric Log Run		✓ Ye	es No		Bartles	sville		575	185
(Submit Copy)					Riverto	on		872	-112
ist All E. Logs Run:					Missis	sippi		941	-181
Compensated Dual Induction Gamma Ray /	•	······	CASING	RECORE	O Nev	: V Used			
		Repoi			· ·	mediate, produc	tion, etc.		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		/eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625		24		43	Class A	50	
Production	6.750	4.5		10.5		976	Thick Set	100	
		Т	ADDITIONA	L CEMEN	TING / SQUI	EEZE RECOR)		
Purpose: Perforate Protect Casing	Depth Top Bottom	Туре	of Cement	#Sac	ks Used		Type and	Percent Additives	
Plug Back TD Plug Off Zone							AND THE STATE OF T		IANTONIA DE LA COMPANSA DE LA COMPA
Shots Per Foot			RD - Bridge Plu Each Interval Pe		pe		cture, Shot, Cemer		d Depth
2	421-424 Summ		Laciiiilleivaire	morated		500 gal 15%		aterial Oseuj	490
2	454-457 Mulky	!				2000# 30/70			
2	481.5-482.5 Iron	n Post	MINES TO MOUNT AND ADDRESS AND			1400# 20/40			
						491 bbls 20#	Gelled Water		
TUBING RECORD 2.:	Size 375	Set At 510		Packe	r At	Liner Run	Yes✓ No)	
Date of First, Resume	rd Production, SWD or	Enhr.	Producing Me	thod	Flowing	√ Pumpi	ing Gas L	ift Ctbs	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas 10	Mcf	Water 60			Gas-Oil Ratio	Gravity
			i V						RECEIVE

Well Refined Drilling Company, Inc. 4230 Douglas Road - Thayer, KS 66776 Contractor License # 33072 - 620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

	1	A BATTER TO STORY OF	in a se	AK4	VER	0.04			1
Rig #: API #:		24207.0000	JLIC # 32	7,86	4.7 ℃ ~7.71.	S 21	T 34	R 17E	
		-31287-0000			Rig#2	Location		NW, SW, SW	
		or Energy Resou	ces LP		4	County	_	Montgomery	
Address:	PO Box	40			Rig#2				
	Delawa	re, Ok 74027				Gas To	ests		
Well #:	21-1	Lease Name:	Cooke		Depth	Oz.	Orfice	flow - MCF	
Location:	835	ft. from S	Line	78.00					
in the state of	330	ft. from W	Line		see page 3				
Spud Date:		7/26/2007						i	
Date Complete		7/30/2007	TD:	980					
Driller:		Kephart							
Casing Reco	ord	Surface	Product						
Hole Size		12 1/4"		6 3/4"					
Casing Size	<u> </u>	8 5/8"	<u> </u>						
Weight	11.	26#							
Setting Dep		42' 8"							
Cement Typ	pe	Portland			·				
Sacks Feet of Cas	ina	3 WRD	Consol	idated					
reet of Cas	ing								
Note:	Used B	ooster					<u> </u>		
Note.	USEU D	OOSIEI							
							ļ		
							ļ <u></u> -		
									
			· · · · · · · · · · · · · · · · · · ·	Well L	Ou		<u> </u>		
Тор	Bottom	Formation	Тор	Bottom					
0	2				i Formation	Ton	Bottom	i Formation i	
2		IOB			Formation	Top 423	Bottom 424		
	24	OB clay	166 168	168	lime	423	424	shale	
24			166	168 186	lime sand	423 424	424 452	shale 2nd Oswego- lime	
24 30	30	clay	166 168	168 186 204	lime sand sandy/ shale	423 424 452	424 452 453	shale 2nd Oswego- lime shale	
30 41	30 41 52	clay gravel shale lime	166 168 186	168 186 204 269	lime sand	423 424 452	424 452 453 455' 6"	shale 2nd Oswego- lime shale blk shale	
30 41 52	30 41 52 61	clay gravel shale lime shale	166 168 186 204	168 186 204 269 294	lime sand sandy/ shale shale	423 424 452 453	424 452 453 455' 6" 457	shale 2nd Oswego- lime shale	
30 41 52 61	30 41 52 61 68	clay gravel shale lime shale lime	166 168 186 204 269	168 186 204 269 294 295	lime sand sandy/ shale shale Pink- lime shale	423 424 452 453 455' 6" 457	424 452 453 455' 6" 457 458	shale 2nd Oswego- lime shale blk shale Mulky- coal shale	
30 41 52 61 65	30 41 52 61 68	clay gravel shale lime shale lime Oil Odor	166 168 186 204 269 294	168 186 204 269 294 295 297	lime sand sandy/ shale shale Pink- lime	423 424 452 453 455' 6"	424 452 453 455' 6" 457 458 469	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime	·
30 41 52 61 65 68	30 41 52 61 68 83	clay gravel shale lime shale lime Oil Odor sand	166 168 186 204 269 294 295	168 186 204 269 294 295 297	lime sand sandy/ shale shale Pink- lime shale Lexington-	423 424 452 453 455' 6" 457 458	424 452 453 455' 6" 457 458 469 470	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal	
30 41 52 61 65 68 83	30 41 52 61 68 83 103	clay gravel shale lime shale lime Oil Odor sand shale	166 168 186 204 269 294 295	168 186 204 269 294 295 297 298' 6"	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale	423 424 452 453 455' 6" 457 458 469	424 452 453 455' 6" 457 458 469 470 500	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale	
30 41 52 61 65 68 83 103	30 41 52 61 68 83 103 104	clay gravel shale lime shale lime Oil Odor sand shale coal	166 168 186 204 269 294 295	168 186 204 269 294 295 297 298' 6" 320	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal	423 424 452 453 455' 6" 457 458 469 470	424 452 453 455' 6" 457 458 469 470 500 512	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale sand	
30 41 52 61 65 68 83 103 104	30 41 52 61 68 83 103 104 118	clay gravel shale lime shale lime Oil Odor sand shale coal	166 168 186 204 269 294 295	168 186 204 269 294 295 297 298' 6" 320	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal shale	423 424 452 453 455' 6" 457 458 469 470 500	424 452 453 455' 6" 457 458 469 470 500 512 516	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale	
30 41 52 61 65 68 83 103 104 118	30 41 52 61 68 83 103 104 118 120	clay gravel shale lime shale lime Oil Odor sand shale coal lime blk shale	166 168 186 204 269 294 295 297 298' 6"	168 186 204 269 294 295 297 298' 6" 320	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal shale Oil Odor	423 424 452 453 455' 6" 457 458 469 470 500 512	424 452 453 455' 6" 457 458 469 470 500 512 516 518	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale sand shale	
30 41 52 61 65 68 83 103 104 118	30 41 52 61 68 83 103 104 118 120 133	clay gravel shale lime shale lime Oil Odor sand shale coal lime blk shale lime	166 168 186 204 269 294 295 297 298' 6"	168 186 204 269 294 295 297 298' 6" 320	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal shale Oil Odor Peru- sand shale	423 424 452 453 455' 6" 457 458 469 470 500 512 516	424 452 453 455' 6" 457 458 469 470 500 512 516 518	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale sand shale lime shale	
30 41 52 61 65 68 83 103 104 118 120	30 41 52 61 68 83 103 104 118 120 133 145	clay gravel shale lime shale lime Oil Odor sand shale coal lime blk shale lime shale	166 168 186 204 269 294 295 297 298' 6" 320 339	168 186 204 269 294 295 297 298' 6" 320 339 389 396	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal shale Oil Odor Peru- sand shale lime	423 424 452 453 455' 6" 457 458 469 470 500 512 516 518	424 452 453 455' 6" 457 458 469 470 500 512 516 518 527 528	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale sand shale lime shale blk shale blk shale	
30 41 52 61 65 68 83 103 104 118 120 133	30 41 52 61 68 83 103 104 118 120 133 145	clay gravel shale lime shale lime Oil Odor sand shale coal lime blk shale lime	166 168 186 204 269 294 295 297 298' 6" 320 339 389	168 186 204 269 294 295 297 298' 6" 320 339 389 396 397	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal shale Oil Odor Peru- sand shale	423 424 452 453 455' 6" 457 458 469 470 500 512 516 518 527	424 452 453 455' 6" 457 458 469 470 500 512 516 518 527 528 529	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime Iron Post- coal shale sand shale lime shale	
30 41 52 61 65 68 83 103 104 118 120	30 41 52 61 68 83 103 104 118 120 133 145 157	clay gravel shale lime shale lime Oil Odor sand shale coal lime blk shale lime shale	166 168 186 204 269 294 295 297 298' 6" 320 339 389 396	168 186 204 269 294 295 297 298' 6" 320 339 389 396 397 420 421	lime sand sandy/ shale shale Pink- lime shale Lexington- blk shale coal shale Oil Odor Peru- sand shale lime blk shale	423 424 452 453 455' 6" 457 458 469 470 500 512 516 518 527 528	424 452 453 455' 6" 457 458 469 470 500 512 516 518 527 528 529	shale 2nd Oswego- lime shale blk shale Mulky- coal shale Breezey Hill- lime iron Post- coal shale sand shale lime shale blk shale Crowburg- coal shale	RECEIVED

JAN-24 2008

Operator:		Energy Resources LP			Cooke	Well#	21-1	page 2
Тор		Formation	Тор	Bottom	Formation	Тор	Bottom	Formation
547	565	shale				 		
565		lime						
567	571	shale						
571		blk shale						
573		Weir- coal						
574								
575		Bartlesville- sand						
589		shale						
596		Lower Weir- coal						
597	603	Lower Bartlesville-						
		sand						
603		sandy/ shale						
609		shale						-
633								
635	663	shale						
	664' 6"							
664' 6"		sand						
681		shale						
705		Add Water						
711	712							
712		shale						
725								
726	872	shale						
		Rowe- coal						
	922' 6"							
922' 6"		Riverton- coal						
929	941							
941		Oil Odor						
941	980							
980		Total Depth						

Notes: 07LG-073007-R2-040-Cooke 21-1 - EER

Keep Drilling - We're Willing!

RECEIVED KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION WICHITA, KS

	0	T1-	
Davida		Tests	
Depth	Oz.	Orfice	flow - MCF
105		No Flow	
130		No Flow	
205		No Flow	
305	6	1/2"	15.4
330	3	3/8"	6.18
355	1	3/8"	3.56
405		Check S	
430		Check S	
455		Check S	
480		Check S	
505		Check S	
530		Check S	
555		Check S	
580	4	3/8"	7.14
605	3	3/8"	6.18
680	16	1/2"	25.1
705	20	1/2"	28
730	10	1/2"	19.9
780		Check S	
830		Check S	
880	7	1/2"	16.7
930	8	1/2"	17.2

RECEIVED KANSAS CORPORATION COMMISSION

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	09702
LOCATION_R-VV	1/0
FOREMAN COOL	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUM	IBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-07	2520	Cook	#21-1		21	34	12	Mant
CUSTOMER Endravo MAILING ADDRE		STATE	ZIP CODE		TRUCK# 4/8 4/07 5/3 T 97	DRIVER Bell John Tom J	TRUCK#	DRIVER
CASING DEPTH CASING DEPTH SLURRY WEIGH DISPLACEMENT REMARKS:	43' T	DRILL PIPE_ SLURRY VOL DISPLACEME	NT PSI	TUBING TUBING WATER gal/s MIX PSI	panya s	CEMENT LEFT in	OTHERCASING/_3	
					to Sudue-			

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	,	PUMP CHARGE		650,00
5406	40	MILEAGE		132.00
5402		Bull Truch		285,00
55026	3hc	80 Vac.		270,00
104	4700 ±	Coment		611.00
1102	80#	Calusem		5360
11074	40 ± 2000 q!	Pleno		42.00
1/23	2000 01	Coly Whater		25,60
				A.S.F.
				
		RECEN KANSAS CORPORATI	ON COMMISSION	
	,	KANSAS CORPORALI	0.00	
		JAN 2	4 2008	
		JAIR	L DIVISION	
		COMSERVA	HON DIVISION	
			SALES TAX	38.81
	# 0161		ESTIMATED	Farana

215082

AUTHORIZATION_

ESTIMATED 2108 01

TITLE____

DATE____

CONSOLIDATED OIL WELL SERVICES; INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER #

DATE

LOCATION Bactleswille, OX
FOREMAN Light Sanders

TREATMENT REPORT & FIELD TICKET CEMENT WELL NAME & NUMBER SECTION

8-2-C CUSTOMER	27 2520 (THE TANKE & NU		SECTION	TOWNSHIP	RANGE	
		OKe 21-1		21	 	TANGE	
MAILING AD	Endeavor			TRUCK#	345		
			1	398	John	TRUCK #	DRIVE
CITY	STATE	ZIP CODE		451 799			
		3005			Earl's		
DB TYPE	HOLE SIZ	F / 3/.					
ASING DEP	TH 926' DRILL BU	PE	HOLE DEPTH	980'	CASING SIZE &	WEIGHT (1)	
LURRY WEL	GHT CLUBBUS				- OiLL d	OTHER	
SPLACEME	NT 15.5 DISPLACE	VOL	WATER galish		CEMENT I EET :	OTHER	
MARKS:	Hanked to casing to surface, car esh water, shur	C/	MIX PSI		RATE	in CASING	\
901	to surface	I washed	Valua 8'	- Can 3 tv	- A 1		
of La	esta water +1	100 xx of	ZTicks	et Comore	90	and circu	Lated
<i>V.</i>	1 1842	down V	Washed	un Com	and L	Vaced 15	5661
					TO	Surface.	
			······································				
000							
CCOUNT	QUANTITY or UNITS		**************************************				
401	, or only	DES	CRIPTION of SE	RVICES or PRODU	ICT		
106		PUMP CHARGE	1.			UNIT PRICE	TOTAL
107	50	MILEAGE	(Long)	tring)			84000
OLC	Min	Bulk Tr	r				16500
2.7	1x 3 hose	Transport	<u></u>				285-0C
1d	976'	Footage					3000
A	100 sx / 9400 =	-					17-63
		من من وکر کر السب	1000	/			17560
4	25x/ 80*	Phoneson	+ Cemens	4	<u>. H</u>		
	10 sx/ 500=	TARMOSEC/	t Comens				1540 00
3 /	10 5x/ 500-	Phenosog/ Gilranite	t Comens	<i>L</i>	**		1540 00 84 00
3 /	10 sx / 500 == 10 bb / 4/20 gr	Gilsante City Wate	<u> </u>	4	*		1540 00 84 00 24000
}	10 5x/ 500-	Gilsante City Wate	t Cemens c Plug		* * * * * * * * * * * * * * * * * * * *		1,540 00 84 00 240 00 59 14
3 4 B	10 5x/ 500 41620 grad	Gilsante City Wate	<u> </u>	4	*		1540 00 84 00 240 00 59 14
3 4 B	10 sx / 500 -	Gilsante City Wate	<u> </u>		* * * * * * * * * * * * * * * * * * * *		1,540 00 84 00 240 00 59 14
3 4 B	10 5x/ 500 41620 grad	Gilsante City Wate	c Plug		*		1540 00 84 00 240 00 59 14
3 4 B	10 5x/ 500 41620 grad	Gilsante City Wate	c Plug		*		24000 59 14 4000
3 4 B	10 5x/ 500 41620 grad	Gilsante City Wate	c Plug		*		1540 00 84 00 240 00 59 14
3 14 1 B	10 5x/ 500 41620 grad	Gilsante City Wate	C Plug e l "ANSAS	RECEIVED CORPORATION COMM	# # # # IISSION		1540 00 84 00 240 00 59 14 400
3 4 B	10 5x/ 500 41620 grad	Gilsante City Wate	C Plug e l "ANSAS	RECEIVED CORPORATION COMM	# # # # IISSION		1540 00 84 00 240 00 59 14
3 14 1 B	10 5x/ 500 41620 grad	Gilsante City Wate 4/2 Rubbe Premium G	C Plug el «ANSAS	RECEIVED CORPORATION COMM JAN 2 4 2008 OMSERVATION DIVISK MICHITA KS	# # # IISSION		1540 00 84 00 240 00 59 14 40 00 22 50
3 / A A A A A A A A A A	10 5x/ 500 41620 grad	Gilsante City Wate 4/2 Rubbe Premium G	C Plug e l "ANSAS	RECEIVED CORPORATION COMM JAN 2 4 2008 OMSERVATION DIVISK MICHITA KS	# # # SA SA SA ES	ALES TAX TIMATED TOTAL ?	1540 00 84 00 240 00 59 14