

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL AMENDED

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: Seminole Energy Services
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-2-05</u>	<u>11-3-05</u>	<u>2-10-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23792-0000
 County: Labette
 Town of SW - SW - SW Sec. 23 Twp. 33 S. R. 17 East West
400 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Stegmeir Well #: 23-1
 Field Name: Coffeyville
 Producing Formation: Squirrel
 Elevation: Ground: 783.6 Kelly Bushing: _____
 Total Depth: 930 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42.2 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 42.2
 feet depth to SURFACE w/ 10 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT II with
2-13-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 1-18-08
 Subscribed and sworn to before me this 18 day of January,
 20 08.
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 COMMISSION # 05603715

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: Stegmeir Well #: 23-1
 Sec. 23 Twp. 33 S. R. 17 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	347	
Squirrel	454	
Bartlesville	667	
Rowe	822	
Riverton	886	
Mississippi	896	

List All E. Logs Run:
 Compensated Density
 Dual Induction
 Gamma Ray / Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	6.750	4.5	10.5	924'	Class A	120	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	454-467 Squirrel	500 gal 15% HCL	
		5700# 20/40 Sd	
		5000# 12/20	
		400 bbls 20# Gelled Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	480		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		11	50		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 23 T 33S R 17E
API #:	15-099-23792-0000		Location: 70'N of SW,SW,SW
Operator:	Endeavor Energy Resources LP		County: Labette - Kansas
Address:	PO Box 40		
	Delaware, Ok 74027		

WELL RIG
Rig #2
WELL DIG

			Gas Tests			
Well #:	23-1	Lease Name: Stigmeir	Depth	Oz.	Orifice	flow - MCF
Location:	400 ft. from S	Line	155			No Flow
	330 ft. from W	Line	180			No Flow
Spud Date:	11/2/2005		280			No Flow
Date Completed:	11/3/2005	TD: 930'	392	11	1"	85.9
Geologist:			405	13	1"	93.6
Casing Record	Surface	Production	425	6	1 1/4"	107
Hole Size	11"	6 3/4"	455	24	1 1/4"	215
Casing Size	8 5/8"		480	18	1 1/2"	295
Weight			505	17	1 1/2"	287
Setting Depth	42'2"		530	Gas Check Same		
Cement Type	Portland		555	Gas Check Same		
Sacks	10		630	13	1 1/2"	251
Feet of Casing	42'2"		680	Gas Check Same		
			830	12	1 1/2"	241
Rig Time	Work Performed		888	14	1 1/2"	260
			905	Gas Check Same		
			930	12	1 1/2"	241

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	107		no odor	275	276	shale
2	6	clay	118	128	lime	276	277	coal
6	8	lime	122		oil show	277	347	shale
8	10	shale	128	148	shale	347	382	Cswego lime
		wet	148	150	lime			oil odor
10	12	lime	150	152	shale	382	383	shale
12	56	shale	152	155	laminated sand	383	385	Summit blk shale
56	57	coal	155	163	shale	385	387	shale
57	62	shale	163	165	sand	387	409	lime
62	63	blk shale	165	166	shale	409	411	shale
63	65	shale	166	167	Mulberry coal	411	414	Mulky blk shale
65	90	lime	167	193	sand	414	415	coal
90	100	shale	193	217	shale	415	416	shale
100	101	coal	217	220	lime	416	422	lime
101	104	shale	220	250	shale	422	441	shale
104	115	lime	250	271	Pink lime	441	444	Ironpost coal
		oil odor	271	273	shale	444	454	shale
115	118	shale	273	275	Lexington blk shale	454	549	Squirrel sand

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OBSERVATION DIVISION
WYOMING, KS

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
497		add water						
549	553	shale						
553	554'6"	Mineral coal						
554'6"	576	shale						
576	577	lime						
577	624	shale						
624	627	Weir blk shale						
627	629	shale						
629	630'6"	coal						
630'6"	663	shale						
663	664	coal						
664	667	shale						
667	675	laminated sand						
675	699	shale						
699	716	sand						
716	822	shale						
822	823	Rowe coal						
823	886	shale						
886	887'6"	Riverton coal						
887'6"	896	shale						
896	905	Mississippi chat						
905	930	Mississippi lime						
930		Total Depth						

Notes:

 05LK-110305-R2-040-Stigmeir 23-1-Endeavor

Keep Drilling - We're Willing!

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 CONSERVATION DIVISION

VALIDATED OIL WELL SERVICES, INC.
 14TH STREET, CHANUTE, KS 68720
 1-9210 OR 800-467-8676

TICKET NUMBER **5950**
 LOCATION BV
 FOREMAN Jeff Graham

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL-NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-05	2520	Stegmyer #23-1	23			Labette	
CUSTOMER <u>Endeavor</u>			TRUCK #	DRIVER	TRUCK #	DRIVER	
BILLING ADDRESS			467	Rick			
CITY			202	Anthony			
STATE			454/791	Richard			
ZIP CODE							
JOB TYPE	25	HOLE SIZE	6 3/4	HOLE DEPTH	930	CASING SIZE & WEIGHT	4 1/2 10.5 #
CASING DEPTH	924	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.4	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	0
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Ran w/c to check depth - Ran gel pills ahead of flow + est. circ - dumped 120 ex. DriCell mix w/pills - shut down - worked out line + pump - dropped plug - displaced to bottom + set - shut in

Circ. cont. to surface

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	52 m	MILEAGE		765.00
5407	min			156.00
5501C	3 1/2 Hr	BULK TRK		260.00
1104	120 sk	TRANSPORT		325.50
3123	72 #	Cement	*	1170.00
1128	72 #	DIACEL PL	*	739.00
1110	24 sk	DIACEL RPM	*	324.00
1111	250 #	GILSONITE	*	524.40
1111A	60 #	SALT	*	70.00
1107	2 sk	METS	*	93.00
1105	2 sk	FLO SEAL	*	85.50
1118B	12 sk	HALLS	*	29.00
1123	3100 Gr	GER. 50 #	*	79.56
4404	1 ac	CITY HES	*	37.82
5402	924'	4 1/2" rubber plug	*	381.00
		FOOTAGE		147.84

200704

SALES TAX 208.94
 ESTIMATED TOTAL 5052.53

AUTHORIZATION _____ TITLE _____ DATE _____