

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
Name: Endeavor Energy Resources, LP
Address: PO Box 40
City/State/Zip: Delaware, OK 74027
Purchaser: Seminole Energy Services NA
Operator Contact Person: Joe Driskill
Phone: (918) 467-3111
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-1-07	8-2-07	8-15-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31401-0000
County: Montgomery
SE SE SE Sec. 23 Twp. 34 S. R. 16 East West
330 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: R. Campbell Well #: 23-2
Field Name: Coffeyville
Producing Formation: Summit, Mulky
Elevation: Ground: 719.3 Kelly Bushing: _____
Total Depth: 1030 Plug Back Total Depth: 1022
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1022
feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT II W Hm
2-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
Title: Operations Superintendent Date: 1-18-08

Subscribed and sworn to before me this 18 day of January, 2008.

Notary Public: Stephanie Lahey
Date Commission Expires: April 18, 2009

STEPHANIE LAHEY
NOTARY PUBLIC-STATE OF OKLAHOMA
NOWATA COUNTY
MY COMMISSION EXPIRES APRIL 18, 2009
COMMISSION # 05003715

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: R. Campbell Well #: 23-2
 Sec. 23 Twp. 34 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Oswego 415 304
 Riverton 974 -255
 Mississippi 989 -270

List All E. Logs Run:

Compensated Density
 Dual Induction
 Gamma Ray / Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	45	Class A	50	
Production	6.750	4.5	10.5	1022	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	444-447 Summit	500 gal 15% HCL	480
2	471-471 Mulky	8100# 30/70	480
		2100# 20/40	
		405 bbls 20# Gelled Water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.375	495		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Pipeline
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		10	60		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office 620-432-6170/Jeff Cell: 620-839-5582/FAX

HAVE RIG
Rig # 2
WILL DIG

Rig #:	2	Lic.# 32887	S 23	T 34	R 16E
API #:	15-125-31401-0000		Location	SE. SE. SE	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				
	Delaware, Ok 74027				

			Gas Tests				
Well #:	23-2	Lease Name:	R. Campbell	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from S	Line		see page 3			
	330 ft. from E	Line					
Spud Date:	8/1/2007						
Date Completed:	8/2/2007	TD:	1030				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	44' 6"						
Cement Type	Portland						
Sacks	50	4 WRD					
Feet of Casing							
Note:	Used Booster						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	326	328	shale	468	469' 6"	blk shale
2	23	clay	328	349	Pink- lime	469' 6"	471	Mulky- coal
22		Add Water	349	352	shale	471	476	Breezy Hill- lime
23	29	clay/ gravel	352	354	Lexington-	476	514	shale
29	36	gravel			blk shale	514	520	sandy/ shale
36	38	blk shale	354	357	shale	520	521	coal
38	79	shale	357	358	Lexington A- coal	521	529	shale
79	95	sand	358	364	shale	529	544	sandy/ shale
89	91	Oil Odor	364	364' 6"	Lexington B- Coal	544	545	coal
95	146	shale	364' 6"	366	shale	545	593	sandy/ shale
146	149	sand	366	366' 6"	Lexington C- coal	593	612	sand
149	176' 6"	lime	366' 6"	415	shale	612	614	coal
176' 6"	177' 6"	blk shale	415	444	1st Oswego- lime	614	615	shale
177' 6"	179	lime	444	446	shale	615	619	sand
179	210	shale	446	448	Summit- blk shale	619	636	shale
210	221	sandy/ shale	448	449	shale	636	637	coal
221	322	shale	449	467	2nd Oswego- lime	637	640	sandy/ shale
322	326	lime	467	468	shale	640	652	sand

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WICHITA, KS

Operator: Endeavor Energy Resources LP Lease: R. Campbell Well # 23-2 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
652	671	shale						
671	672	Wier- coal						
672	696	Bartlesville- sand						
696	697	Lower Wier- coal						
697	708	Lower Bartlesville- sand						
708	723	shale						
723	724	blk shale						
724	725	shale						
725	745	sand						
745	759	Laminated sand						
759	762	sandy/ shale						
762	798	shale						
798	809	sand						
809	893	shale						
893	896	sand						
896	911	shale						
911	912	Rowe- coal						
912	974	shale						
974	975' 6"	Riverton- coal						
975' 6"	989	shale						
989	1004	Mississippi- chert/ lime						
1004	1030	lime						
1030		Total Depth						

Notes: 07LH-080207-R2-047-R. Campbell 23-2 - EER

Keep Drilling - We're Willing !

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Gas Tests			
Depth	Oz.	Orifice	flow - MCF
105		No Flow	
180		No Flow	
330		No Flow	
380		No Flow	
430		No Flow	
480		No Flow	
530		No Flow	
555	19	3/8"	15.5
580	Gas Check Same		
605	7	3/8"	9.45
630	2	3/8"	5.05
655	8	1/2"	17.2
680	Gas Check Same		
705	6	1/2"	15.4
730	Gas Check Same		
755	4	1/2"	12.5
805	9	1 1/4"	132
905	Gas Check Same		
930	Gas Check Same		
955	Gas Check Same		
980	Gas Check Same		

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 09761

LOCATION Barblesville, OK

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-07	2520	R. Campbell 13-2				Montgomery
CUSTOMER			TRUCK #			
ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

WELL TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1022' CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 1022' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Hooked up to cement, ran 4sk of gel / 1000 gal water to establish circ., ran 100sk of Thick set Cement, dropped plug & displ. 2 bbl of water. Shut in & washed up.

HAD OWN WATER

circ cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		840 00
5406	45	MILEAGE		148 50
5407	Min	Bulk Trk		285 00
501C	1x 3 hrs.	Transport		300 00
502C	1x 3 hrs.	80 Vac		270 00
702	1022'	Footage		183 96
126A	100sk	Thick set Cement	*	1540 00
107A	2sk / 80 #	Phenoseal	*	84 00
110	10sk / 500 #	Gulsanite	*	240 00
118B	9sk / 200 #	Premium Gel	*	30 00
1404	1	4 1/2 Rubber Plug	*	40 00

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CONSERVATION DIVISION
MICHOTA, KS

AUTHORIZATION [Signature] TITLE 215448 SALES TAX 5.3% * ESTIMATED TOTAL 4,063 96 DATE _____

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
8-1-07	2520	P. Campbell 23-2		23	T45	16E	McFerry
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
Endeavor				398	John		
CITY				438	Kenneth		
STATE		ZIP CODE					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER			
Surf.	12 1/4"	46'	8 5/8" 24"				
CASING DEPTH	DRILL PIPE	TUBING	CASING LEFT IN CASING	RATE			
44'			10'				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING	RATE			
			10'				
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	CEMENT LEFT in CASING	RATE			
2.4 bbl			10'				
REMARKS: Hooked to well, pumped 10 bbl of water & established circulation, ran 50 sk of 2% calcium cement & displaced 2.4 bbl of water. Shut in & washed up.							

HAD OWN WATER

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Surface)		
5406	45	MILEAGE		650.00
5407	Min.	Bulk Tel		148.50
7402	49'	Footage		285.00
				792
104	50 sk / 4,700#	Cement (Class A)	*	611.00
107	1 sk / 80#	Calcium	*	53.60
				5.3% *
SALES TAX ESTIMATED TOTAL				35.22
TOTAL				1,791.24

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 WICHITA, KS

215269

Signature: [Handwritten Signature]