

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33094  
Name: Cimarex Energy Co.  
Address: RR. 1 Box 83  
City/State/Zip: Satanta, KS 67870  
Purchaser: DCP Midstream  
Operator Contact Person: Kent Pendergraft  
Phone: (620) 276-3693 ext. 13  
Contractor: Name: Bronco Energy Services  
License: 7407  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>09/20/2007</u>	<u>09/23/2007</u>	<u>10/10/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20861-0000  
County: Greeley County  
     NW SW NE Sec. 36 Twp. 17 S. R. 40  East  West  
1671' feet from S / (N) (circle one) Line of Section  
2187' feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Shelton Well #: No. 4  
Field Name: Byerly  
Producing Formation: Towanda  
Elevation: Ground: 2582' Kelly Bushing: 3600'  
Total Depth: 3114' Plug Back Total Depth: 3093'  
Amount of Surface Pipe Set and Cemented at 524' @ 537' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3114'  
feet depth to surface w/ 650 sx cmt.

**Drilling Fluid Management Plan** *ALT II WITHM*  
(Data must be collected from the Reserve Pit) *2-13-08*  
Chloride content est 2000 ppm Fluid volume est 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft  
Title: Production Foreman Date: 01/22/2008

Subscribed and sworn to before me this 22 day of January,  
2008.

Notary Public: Melissa Imler  
Date Commission Expires: 11-17-2010

**MELISSA IMLER**  
Notary Public - State of Kansas  
My Appt. Expires 11-17-2010

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received **JAN 24 2008**  
 UIC Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cimarex Energy Co. Lease Name: Shelton Well #: No. 4  
 Sec. 36 Twp. 17 S. R. 40  East  West County: Greeley County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

Compensated Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23.0#	537'	common	350	3%cc / 2%gel
Production	7 7/8"	4 1/2"	10.5#	3112'	lite / ASC	650	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Towanda 2936' - 2966'	Acid 2000 gal 15% HCL w/115 ball sealers	2936-2990
2	U. Ft. Riley 2976' - 2990'	Frac 17900 gal Progel 300 w/ 22000#	
		16-30 sand @22bpm	2936-2990

TUBING RECORD Size 2 3/8" Set At 3030' Packer At NA Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 10/13/07 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 190 Gas Mcf 62 Water Bbls. 62 Gas-Oil Ratio            Gravity           

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)            Production Interval           

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 24 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS



# ALLIED CEMENTING CO., INC. 31729

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9-22-07</u>	SEC. <u>36</u>	TWP. <u>17s</u>	RANGE <u>40w</u>	CALLED OUT	ON LOCATION <u>11:30 AM</u>	JOB START <u>3:30 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>Shelton</u>	WELL # <u>#4</u>	LOCATION <u>Tribune 5N 4E 1/2 Winto</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Trinidad Drilling #16 OWNER Same

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 3114'

CASING SIZE 4 1/2 DEPTH 3114'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 19.30

CEMENT LEFT IN CSG. 19.30

PERFS.

DISPLACEMENT 49 BBL

CEMENT		
AMOUNT ORDERED	<u>200 SKS ASC 2% gel</u>	
	<u>10% salt 1/4 flo-seal</u>	
	<u>450 SKS Lite 1/4 flo-seal</u>	
COMMON		@
POZMIX		@
GEL	<u>4 SKS</u>	@ <u>16.65</u> <u>66.60</u>
CHLORIDE		@
ASC	<u>200 SKS</u>	@ <u>14.90</u> <u>2980.00</u>
		@
	<u>450 SKS Lite</u>	@ <u>11.25</u> <u>5062.50</u>
		@
	<u>salt 18 SKS</u>	@ <u>19.20</u> <u>345.60</u>
		@
	<u>Flo-seal 160 #</u>	@ <u>2.00</u> <u>320.00</u>
		@
		@
HANDLING	<u>731 SKS</u>	@ <u>1.90</u> <u>1388.90</u>
MILEAGE	<u>94 SK mile</u>	<u>4934.25</u>
TOTAL		<u>15097.85</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Andrew

# 417 HELPER Kelly

BULK TRUCK DRIVER Walt

# 377

BULK TRUCK DRIVER Alvin

# 399

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**REMARKS:**

Mix 450 SKS Lite Followed by  
200 SKS ASC wash pump and  
line clean displace plug down  
lost circulation 12 BBL cellar stayed  
full plug landed 1100# held

thank you

**SERVICE**

DEPTH OF JOB	<u>3114'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE		@
MILEAGE	<u>75 miles</u>	@ <u>6.00</u> <u>450.00</u>
MANIFOLD	<u>head rental</u>	@ <u>100.00</u>
		@
		@

TOTAL 2160.00

CHARGE TO: Cimerex Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

4 1/2

1 Float shoe AFU	@	<u>385.00</u>
1 Latch down plug Assy	@	<u>360.00</u>
15 centralizers	@ <u>45.00</u>	<u>675.00</u>
	@	
	@	
TOTAL		<u>1420.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Wade Lippke

Wade Lippke  
PRINTED NAME