

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33094
Name: Cimarex Energy Co.
Address: RR. 1 Box 83
City/State/Zip: Satanta, KS 67870
Purchaser: DCP Midstream
Operator Contact Person: Kent Pendergraft
Phone: (620) 276-3693 ext. 13
Contractor: Name: Bronco Energy Services
License: 7407

Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09/24/2007</u>	<u>09/26/2007</u>	<u>10-10-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20860-0000
County: Greeley County
 NW SW SE Sec. 36 Twp. 17 S. R. 40 East West
980' feet from (S) N (circle one) Line of Section
2187' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Shelton Well #: No. 3
Field Name: Byerly

Producing Formation: Towanda
Elevation: Ground: 3578' Kelly Bushing: 3590'
Total Depth: 3111' Plug Back Total Depth: 3079'
Amount of Surface Pipe Set and Cemented at 513' @ 528' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3111'
feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II with 2-13-08*
Chloride content est 2000 ppm Fluid volume est 1000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Pendergraft
Title: Production Foreman Date: 01/22/2008

Subscribed and sworn to before me this 22 day of January

2008
Notary Public: Melissa Imler

Date Commission Expires: 1-17-2010

MELISSA IMLER
Notary Public - State of Kansas
My Appt. Expires 11-17-2010

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
KANSAS CORPORATION COMMISSION
If Denied, Yes Date: _____
 Wireline Log Received **JAN 24 2008**
 Geologist Report Received
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cimarex Energy Co. Lease Name: Shelton Well #: No. 3
 Sec. 36 Twp. 17 S. R. 40 East West County: Greeley County

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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JAN 24 2008
 CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:

Compensated Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	23.0#	528'	common	350	3%cc / 2%gel
Production	7 7/8"	4 1/2"	10.5#	3081'	lite / ASC	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Towanda 2940' -2970'	Acid 2000 gal 15% HCL w/115 ball sealers	2940-2994
2	U. Ft. Riley 2980' - 2994'	Frac 75000 gal Progel 300 fluid w/ 22000#	
		16-30 sand @23bpm	2940-2994

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2999'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>10/10/2007</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		<u>180</u>	<u>70</u>		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

25979

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>9-24-07</u>	SEC <u>36</u>	TWP. <u>17S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>2:15 PM</u>	JOB START <u>7:45 PM</u>	JOB FINISH <u>8:15 PM</u>
LEASE <u>SHELTON</u>	WELL # <u>3</u>	LOCATION <u>TRIBUNE SW-4E-1/4S-W 1/4</u>			COUNTY <u>GREELEY</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR TRINIDAD DRILL RIG #216 OWNER JAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 528'

CASING SIZE 8 7/8" DEPTH 525'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.20'

CEMENT LEFT IN CSG. 40.20'

PERFS. _____

DISPLACEMENT 31 BBLS

CEMENT AMOUNT ORDERED 350 SKS COM 38CC 286EL

COMMON	<u>350 SKS</u>	@	<u>12.20</u>	<u>4270.00</u>
POZMIX		@		
GEL	<u>6 SKS</u>	@	<u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11 SKS</u>	@	<u>46.60</u>	<u>512.60</u>
ASC		@		

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JAN 24 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING	<u>367 SKS</u>	@	<u>1.90</u>	<u>697.30</u>
MILEAGE	<u>94 PER SK/MI</u>			<u>2477.25</u>
TOTAL				<u>8057.05</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

417 HELPER WAYNE

BULK TRUCK

399 DRIVER DARRIN

BULK TRUCK

_____ DRIVER _____

REMARKS:

CEMENT DID CIRCULATE
PLUG LANDED AT 500 PSI.

SERVICE

DEPTH OF JOB	<u>525'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>75</u>	@	<u>6.00</u> <u>450.00</u>
MANIFOLD		@	
<u>HEAD RENTAL</u>		@	<u>N/C</u> <u>100.00</u>
TOTAL <u>1265.00</u>			

CHARGE TO: CIMAREX ENERGY, CO

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

8 7/8" PLUG & FLOAT EQUIPMENT 265.00

1- T.P. Guide Shoe			<u>100.00</u>
1- Baffle Plate	@		<u>100.00</u>
3- CENTRALIZERS	@	<u>55.00</u>	<u>165.00</u>
1- TREAD LOCK	@		<u>30.00</u>
1- SURFACE PLUG	@		<u>60.00</u>
TOTAL <u>620.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Wade Loeppke

Wade Loeppke
PRINTED NAME

ALLIED CEMENTING CO., INC.

25981

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>9-26-07</u>	SEC. <u>36</u>	TWP. <u>17S</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>1200 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>4:30 AM</u>
LEASE <u>Shelton</u>	WELL # <u>3</u>		LOCATION <u>TRIBUNE 5N-4E-1/2S-W1N</u>		COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR <u>TRINIDAD DRILL RIG #216</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	
HOLE SIZE <u>7 7/8"</u>	T.D. <u>3101'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>3102'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>20.75'</u>
CEMENT LEFT IN CSG. <u>20.75'</u>	
PERFS.	
DISPLACEMENT <u>49 BBLs</u>	

EQUIPMENT

PUMP TRUCK # <u>417</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>394</u>	DRIVER <u>LARENE</u>	
BULK TRUCK # <u>377</u>	DRIVER <u>ALVIN</u>	

REMARKS:

MIX 350 SKS LITE 1/4" FLO-SEA1
175 SKS ASC 10% SALT 29 GEL 1/4"
FLO-SEA1. WASH TRUCK + LINES
DISPLACE 49 BBLs WATER. LOST
CIRCULATION WITH 13 BBLs LEFT TO
PUMP PLUG. LANDED AT 1500PSI
FLOAT HELP.
CEMENT DID CIRCULATE
THANK YOU

CEMENT AMOUNT ORDERED		
<u>175 SKS ASC 10% SALT 29 GEL 1/4" FLO-SEA1</u>		
<u>350 SKS LITE 1/4" FLO-SEA1</u>		
COMMON	@	
POZMIX	@	
GEL <u>3 SKS</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	@	
ASC <u>175 SKS</u>	@ <u>16.10</u>	<u>2817.50</u>
<u>LITE 350 SKS</u>	@ <u>10.75</u>	<u>3762.50</u>
<u>FLO-SEA1 131#</u>	@ <u>2.00</u>	<u>262.00</u>
<u>SALT 16 SKS</u>	@ <u>19.20</u>	<u>307.20</u>
HANDLING <u>582 SKS</u>	@ <u>1.90</u>	<u>1105.80</u>
MILEAGE <u>90 PER SK / MILE</u>		<u>3928.50</u>
TOTAL		<u>12233.50</u>

SERVICE

DEPTH OF JOB <u>3102'</u>		
PUMP TRUCK CHARGE <u>1600.00</u>		
EXTRA FOOTAGE	@	
MILEAGE <u>75 MI</u>	@ <u>6.00</u>	<u>450.00</u>
MANIFOLD	@	
RECEIVED	@	
KANSAS CORPORATION COMMISSION	@	
TOTAL		<u>2060.00</u>

JAN 24 2008

CONSERVATION DIVISION
WICHITA, KS

4 1/2" PLUG & FLOAT EQUIPMENT

<u>1- AFU FLOAT SHOE</u>		<u>335.00</u>
<u>1- Latch down Plug ASSY</u>	@ <u>325</u>	<u>325.00</u>
<u>15- CENTRALIZERS</u>	@ <u>45.00</u>	<u>675.00</u>
TOTAL		<u>1335.00</u>

CHARGE TO: CIMARX ENERGY

STREET _____

CITY _____ STATE _____ ZIP _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE W. D. Lupp

W. D. Lupp
PRINTED NAME