

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: Seminole Energy Services  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7-30-07</u>	<u>7-31-07</u>	<u>8-15-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-24170-0000  
County: Labette  
N2 NW NW SW Sec. 23 Twp. 33 S. R. 17  East  West  
2475 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stegmeir Well #: 23-2  
Field Name: Coffeyville  
Producing Formation: Summit, Mulky, Iron Post  
Elevation: Ground: 775.1 Kelly Bushing: \_\_\_\_\_  
Total Depth: 955' Plug Back Total Depth: 950  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 950  
feet depth to SURFACE w/ 100 \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *Aut IWH 2-13-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 1-18-08

Subscribed and sworn to before me this 18 day of January, 2008.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # D5005715

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 24 2008**

Operator Name: Endeavor Energy Resources, LP Lease Name: Stegmeir Well #: 23-2  
 Sec. 23 Twp. 33 S. R. 17  East  West County: Labette

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density  
 Dual Induction  
 Gamma Ray / Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	343	432
Riverton	870	-95
Mississippi	887	-112

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	22	Portland	6	
Production	6.750	4.5	10.5	950	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	380-383	Summit	500 gal 15% HCL		450
2	408-411	Mulky	7700# 30/70		
2	435-436	Iron Post	3600# 20/40		
			442 bbls 20# Gelled Water		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2.375	450			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.
			20		45	
			Gas-Oil Ratio		Gravity	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX

Rig #:	2	Lic # 32887	S 23	T 33	R 17E
API #:	15-099-24170-0000		Location	N2, NW, NW, SW	
Operator:	Endeavor Energy Resources LP		County	Labette	
Address:	PO Box 40				
	Delaware, Ok 74027				

HAVE RIG  
Rig # 2  
WILL DIG!

				Gas Tests			
Well #:	23-2	Lease Name:	Stegmeir	Depth	Oz.	Orifice	flow - MCF
Location:	2475 ft. from S	Line		see page 3			
	330 ft. from W	Line					
Spud Date:	7/30/2007						
Date Completed:	7/31/2007	TD:	955				
Driller:	Josiah Kephart						
Casing Record		Surface	Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	21' 5"						
Cement Type	Portland						
Sacks	6						
Feet of Casing							
Note:	Used Booster						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	254	273	Pink- lime	434	435	Iron Post- coal
2	6	clay	265		Oil Odor	435	485	shale
6	8	coal	273	275	shale	485	496	Squirrel- sand
		Wet	275	277	blk shale	496	502	Laminated sand
8	65	shale	277	278	Lexington- coal	502	532	sand
65	86	lime	278	284	Peru- sand	532	540	shale
86	99	shale	284	344	shale	540	541	coal
99	100	coal	344	379	Oswego- lime	541	606	shale
100	112	Lenapah- lime	356		Oil Odor	606	607' 6"	blk shale
112	114	blk shale	379	381	shale	607' 6"	609	coal
114	128	lime	381	383	Summit- blk shale	609	618	sand
128	139	shale	383	384	shale	618	619	coal
139	142	Altamont- lime	384	407	2nd Oswego- lime	619	652	shale
142	147	shale	407	408	shale	652	665	lime
147	165	Weiser- sand	408	410	blk shale	665	672	shale
165	167	shale	410	411' 6"	Mulky- coal	672	673	coal
167	225	Weiser- sand	411' 6"	423	Breezy Hill- lime	673	686	shale
225	254	shale	423	434	shale	686	712	sand

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Endeavor Energy Resources LP Lease: Stegmeir Well # 23-2 page 2

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
712	713	coal						
713	746	shale						
746	747	coal						
747	810	shale						
810	811' 6"	Rowe- coal						
811' 6"	870	shale						
870	872	Riverton- coal						
872	884	shale						
884	897	Mississippi- chat						
897	955	lime						
955		Total Depth						

Notes: 07LG-073107-R2-041-Stegmeir 23-2 - EER

*Keep Drilling - We're Willing!*

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KANSAS CORPORATION COMMISSION  
JAN 24 2008  
CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09680

LOCATION Bartlesville, OK

FOREMAN Rick Sanders

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE <u>8-2-07</u>	CUSTOMER # <u>2520</u>	WELL NAME & NUMBER <u>Stegmeir 23-2</u>		SECTION <u>23</u>	TOWNSHIP <u>33S</u>	RANGE <u>17E</u>	COUNTY <u>Labette</u>
CUSTOMER <u>Endeavor</u>				TRUCK # <u>398</u>	DRIVER <u>John</u>	TRUCK #	DRIVER
MAILING ADDRESS				<u>451 T99</u>	<u>Chris</u>		
CITY					<u>Earl's</u>		
STATE		ZIP CODE					

JOB TYPE LJ HOLE SIZE 6 3/4 HOLE DEPTH 955' CASING SIZE & WEIGHT 4 1/2

CASING DEPTH 950' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING Ø

DISPLACEMENT 15.1 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Hooked up to casing and ran 3 sk of gel & established circulation, ran 100 sk of Thick Set Cement & displaced 15.1 bbl of fresh water. Shut down & washed up. Cement to surface.

HAD OWN WATER

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long string)		
5406	50	MILEAGE		840.00
5407	Min	Bulk Tck		1105.00
5501C	1x 4 hrs.	Transport		285.00
5402	950'	Footage		400.00
1126A	100sk / 9400#	Thick Set Cement		171.00
1107A	2sk / 80#	Phenoseal *		1540.00
110	10sk / 500#	Gilsonite *		84.00
123	Ø bbl / Ø	City Water (Had Own Water) *		240.00
1404	1	4 1/2 Rubber Plug *		NO CHARGE
118B	3sk / 150#	Premium Gel *		40.00
				22.50

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WICHITA, KS

ORIZATION [Signature] TITLE 215279 SALES TAX 126.18

ESTIMATED TOTAL 3913.68