

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: ( 918 ) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>8-7-07</u>	<u>8-8-07</u>	<u>8-24-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31403-0000  
County: Montgomery  
SW SW SE Sec. 24 Twp. 34 S. R. 16  East  West  
330 feet from (S) / N (circle one) Line of Section  
2310 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: R. Campbell Well #: 24-2  
Field Name: Coffeyville  
Producing Formation: Bartlesville  
Elevation: Ground: 719.1 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1030 Plug Back Total Depth: 1023  
Amount of Surface Pipe Set and Cemented at 35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1023  
feet depth to SURFACE w/ 105 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II with 2-13-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 1-18-08

Subscribed and sworn to before me this 18 day of January, 2008.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 24 2008**

**STEPHANIE LAKEY**  
**NOTARY PUBLIC-STATE OF OKLAHOMA**  
NOWATA-COUNTY UIC Distribution  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: R. Campbell Well #: 24-2  
 Sec. 24 Twp. 34 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density  
 Dual Induction  
 Gamma Ray / Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	372	347
Bartlesville	701	18
Riverton	942	-223
Mississippi	970	-251

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	35	Portland	11	
Production	6.750	4.5	10.5	1023	Thick Set	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	755-761 Bartlesville	500 gal 15% HCL	770
		9000# 20/40	
		2,000# 12/20	
		359 bbls 20# Gelled Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	780		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		30	35		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 24 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	Lic # 32887	S 24	T 34	R 16E
API #:	15-125-31403-0000		Location SW, SW, SE		
Operator:	Endeavor Energy Resources LP		County Montgomery		
Address:	PO Box 40				
	Delaware, Ok 74027				

			Gas Tests			
Well #:	Lease Name:	R. Campbell	Depth	Oz.	Orifice	flow - MCF
Location:	330 ft. from S	Line				
	2310 ft. from E	Line	see page 3			
Spud Date:	8/7/2007					
Date Completed:	8/8/2007	TD: 1030				
Driller:	Josiah Kephart					
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	35'					
Cement Type	Portland					
Sacks	11					
Feet of Casing						
Note:	Used Booster					

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	284	304	lime	382	383	blk shale
1	20	clay			Oil Odor	383	403	lime
20	21	gravel	297	300	Oil Show			Oil Odor
21	23	shale	304	305	shale	403	404	shale
23	38	lime	305	306	blk shale	404	405' 6"	blk shale
38	99	shale	306	310	shale			Wet
99	112' 6"	lime	310	311	lime	405' 6"	429	lime
112' 6"	114	blk shale	311	312	coal	429	430	shale
114	126	lime	312	318	shale	430	431' 6"	blk shale
126	138	shale	318	319	coal	431' 6"	432	coal
138	145	sand	319	338	shale	432	435	shale
145	149	shale	338	341	sand	435	440	lime
149	178	sand			Oil Odor	437		Add Water
178	222	sandy/ shale	341	347	sandy/ shale	440	449	shale
222	274	shale	347	368	sand	449	450	coal
274	276	lime			Oil Odor	450	470	shale
		Oil Odor	368	374	sandy/ shale	470	478	sand
276	284	shale	374	382	lime	478	484	sandy/ shale

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JAN 24 2008

CONSERVATION DIVISION WICHITA, KS

Operator: Endeavor Energy Resources LP			Lease: R. Campbell			Well # 24-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
484	497	shale	772	773	shale			
497	523	sandy/ shale	773	774	coal			
523	572	sand	774	778	shale			
572	573	coal	778	779	coal			
573	575	sand	779	801	shale			
575	577	lime	801	802	coal			
577	578	shale	802	809	shale			
578	579	blk shale	809	810	coal			
579	580	coal	810	825	shale			
580	606	shale	825	826	coal			
606	621	sand	826	874	shale			
621	634	shale	874	875	coal			
634	635	coal	875	942	shale			
635	643	shale	942	943' 6"	coal			
643	660	sand	943' 6"	967	shale			
660	662	sandy/ shale	967	968' 6"	coal			
662	663	shale	968' 6"	970	shale			
663	664	coal	970	1030	chat			
664	669	shale	1030		Total Depth			
669	673	sand						
673	675	sandy/ shale						
675	694	shale						
694	700	sand						
700	704	lime						
704	710	sand						
710	723	Laminated sand						
723	729	shale						
729	730	coal						
730	733	shale						
733	734	coal						
734	757	shale						
757	768	sand						
768	768' 6"	lime						
768' 6"	771	shale						
771	772	coal						

Notes: 07LH-080807-R2-048-R. Campbell 24-2 - EER

*Keep Drilling - We're Willing!*

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KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09301  
 LOCATION Bartlesville  
 FOREMAN Tracy L.W. Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-10-07	2520	R. Campbell 24-A	24	343	16E	MG
CUSTOMER Endeavor						
MAILING ADDRESS						
CITY						
STATE						
ZIP CODE						
TRUCK #		DRIVER		TRUCK #		DRIVER
492		Tim				
518		Travis				
421T		Chad				

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1024 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 16.33 DISPLACEMENT PSI 400 MIX PSI 0 RATE 5

REMARKS: Ran 6 sks of gel while breaking circulation. Circulated gel to surface. Ran 10 sks Thickset with 5# gilsonite. Shut down & washed up behind plug. Pumped plug to bottom & set shoe shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	43	Production Casing		840.00
5402	1024	Footage		141.90
5407	min	Tan Mileage		124.31
5501 C	4 hrs	Transport		285.00
				400.00
1107A	40#	Phenoseal		
1110	550#	Gilsonite		42.00
1118B	300#	Premium Gel		264.00
1123	5000 gal	City Water		45.00
1126A	105 sks	Thickset		64.00
4404	1	4 1/2" Rubber Plug		1612.00
				40.00

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AUTHORIZATION [Signature] # 215538 TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 SALES TAX 5.3% ESTIMATED TOTAL 4033.04

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 09653  
 LOCATION Bartlesville  
 FOREMAN Tracy L. Williams

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-7-07	2520 R. Campbell	24-2	24	34S	16E	MG
CUSTOMER Endeavor			TRUCK #			
MAILING ADDRESS			492	DRIVER Tim	TRUCK #	DRIVER
CITY			518	Sean		
STATE			428	Travis		
ZIP CODE						

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 35 CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 35 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5  
 DISPLACEMENT 2 DISPLACEMENT PSI 100 MIX PSI 0 RATE 4.5

REMARKS: Brake circulation & ran 50 sks of cement with 22 calcium  
Displaced to 30' & shut in.

Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	50	Surface Casing		650.00
5402	35'	MILEAGE		165.00
5407	min	Footage		6.30
5502C	4hrs	100 Mileage		285.00
		80 Vac		360.00
1102	80#	Calcium Chloride		
1104	4200#	Cement		53.60
1123	2500 gal	City Water		611.00
				32.00
				36.90
				2199.80

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 JAN 24 2008  
 REGISTRATION DIVISION  
 TOPEKA, KS

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

213495.32

SALES TAX ESTIMATED TOTAL 36.90 2199.80