

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887
 Name: Endeavor Energy Resources, LP
 Address: PO Box 40
 City/State/Zip: Delaware, OK 74027
 Purchaser: NA
 Operator Contact Person: Joe Driskill
 Phone: (918) 467-3111
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-15-07	8-24-07	9-6-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31420-0000
 County: Montgomery
 NW NW NW Sec. 19 Twp. 34 S. R. 17 East West
330 feet from S (circle one) Line of Section
330 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (circle one) SW
 Lease Name: Tony Campbell Well #: 19-3
 Field Name: Coffeyville
 Producing Formation: Bartlesville
 Elevation: Ground: 722.1 Kelly Bushing: _____
 Total Depth: 1005 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 30 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 998
 feet depth to SURFACE w/ 100 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT II w/ Hm 2-13-08*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill
 Title: Operations Superintendent Date: 1-18-08
 Subscribed and sworn to before me this 18 day of January,
 2008.
 Notary Public: Stephanie Lakey
 Date Commission Expires: April 18, 2009

STEPHANIE LAKEY
 NOTARY PUBLIC-STATE OF OKLAHOMA
 NOWATA COUNTY
 MY COMMISSION EXPIRES APRIL 18, 2009
 CC # 05003715

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Endeavor Energy Resources, LP Lease Name: Tony Campbell Well #: 19-3
 Sec. 19 Twp. 34 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density
 Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	359	363
Bartlesville	740	-18
Riverton	929	-207
Mississippi	944	-222

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	41' 6"	Class A	56	
Production	6.750	4.5	10.5	998	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	744-752 Bartlesville	500 gal 15% HCL	744-752
		1900# 20/40	
		10,000# 12/20	
		350 bbls 30# Gelled Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	770		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		75	20		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office: 620-432-6170/Jeff Cell: 620-839-5582/FAX



Rig #:	2	Lic # 32887	S19	T39	R17E
API #:	15-125-31420-0000		Location	NW,NW,NW	
Operator:	Endeavor Energy Resources LP		County	Montgomery	
Address:	PO Box 40				

Delaware, Ok 74027		Gas Tests					
Well #:	19-3	Lease Name:	Tony Campbell	Depth	Oz.	Orifice	flow - MCF
Location:	330	ft. from N	Line	see page 3			
	330	ft. from W	Line				
Spud Date:	8/15/2007						
Date Completed:	8/24/2007	TD:	1005'				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	41' 6"						
Cement Type	Portland						
Sacks	70						
Feet of Casing							
Note:							

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	293	313	lime	457	475	shale
2	11	clay	300		oil odor	475	501	sandy shale
11	14	sand	313	314	shale	501	519	sandy shale
14	26	sugar sand	314	315.5	blk shale	519	535	sandy shale
26	29	gravel	315.5	317	shale	535	564	shale
29	31	lime	317	318	coal	564	566	lime
31	40	shale	318	322	shale	566	567	coal
40	107	shale	322	323.5	coal	567	577	shale
107	120	lime	323.5	372	shale	577	578	coal
120	121	blk shale	372	388	lime	578	598	shale
121	123	shale	388	399.5	blk shale	598	599	coal
123	134	lime	399.5	394	shale	599	599	coal
134	153	shale	394	412	lime	599	620	sandy shale
153	181	sand	412	413.5	blk shale	620	648	shale
181	195	sandy shale	413.5	415	coal	648	654	sandy shale
195	238	swhale	415	440	lime	654	677	sandy shale
238	243	sand	440	441	blk shale	677	679	coal
243	293	shale	441	457	lime	679	690	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top		sandy shale
690	691	coal						
691	703	sand						
703	707	shale						
707	715	sand						
715	800	shale						
800	801.5	coal						
801.5	849	shale						
849	850.5	coal						
850.5	869	shale						
869	870	coal						
870	904	shale						
904	916	sand						
916	939	shale						
939	940	coal						
940	946	shale						
946	947	coal						
947	948	shale						
948	951	chat						
951	1005	lime						
1005		Total Depth						

Notes:
 07LH-082407-R2-055-Tony Campbell 19-3-EER

Keep Drilling - We're Willing!

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Gas Tests			
Depth	Oz.	Orifice	flow - MCF
130		No Flow	
180		No Flow	
255		No Flow	
330		No Flow	
380		No Flow	
380		No Flow	
405		No Flow	
430	1	3/8"	3.56
455	Gas Check Same		
530	2	3/8"	5.05
580	Gas Check Same		
605	Gas Check Same		
630	1	3/8"	3.56
655	Gas Check Same		
680	2	3/8"	5.05
705	7	3/8"	9.45
730	Gas Check Same		
805	17	1 1/4"	181
830	21	1 1/4"	201
855	19	1 1/4"	191
880	22	1 1/4"	206
930	Gas Check Same		
955	Gas Check Same		
980	Gas Check Same		

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09308
LOCATION Bartlesville, OK
FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-07		T. Campbell 19-3				Nowata
CUSTOMER <i>Endeavor</i>						
MAILING ADDRESS			TRUCK #		DRIVER	
CITY			TRUCK #		DRIVER	
STATE			TRUCK #		DRIVER	
ZIP CODE			TRUCK #		DRIVER	

JOB TYPE Surf. HOLE SIZE 12 1/4 HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8 24"
CASING DEPTH 41.6' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 2 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped water to establish circ., ran 60 cu of cement & disp. 2 bbl of water, leaving 10' of cement in casing, shut in & washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE (surface)		650 00
5406	45	MILEAGE		148 50
5407	Min	Bulk Tex		285 00
5402	41.6'	Footage		7 48
5501 C	1 x 3 hrs	Transport		300 00
1104	60 cu / 56.40*	Cement (Class A)		733 20
1102	1 cu / 80*	Calcium		53 60
1123	60 bbl / 2520 gal	City Water		32 26

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5.3% * SALES TAX 43 41
ESTIMATED TOTAL 2253 46

AUTHORIZATION # 215754 TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09355

LOCATION B-ville

FOREMAN Coop

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-29-07	2520	T. Campbell # 78-19-3				Wood
CUSTOMER <u>Endeavor</u>						
MAILING ADDRESS						
CITY			TRUCK #	DRIVER	TRUCK #	DRIVER
			418	Bell		
			486	Texas		
			403 T64	James		

JOB TYPE 6-S HOLE SIZE 6 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 998 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING -0-
 DISPLACEMENT 16 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 4hrs gel ahead, Ecb circulation, pumped 100sks cement, checked pump & loss, displaced plug to bottom, set shoe, stuck on
 -Circulated cement to sucker-

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE			
5406	10	MILEAGE		840.00	
5402	998	Food & e		33.00	
5407	1	Bulk Touch		159.64	
55016	4hr	Transport		285.00	
1126A	100sks	DWC cement		400.00	
1107A	80#	Phono Seal		1540.00	
1110A	500#	Kal-Seal		84.00	
1118B	200#	Gel		190.00	
1123	5,000/1	Galy Water		30.00	
4404	1	4 1/2 Rubber Plug		64.00	
				40.00	
				SALES TAX	103.24
				ESTIMATED TOTAL	4388.88

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AUTHORIZATION [Signature]

216116
TITLE _____

DATE _____