

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32887  
Name: Endeavor Energy Resources, LP  
Address: PO Box 40  
City/State/Zip: Delaware, OK 74027  
Purchaser: NA  
Operator Contact Person: Joe Driskill  
Phone: (918) 467-3111  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: NA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>8-6-07</u>	<u>8-7-07</u>	<u>9-7-07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31402-0000  
County: Montgomery  
NE NE NE Sec. 23 Twp. 34 S. R. 16  East  West  
330 feet from S N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: R. Campbell Well #: 23-4  
Field Name: Coffeyville  
Producing Formation: Summit, Mulky  
Elevation: Ground: 720.8 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1005 Plug Back Total Depth: 997  
Amount of Surface Pipe Set and Cemented at 46 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 997  
feet depth to SURFACE w/ 100 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *ALT II WHR 2-13-08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Joe Driskill  
Title: Operations Superintendent Date: 1-18-08

Subscribed and sworn to before me this 18 day of January, 2008.

Notary Public: Stephanie Lakey  
Date Commission Expires: April 18, 2009

STEPHANIE LAKEY  
NOTARY PUBLIC-STATE OF OKLAHOMA  
NOWATA COUNTY  
MY COMMISSION EXPIRES APRIL 18, 2009  
COMMISSION # 05003715

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**JAN 24 2008**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Endeavor Energy Resources, LP Lease Name: R. Campbell Well #: 23-4  
 Sec. 23 Twp. 34 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Compensated Density  
 Dual Induction  
 Gamma Ray / Bond

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Oswego	398	323
Bartlesville	720	1
Riverton	947	-226
Mississippi	962	-241

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	26	46	Class A	70	
Production	6.750	4.5	10.5	997	Thick Set	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
1	435.5-437.5	Summit	500 gal 15% HCL	Depth 475
2	465-469	Mulky		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.375	480		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
waiting on pipeline			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		15	60		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

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CONSERVATION DIVISION  
 WICHITA, KS

**Well Refined Drilling Company, Inc.**

4230 Douglas Road - Thayer, KS 66776

Contractor License # 33072 - [REDACTED]

620-839-5581/Office; 620-432-6170/Jeff Cell; 620-839-5582/FAX



Rig #:	2	Lic #:	32887	S23	T34S	R16E
API #:	15-125-31402-0000			Location	NE,NE,NE	
Operator:	Endeavor Energy Resources LP			County	Montgomery	
Address:	PO Box 40					

Delaware, Ok 74027				Gas Tests			
Well #:	23-4	Lease Name:	R Campbell	Depth	Oz.	Orifice	flow - MCF
Location:	330	ft. from N	Line	see page 3			
	330	ft. from E	Line				
Spud Date:	8/6/2007						
Date Completed:	8/7/2007	TD:	1005'				
Driller:	Josiah Kephart						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	45' 6"						
Cement Type	Portland						
Sacks	7 - WRD						
	Consolidated						
Note:							

**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	309	329	Pink lime	468	469	Mulky coal
1	20	clay	320		oil odor	469	473	Breezy Hills lime
20	29	gravel	329	331	shale	473	509	shale
29	50	shale	331	323	Lexington A blk shale	509	526	sandy shale
50	51	coal	323	337	shale	526	529	sandy shale
51	56	shale	337	338	Lexington B coal	529	532	laminated sand
56	60	lime	338	339	shale	532	540	sandy shale
60	64	shale	339	340	Lexington C coal	540	545	sand
64	97	sand	340	404	shale	545	558	sandy shale
97	126	shale	404	415	1st Oswego lime	558	573	shale
126	127	coal	415	416	break	573	574	Ardmore lime
127	140	lime	416	421	lime	574	575	Crowburg coal
140	142	blk shale	421	422	break	575	578	shale
142	155	lime	422	437	lime	578	584	Cattleman sand
155	165	shale	437	439	Summit blk shale	584	590	shale
165	167	lime	439	465	2nd Oswego lime	590	591	blk shale
167	209	sand	465	466	shale	591	592	coal
209	309	shale	466	468	blk shale	592	615	shale

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WICHITA, KS

Operator: Endeavor Energy Resources LP			Lease: R Campbell			Well # 23-4		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
615	616	coal						
616	619	shale						
619	631	sand						
631	650	shale						
650	652	blk shale						
652	653	coal						
653	654	shale						
654	662	sand						
662	673	shale						
673	674	coal						
674	682	sand						
682	723	shale						
723	725	sand						
725	728	laminated sand						
728	731	sand						
731	734	shale						
734	735	coal						
735	742	shale						
742	743.5	coal						
743.5	759	shale						
759	760	coal						
760	770	shale						
770	776	sand						
776	814	shale						
814	815.5	coal						
815.5	912	shale						
912	913	Rowe coal						
913	946	shale						
946	947.5	Riverton coal						
947.5	962	shale						
962	976	Mississippi chat						
976	1005	Mississippi lime						
1005		Total Depth						

Notes:

07LH-080707-R2-046-R Campbell 23-4-EER

*Keep Drilling - We're Willing!*

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CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 09753

LOCATION Battlesville, OK

FOREMAN Kirk Sanders

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-8-07	2520	R. Campbell 23-4				Mustang
CUSTOMER						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			
JOB TYPE		HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		
LS		6 3/4	1005'	4 1/2		
CASING DEPTH		DRILL PIPE	TUBING	OTHER		
1002						
SLURRY WEIGHT		SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
				0		
DISPLACEMENT		DISPLACEMENT PSI	MIX PSI	RATE		
15.9						

TRUCK #	DRIVER	TRUCK #	DRIVER
398	John		
460	Shawn		
415 T17	Tom Souret		
428	Kenny		

REMARKS: Hooked up to cement, ran 45 gal / 100' water to establish circ., ran 100# thick set cement, dropped plug & disp. 15.9 bbl of water, shut in & washed up.

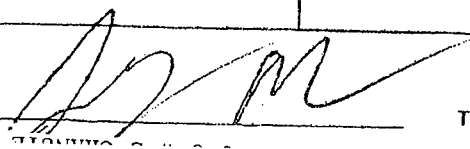
Circ. cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		840 00
5406	45	MILEAGE		148 50
5407	min	Bulk Trk		285 00
5501C	1 x 3 hrs.	Transport		300 00
5402	1002'	Footage		180 36
5502C	1 x 3 hrs.	80 Vac		270 00
1126A	100# / 2400*	Thick Set Cement	*	1540 00
1107A	25# / 80*	Phenoseal	*	84 00
1110	105# / 500*	Gilsonite	*	240 00
1123	145 bbl / 6090 gal	City Water	*	77 95
1118B	4 5# / 200*	Premium Gel	*	30 00
4404	1	4 1/2 Rubber Plug	*	40 00
				5.3% *
				SALES TAX
				106 63
				ESTIMATED TOTAL
				4,142 44

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CONSERVATION DIVISION  
TULSA, OK

AUTHORIZATION 

TITLE 215450

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 12359  
 LOCATION Eureka  
 FOREMAN Steve Mann

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-07	2530	R. Cambell 23-4				
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 42' CASING SIZE & WEIGHT 2 1/2"  
 CASING DEPTH 42' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 5'  
 DISPLACEMENT 2466 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting. Rig up to 8 1/2" casing. Break circulation with fresh water. Mix 20 sks Regular Cement with 2% CaCl2 2% Gel. Displace with 2466 fresh water. Shut well in. Good cement returns to surface. Job complete. Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	40	MILEAGE	4.50	180.00
			3.20	128.00
11043	70 sks	Regular class X cement	12.00	840.00
1103	130*	CaCl2 2%	.67	87.10
1118A	130*	Gel 2%	.16	20.80
5407	3.29 Tons	700 Ton mileage Bulk Trucks	m/c	226.00
55025, 40	2400	8000 Vacuum Trucks	90.00	180.00
			Sub Total	1200.00
			SALES TAX	20.00
			ESTIMATED TOTAL	1220.00

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 CONSERVATION DIVISION  
 TOPEKA, KS

015380/015381

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

2258.51