

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
Fort Worth, TX 76107
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling Co., LLC
License: 33072
Wellsite Geologist: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/21/06</u>	<u>4/16/06</u>	<u>9/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26451-00-00
County: Wilson
W2 SE NW SE Sec. 32 Twp. 27 S. R. 15 East West
1648 feet from N (circle one) Line of Section
1840 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: S Mathews Well #: A-3
Field Name: Cherokee Basin Coal Gas
Producing Formation: Mississippian
Elevation: Ground: Unknown Kelly Bushing: n/a
Total Depth: 1356 Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 54 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 145 sx cmt.

Drilling Fluid Management Plan DATA II KGR 3/21/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rhonda Wilson
Title: Office Manager Date: 12/11/06
Subscribed and sworn to before me this 11th day of December
2006
Notary Public: Tracy Miller
Date Commission Expires: 12/11/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/11/2010

KCC Office Use ONLY
 Letter of Confidentiality Received **RECEIVED**
If Denied, Yes Date: DEC 18 2006
 Wireline Log Received
 Geologist Report Received **KCC WICHITA**
 UIC Distribution

Operator Name: Blue Jay Operating, LLC Lease Name: S Mathews Well #: A-3
 Sec. 32 Twp. 27 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25	8 5/8	26#	54	Portland	80	
Long String	6.75	4 1/2	13.2#	1348	Thick Set Cement	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED

DEC 18 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 9858

LOCATION Eureka

FOREMAN Troy Shickler

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-06	3070	Mathews #A-3	32	27	15	Wilson
CUSTOMER <u>Gateway Titan</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 6160</u>			463	Alan		
CITY <u>Meeker</u>			479	Kyle		
STATE <u>OK</u>			434	Jim		
ZIP CODE <u>74855</u>						

JOB TYPE Log string HOLE SIZE 6 3/4 HOLE DEPTH 1356' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1348' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2# SLURRY VOL 43.6 Bbl WATER gal/sk 50 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.4 Bbl DISPLACEMENT PSI 800 MIX PSI 1300 Bbl/hr RATE _____

REMARKS: Safety Meeting began then 4 1/2" casing track circulation not stable
frack water pump 20 Bbl Get flush 11 Bbl Dry water mixed 14 Bbl
Thick set cement w/ 5# Rot Seal @ 13.2# per gal. Rate 834 Bbl/hr
4 lines Released Plug displaced w/ 21.4 Bbl Water final pump
Pressure 800 PSI Pump Plug to 1300 PSI wait 2 mins. Release Pressure
Float Hold. Cement to surface = 2 Bbl slurry to bottom
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	145 sks	Thick set Cement	14.65	2124.25
1110A	525	Rot Seal 5#	36.00	2690.00
1118A	200#	Get Flush	14.00	2800.00
5407		Ton Mileage Bulk Truck	m/c	275.00
5502C	4 hr	80 Bbl Vac Truck	90.00	360.00
1193	3000 gal	City Water	11.20	3360.00
4156	1	4 1/2" Float shoe Flapper type	129.00	129.00
4129		4 1/2" Cementizer	29.00	29.00
4401		4 1/2" Top Rubber Plug	40.00	40.00
		Thack w/1		
				4210.65
			SALES TAX	166.93
			ESTIMATED TOTAL	4377.58

AUTHORIZATION Mark Colema

TITLE _____

DATE _____