Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Substitution Subs	Operator: License # 33342	API No. 15 - 205-26323-00-00
Address: 4016 Camp Bowles Bhrd. Suite 204 Telepistative For Worth, TX 76107 Telepistative For Worth, TX 76107 The Prochaser: Southbastern Kansas Pipeline Co., LLC Operator Contact Person: Rhonds Wilson Phone (820) 378-3650 Contractor: Name: Cherokee Wells LLC Licenses: 38359 Wellstie Geologist: NA Designate Type of Completion: ✓ New Well — Re-Entry — Workover Oil — SVD — SIOW — Temp. Abd. ✓ Gas — ENHR — SIGW If Workover/Re-entry: Old Well Into as follows: Operator: Ordinar Cornp. Did (100) Siow — Temp. Abd. ✓ Gas — ENHR — SIGW If Workover/Re-entry: Old Well Into as follows: Operator: — Ordiginal Total Depth: — Ordiginal Total Depth: — Ordiginal Cornp. Date: — Ordiginal Total Depth: — Ordiginal	Name: Blue Jay Operating, LLC	Į.
1000 feet from (S) / (Parke ane) Line of Section 2310 feet from (S) / (Parke		
Purchaser: Southeastern Kanses Pipeline Co., LLC	City/State/Zip: Fort Worth, TX 76107	1000 feet from (S)/ N (circle one) Line of Section
Protages Calculated from Nearest Outside Section Corner: Centractor: Name. Cherokee Wells LLC	Purchaser: Southeastern Kansas Pipeline Co., LLC	2310 feet from E / (W) (circle one) Line of Section
Contractor: Name Cherokee Wells LLC		Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Cherokee Wells LLC License: 39539 Wellstite Geologist: N/A Wellstite Geologist: N/A Wellstite Geologist: N/A Designate Type of Completion:		
Field Name: Cherokee Basin Coal Gas		Lease Name: Lieurance Well #: A-2
Wellsite Geologist: NA Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Orginal Comp. Date: Orginal Total Depth: 1202 Plug Back Total Depth: N/A Amount of Surface Pipe Set and Gemented at 40.4 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feps Set and Gemented at 40.4 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feet If Alternate II completion, cement circulated from bottom casing feet depth to surface W 130 sx cmt. Despering Re-perf. Corn. to Enhr./SWD Plug Back Plug Back Total Depth Despering Re-perf. Plug Back Total Depth Dewatering method used Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. Other (SwD or Enhr.?) Docket No		Field Name: Cherokee Basin Coal Gas
Designate Type of Completion: New Well		Producing Formation: See Perforating Record
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date Reached TD Compilation Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with form. See rule 82-3-107 to confidentiality in excess of 12 months). Doc socy of all wireline logs and geologist well report shall be attacked with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Subscribed and sworn to before me this day of NOVE M BER Total Depth: 1202 Plug Back Total Depth: Multiple Stage Cementing Collar Used? Plug Sex Total Depth: 140.4 Amount of Surface Pips Set and Gemented at 40.4 Feet Multiple Stage Cementing Collar Used? If Mentace I completion, cement circulated from bottom counting of the server. Feet If Alternate II completion, cement circulated from Dottom Casing If Alternate II completion, cement directled with the form casing If Alternate II completion, cement directled from the Reserve Plug Set of the Search. Policy If Alternate II completion, cement directled from the Reserve Plug Sex Total Policy If Alternate II completion, cement directled from the Reserve Plug Sex Total Policy If Alternate II completion, cement directled from the Reserve Plug Sex Total Policy If Alternate II completion, cement circulated from the Reserve Plug Sex Total Policy If Altern		Elevation: Ground: 890.4 Kelly Bushing: N/A
Amount of Surface Pipe Set and Cemented at 40.4 Feet Sas		
Multiple Stage Cementing Collar Used? Yes No		Amount of Surface Pipe Set and Cemented at 40.4 Feet
Dry	✓ Gas ENHR SIGW	
If Workkover/Re-entry: Old Well Info as follows: Operator:		If yes, show depth setFeet
Subscribed and sworm to before me this Date: Subscribed and sworm to before me this Date: Da	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from bottom casing
Original Comp. Date: Original Total Depth:	•	
Deepening	·	And was about
Deepening	Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back		
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Synd Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writerine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public: Notary Pub		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Date Recompletion Date Tompletion Date Date Reached TD Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Administrative Assistant Date: 11/9/06 RHONDA WILSON ROUTH TITLES AND TO BE RECOME.		
Other (SWD or Enhr.?) Docket No	-	Location of fluid disposal if hauled offsite:
Lease Name:		Operator Name:
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Notary Public State of Kansas County C		Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: Mireline Log Received Wireline Log Received UIC Distination Commission		County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, worko information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It is a month of the form (see rule 82-3-12 months if requested in writing and submitted with the form (see rule 82-3-13 and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
Title: Administrative Assistant Date: 11/9/06 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received RHONDA WILSON Notary Public: State of Kansas My Apot Expires 9 8 A 0 LD	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this 9 day of NOVEMBER, If Denied, Yes Date: Wireline Log Received	Signature: Malle	KCC Office Use ONLY
Wireline Log Received RHONDA WILSON Geologist Report Received RECEIVED Notary Public: State of Kansas My Apot Expires 9 8 A 0 LD Wireline Log Received Geologist Report Received RECEIVED UIC Distrigans AS CORPORATION COMMISSION	Title: Administrative Assistant Date: 11/9/06	Letter of Confidentiality Received
Wireline Log Received RHONDA WILSON Geologist Report Received RECEIVED Notary Public: State of Kansas My Apot Expires 9 8 A 0 LD Wireline Log Received Geologist Report Received RECEIVED UIC Distrigans AS CORPORATION COMMISSION	Subscribed and sworn to before me this 9th day of NOVEM	BER If Denied, Yes Date:
Notary Public: Notary Public - State of Kansas - UIC District AND CORPORATION COMMISSION	30 01-	Wireline Log Received
My Annt Expires MI A A A A A A A A A A A A A A A A A A	A RHC	ublic - State of Kansas - UIC DISTRAMBAS CORPORATION COMMISSION
	Date Commission Expires: My Appt. Expires	3 41414000 /

CONSERVATION DIVISION WICHITA, KS

." 4."

Operator Name: Blue Jay Operating, LLC			Lease Name: Lieurance				Well #: A-2			
ec. 26 Twp. 28					y: Wilson					
STRUCTIONS: Sho sted, time tool open a mperature, fluid reco ectric Wireline Logs	and closed, flowing very, and flow rate:	g and shut-ir s if gas to su	pressures, v urface test, a	whether s long with	hut-in pre	ssure reached	i static level, hydros	tatic pressure	es, bottom ho	le
rill Stem Tests Taken (Attach Additional S	heets)	☐ Yes	√ No		⊘ L	og Forma	tion (Top), Depth an		Samp	
amples Sent to Geolo	ogical Survey	☐ Yes	√ No		Nam Drille	e · Log Enclose	d	Тор	Datu	m
ores Taken lectric Log Run (Submit Copy)		☐ Yes ✓ Yes								
ist All E. Logs Run:										
Electric Log Er	nclosed									
		Report		RECORD	-	w Used	uction, etc.			<u> </u>
Purpose of String	Size Hole Drilled		Casing In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and F Additiv	
Surface	11.25"	8 5/8"		26		40	Portland	8		
Long String	6.75"	4 1/2"		13.4		1192	Thick Set Cement	130	See Attach	ed
			······································							
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре о	ADDITIONAL f Cement	T	FING / SQI	JEEZE RECO		ercent Additives	S	
Shots Per Foot) - Bridge Plu ach Interval Pe		e		racture, Shot, Cement (Amount and Kind of Ma		ord	Depth
TUBING RECORD	Size	Set At		Packę	r At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Pun	nping Gas Lift	t Ott	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N Open Hole	□ Pe	erf.	Production In		RÆ NSAS CORPO	CEIVED PRATION COM	AMISSI
(If vented, Sul			Other (Spec	_	-··· L.J				1 4 2006	

CONSERVATION DIVISION WICHITA, KS

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D. BOX 884, CHANUTE, KS 66720

TO THE EOCATION FLICKS

0-431-9210 OR 800-467-8676 TREATMENT REPORT & FIELD TICKET

CEMEN	VT of or the	H WINDSWIFT OF		
DATE GUSTOMER## COCCES WELL NAME & NUMBER	SECTION	TOWNSHIR	RANGE	COUNTY
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Pumped 10 Bbl G-L Flish 10 Bbl Dato 10 Bbl Dy.	enates, Mixed	1/30 SKS Thi	KSel Ceore	TWILL
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Disolace Plus with 19 Bbls water Final pumple	s = 800 PSI	BumpPlusTu	1200 BI	o vid processor
Release Pressive - Floot Hold Close casing in	WITH OPST			
Good Cement FeTure To Suffer With 8E	Bhl sloving in	equic current	TOTAL STATE	organistiska sekt
maned you no ed editionogous or for floris in Jab Complete	- I per down	mer per Liberto	BEET CHANGE THE TALK THE THE	The Later County of the County

की कि न्यूयार्वकारणा है की राज्यार	"Thank you"	SHEW TRANSPORT	3.W9937
ACCOUNTY QUANTITY or UNITS	DESCRIPTION of SERVICES of PRODUCT		TOTAL
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MIN	Q_{ij}	ESTIMATED TOTAL	4360.10
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