

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33342  
Name: Blue Jay Operating, LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Southeastern Kansas Pipeline Co., LLC  
Operator Contact Person: Rhonda Wilson  
Phone: (620) 378-3650  
Contractor: Name: Cherokee Wells LLC  
License: 33539  
Wellsite Geologist: N/A

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>5/17/06</u>	<u>5/23/06</u>	<u>7/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26323-00-00  
County: Wilson  
NE SE SW Sec. 26 Twp. 28 S. R. 14  East  West  
1000 feet from (S) N (circle one) Line of Section  
2310 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Lieurance Well #: A-2  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: See Perforating Record  
Elevation: Ground: 890.4 Kelly Bushing: N/A  
Total Depth: 1202 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 40.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan *ACT I KGR 3/21/07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller  
Title: Administrative Assistant Date: 11/9/06  
Subscribed and sworn to before me this 9<sup>th</sup> day of NOVEMBER,  
2006.  
Notary Public: Rhonda Wilson  
Date Commission Expires: \_\_\_\_\_

**RHONDA WILSON**  
Notary Public - State of Kansas  
My Appt. Expires 9/31/2010

**KCC Office Use ONLY**  
N  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Dist \_\_\_\_\_  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 14 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Blue Jay Operating, LLC Lease Name: Lieurance Well #: A-2  
 Sec. 26 Twp. 28 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Electric Log Enclosed</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name _____ Top _____ Datum _____ Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	40	Portland	8	
Long String	6.75"	4 1/2"	13.4	1192	Thick Set Cement	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**NOV 14 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

UNCONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 0-431-9210 OR 800-467-8676

TICI NUMBER 09998  
 LOCATION FWWELG  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-06	3070	Lieurance A-2				Wilson
CUSTOMER <u>Gateway Titan</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS <u>P.O. Box 960</u>			<u>446</u>	<u>Scott</u>		
CITY <u>Meeker</u>			<u>441</u>	<u>Larry</u>		
STATE <u>OK</u>			<u>434</u>	<u>Jim</u>		
ZIP CODE <u>74855</u>			<u>452-763</u>	<u>J.P.</u>		

WELL TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" 10.5 lb  
 CASING DEPTH 1192' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SURFACE WEIGHT 13" 1b SLURRY VOL 39 Bbl WATER gal/sk 80 CEMENT LEFT IN CASING 0  
 DISPLACEMENT 18.95 Bbls DISPLACEMENT PSI 800 ~~1200~~ PSI Bump Plug RATE \_\_\_\_\_  
 REMARKS: Safety Meeting! Rig up on 4 1/2" casing. Break circulation with 25 Bbls water.  
Pumped 10 Bbl Gel Flush, 10 Bbl water, 10 Bbl Dyewater, Mixed 130 SKS Thick Set cement with  
KOI SEAL 5# 1 1/2" SK at 13.4 lb. P.Y.G.M. Shutdown - washout pump shims - Release Plug  
Displace Plug with 19 Bbls water. Final pumping @ 800 PSI. Bump Plug to 1200 PSI  
Release Pressure - Float held - close casing in with 0 PSI  
Good cement returns to surface with 8 Bbl slurry  
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	130 SKS	Thick Set cement	14.65	1904.50
1110 A	650 lbs	KOI SEAL 5# 1 1/2" SK	.36#	234.00
1118 A	200 lbs	Gel Flush	14#	28.00
5407	1	mileage - Bulk Trk	m/c	275.00
5501 C	3 Hrs	Water Transport	98.00	294.00
5502 C	3 Hrs	80 Bbl. VAC TRK	90.00	270.00
1123	6000 GAL	Citywater	12.80	76.80
4156	1	4 1/2" Float shoe - Flapper Type	129.00	129.00
4129	1	4 1/2" Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		Sub Total		4206.30
		SALES TAX <u>6.3%</u>		153.80
		ESTIMATED TOTAL		4360.10

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

Mark Poloma

TITLE

DATE