



Robinson Energy & Exploration Inc.

Booth

3

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Sec. 29 Twp. 30 S. R. 17  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run: DIL CDL/CNL Micro

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Cherokee	4916 (-2716)	
Miss	4982 (-2834)	
Viola	5246 (-3098)	
Simpson	5440 (-3302)	
Simpson Sd	5486 (-3338)	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
surface	12-1/4	8-5/8"	24#	508	pozmix	175	2%, 3%

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

Booth #3  
NE/4 Section 29-30S-17W  
Kiowa County KS

DST #1: 4945-4995. 25-60-25-60. IHP 2351-FHP 2356. IFP-FFP na. SIP's 1067-1068#. Rec 145' mud. Tool plugged off on flows.

DST #2: 5208-5270. 30-60-60-90. IFP 50-64, FFP 64-67. SIP's 669-323#. Rec 90' salt water and gas cut mud (5% gas, 30% water, 65% mud)

DST #3: 4942-5022. Packer failure

DST #4: 4896-5028. 30-60-60-90. IFP 259-215, FP 267-359, SIP's 896-929. GTD iin 9". Intial flow gauged: 10" 144 MCF, 20" 133 MCF, 30" 133 MCF. Final flow: 10" 44.2 MCF, 20" 33.5 MCF, 30" 18.5 MCF, 40" 7 MCF, 50" 6 MCF, 60" 6 MCF. Rec 460' GM w/ trace oil, 240' SI OCM (8% oil, 35% water)

RECEIVED  
MAY - 6 2005  
KCC WICHITA



ORIGINAL

# ALLIED CEMENTING CO., INC. 17348

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: MED. LODGE  
2-7 2-7

DATE <u>3-6-05</u>	SEC. <u>29</u>	TWP. <u>30S</u>	RANGE <u>17W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>BOOTH</u>	WELL # <u>3</u>	LOCATION <u>COLDWATER, N-TO CO. LINE</u>			COUNTY <u>KIOWA</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>6 1/2 E, 1 N, 1/2 E, 1 N, 1/2 E INTO</u>					

CONTRACTOR FOREST # 8  
 TYPE OF JOB SURFACE CASING  
 HOLE SIZE 12 1/4" T.D. 526'  
 CASING SIZE 8 5/8" 28# DEPTH 525'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 450# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 26.24'

OWNER ROBINSON ENERGY + EXPLD.

CEMENT AMOUNT ORDERED  
175 SY 65:35:6 + 3% CC + 1/4# FLO-SEAL  
100 SY CLASS A + 3% CC + 2% BEL

CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 31 BBLS. WATER

COMMON <u>A</u>	<u>100</u>	@ <u>8.30</u>	<u>830.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>13.00</u>	<u>26.00</u>
CHLORIDE	<u>9</u>	@ <u>36.00</u>	<u>324.00</u>
ASC		@	
<u>AWW</u>	<u>175</u>	@ <u>7.75</u>	<u>1356.25</u>
<u>FLO-SEAL</u>	<u>44#</u>	@ <u>1.60</u>	<u>70.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B  
 # 343 HELPER CARL B  
 BULK TRUCK DRIVER DENNIS C.  
 # 356-252  
 BULK TRUCK DRIVER \_\_\_\_\_  
 # \_\_\_\_\_

RECEIVED

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KCC WICHITA

HANDLING	<u>297</u>	@ <u>1.50</u>	<u>445.50</u>
MILEAGE	<u>297</u> <u>X40</u>	@ <u>.055</u>	<u>165.30</u>

TOTAL 3705.75

REMARKS:

RUN 8 5/8" + BREAK CIRCULATION  
REQ UP TO CEMENT PUMP  
PUMP 5 BBLS. WATER  
MIX 175 SY 65:35:6 + 3% CC + 1/4# F/S  
MIX 100 SY CLASS A + 3% CC + 2% BEL  
DISPLACE PLUG TO 500' / 31 BBLS  
CEMENT REQ CIRCULATE!

SERVICE

DEPTH OF JOB	<u>526'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>625.00</u>
EXTRA FOOTAGE	<u>226'</u>	@ <u>.55</u>	<u>124.30</u>
MILEAGE	<u>40</u>	@ <u>4.50</u>	<u>180.00</u>
HEAD RENTAL		@ <u>75.00</u>	<u>75.00</u>
ADDTL. HOURS	<u>8</u>	@ <u>140.00</u>	<u>1120.00</u>

TOTAL 2124.30

CHARGE TO: ROBINSON ENERGY + EXPLD.  
 STREET \_\_\_\_\_  
 CITY WICHITA STATE KANSAS ZIP 67

PLUG & FLOAT EQUIPMENT

MANIFOLD		@	
<u>1-8 5/8" TRP</u>		@ <u>100.00</u>	<u>100.00</u>
<u>1-8 5/8" BAFFLE</u>		@ <u>45.00</u>	<u>45.00</u>
<u>1-8 5/8" BASKET</u>		@ <u>180.00</u>	<u>180.00</u>

TOTAL \$ 375.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 2124.30  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING  
 SIGNATURE [Signature]

DON STARRS  
 PRINTED NAME