Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #	API No. 15 - 097-21560-00-00
Name: Robinson Energy & Exploration Inc.	County: Kiowa 29 30C 170
Address: 300 W Douglas #420	Ap 80' N E/2 NE NE Twp. 30S S. R. 17W East X West
City/State/Zip: Wichita KS 67202	FOO
Purchaser: na	feet from \$\( \) \
Operator Contact Person: Bruce M. Robinson  Phone: (316) 262-6734  Contractor: Name: Forrest Energy LLC	Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW  Lease Name:
License: 33436 RECEIVED	Field Name: Glick
Wellsite Geologist: Ben C. Landes MAY 6 2005	Producing Formation: na
Designate Type of Completion:  X New Well Re-Entry Workover WICHITA	Elevation: Ground: 2139 Kelly Bushing: 2148
****	Total Depth: 5534 Plug Back Total Depth: 508
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 32000 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used allowed to evaporate
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
2/7/05 Spud Date or Recompletion Date  3/7/05  Date Reached TD Completion Date or Recompletion Date	Lease Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-ind geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the statutes are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
signature:	KCC Office Use ONLY
President 5/4/05	\ \A\D
/11 1-	Letter of Confidentiality Attached
ubscribed and sworn to before me thisday of	SWITLANA M. KOROBUGAN ed, Yes Date:
9	NOTARY PUBLIC STATE OF KANSASWireline Log Received My Appt. Exp. 426/02
otary Public: Swatlana M Koroka	
ate Commission Expires: 4/26/06	UIC Distribution

Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Batio Gravity	Operator Name:	oinson Energy	v & Exploration	_						
Sec. 29 Two, 30 S. R. 17					e Name	Booth	ı ´	_ Well #:	3	
tesied, time tool open and closed, flowing and shul-in pressure, whether shul-in pressure reached static level, tyrocataic pressures, bottom hole temperature, little droovery, and flow rates if gas to surface test, along with final charf(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.    Drill Stem Tests Taken		30 s. R. 17	. ☐ East ☐ West			Kiowa				
Samples Sent to Geological Survey   XE Yes   No	INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all									
Samples Sent to Geological Survey			xx Yes ☐ No		ΣχLog	g Formatio	on (Top), Depth a	and Datum	Samp	ole
Electric Log Run (Submit Copy)		·	XX Yes ☐ No	)	Name			Тор	Datur	n
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String	Cores Taken Yes No Electric Log Run (Submit Copy)			Mi Vi Si	Miss 4982(-2834) Viola 5246(-3098) Simpson 5440(-3302)			334) 998) 302)		
Purpose of String   Size Hole   Size Casing   Weight   Depth   Type of   Facility   Setting   Type of   Facility   Setting   Setting   Type of   Set   Type and Percent   Additives    Surface   12-½   8-5/8"   24#   508   pozmix   175   2%, 3%    ADDITIONAL CEMENTING / SQUEEZE RECORD    Purpose:							on, etc.			
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Purpose of String		Size Casing	We	ight	Setting	Type of			
Purpose:	surface	12-1/4	8-5/8"	24#		508	pozmix	175	2%, 3%	
Purpose:	r r									
Purpose:		·								
Perforate Protect Casing Plug Back TD Plug Off Zone  Perforate Protect Casing Plug Back TD Plug Off Zone  Packer At Liner Run  TUBING RECORD Size Set At Packer At Liner Run  Packer At Liner Run Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Balio. Gravity.	· .	·	ADDITION	IAL CEMENTI	NG / SQUE	EZE RECORD				
Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  TUBING RECORD  Size  Set At  Packer At  Liner Run  Yes  No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  Estimated Production  Oil Bbls.  Gas Mcf  Water  Bbls.  Gas-Oil Ratio	1		Type of Cement #Sacks Used		s Used	Type and Percent Additives				
Specify Footage of Each Interval Perforated  (Amount and Kind of Material Used)  Depth  C VIDE  TUBING RECORD Size Set At Packer At Liner Run  Yes No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity	Plug Back TD									
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TUBING RECORD Size Set At Packer At Liner Run  Yes No  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Batin Gravity				4. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.						
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Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Batio Gravity			(N. 4.7 (A. 5.7.5.)			<del></del>				
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Batio Gravity			٠					·		
Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Batio Gravity	TUBING RECORD	Size	Set At	Packer A	xt L		Yes No			
	Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf	Water	Вы	s. G	as-Oil Ratio	Gr	avity
Disposition of Gas METHOD OF COMPLETION Production Interval	Disposition of Gas	Gas METHOD OF COMPLETION Production Interval								
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  (If vented, Sumit ACO-18.)  Other (Specify)										

### ORIGINAL

Booth #3 NE/4 Section 29-30S-17W Kiowa County KS

DST #1: 4945-4995. 25-60-25-60. IHP 2351-FHP 2356. IFP-FFP na. SIP's 1067-1068#. Rec 145' mud. Tool plugged off on flows.

DST #2: 5208-5270. 30-60-60-90. IFP 50-64, FFP 64-67. SIP's 669-323#. Rec 90' salt water and gas cut mud (5% gas, 30% water, 65% mud)

DST #3: 4942-5022. Packer failure

DST #4: 4896-5028. 30-60-60-90. IFP 259-215, FP 267-359, SIP's 896-929. GTD iin 9". Intial flow gauged: 10" 144 MCF, 20" 133 MCF, 30" 133 MCF. Final flow: 10" 44.2 MCF, 20" 33.5 MCF, 30" 18.5 MCF, 40" 7 MCF, 50" 6 MCF, 60" 6 MCF. Rec 460' GM w/ trace oil, 240' SI OCM (8% oil, 35% water)

RECEIVED MAY - 6 2005 KCC WICHITA

# ORIGINAL

# ALLIED CEMENTING CO., INC. 20363

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665				SERVICE POINT:  Medicine Lodge				
DATE-3-7-05	SEC. <b>29</b>	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	HOB FINISH PY	
LEASE Booth	WELL#	3	LOCATION ///	N/	6 Co. Line	COUNTY	STATE KS.	
OLD OR NEW (Ci			2 E. IN.	1/25 /W	NE into	niowa	No.	
	<u> </u>	- / == 8			,	J		
CONTRACTOR	Torres	<i>,</i>		OWNER K	obinson E	nergy +	Exploration	
TYPE OF JOB /	Kotar	7 T.D.	·9	CEMENT		0 0	•	
	- <del>2</del>	DEF	TH 525	AMOUNT OR	DEDED			
TUBING SIZE	,	DEF		_	60:40:6			
DRILL PIPE 47	/2	DEF			00.10.0			
TOOL		<sup>/</sup> DEF						
PRES. MAX 300	)		IIMUM -	COMMON_	81 A	@ 8130	672,30	
MEAS. LINE		SHC	DE JOINT	POZMIX	54	@ 4.50	243,00	
CEMENT LEFT IN	CSG.			GEL	7	@ /3.077		
PERFS.				CHLORIDE _		@		
DISPLACEMENT	+	resh		ASC		@		
	EQU	UIPMENT				_@		
						_@	,	
PUMP TRUCK (	CEMENT	TER an	(Ralding	REAR	•••	_@		
_	HELPER	- 1	inis Cushing	- TECE	IVED	_@		
BULK TRUCK		1		MAY.		_@		
# <i>364</i> 1	DRIVER	Larr	y freema	KCO.	, 2005			
BULK TRUCK		•		KCC WI	CHITA	_@ @		
#]	DRIVER			HANDLING	147	@ 1.50	213,00	
				MILEAGE _5	10 × 142 x	055	312.40	
	RE	MARKS:				TOTAL	1531.70	
						TOTAL		
Auma -	50 sx	- 100	10	<i>)</i>	SERVI	· ·		
.5	0 58	- 55	50'		- SÉKVI			
	1) 5%	- 40	01	DEPTH OF JO	B 1000 '		-	
10	96.	Mous	e Hole	PUMP TRUCK		<del></del>	620,00	
/5	·5\/ -	_P4+-1	Hole	<b>EXTRA FOOT</b>		@	<u> </u>	
				MILEAGE	40		180,00	
				MANIFOLD _		@		
					•	@		
5	$\sim$ /							
CHARGE TO:	Kobin	50 h C	Flergy +EXD					
STREET						TOTAL	800,00	
CITY	S7	TATE	ZIP	,	DITIC & ELOAT	· EOUIDAGES	(T)	
				•	PLUG & FLOAT	EQUIPMEN	1 1	
				7	23			
				D	U. 01		7	
m		-		- Pry 1	HOTE PING	_@ <i>35.00</i> _	35.00	
To Allied Cement	_					_		
You are hereby re	-		~ 1 x			-		
and furnish cemer								
contractor to do w							7~	
done to satisfaction						TOTAL	35,00	
			the "TERMS AND	TAX	•			
CONDITIONS" 1	isted on	the reverse	side.	1AA				
		ANYAF	PLICABLE TAX	TOTAL CHAR	GE			
		WILL.	BE CHARGED	<b>X</b> DISCOUNT —		110 DATE	O IN 30 DAYS	
		UPON	N INVOICING	DISCOOM! —		IF PAII	אט טע אוו כ AYS	
CICNIATURE 4	//	10	/ OICING	21 1	111	/		
SIGNATURE	nauf	1116	ange	Richa	PD 18 100	TY19BY		

# ORIGINAL ALLIED CEMENTING CO., INC. 17348

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SER	VICE POINT:  MED.	Coose
DATE 2-6-05 SEC. 9 TWP RANGE 1/1 W	CALLED OUT	ON LOCATION 2:00PK	JOB START 9:15 AU	JOB FINISH
Rame 1	10.30 WAC	13:00PM	COUNTY	STATE
OLD OR NEW Circle one)  LOCATION (OL)	OWATER, N.TO	COLINE	KIOWA	KAKSAS
OLD ORAL MCIrcle one) 6 BE,	N, BE, IN,	ME INTO	Ĭ	
CONTRACTOR FOREST #8	OWNER AND	BIRSON C	NEROU +	EVPIN
TYPE OF JOB SURFACE CASING		·	7	<i></i>
HOLE SIZE 1214" T.D. 526	CEMENT			
CASING SIZE S48* 28* DEPTH 525' TUBING SIZE DEPTH	AMOUNT ORI		111 .11	# 2 6
DRILL PIPE DEPTH		05 0 43	7. CC +12	HO-SEAL
TOOL DEPTH	WOSY CL	HUS 1 7 9	1. Ill. ta	10 BEL_
PRES. MAX 450 MINIMUM	$\overline{}$ common $A$	100	@ R 3A	830.00
MEAS. LINE SHOE JOINT 26.29			@	
CEMENT LEFT IN CSG.	GEL	2	@ 13.00	26.00
PERFS.	CHLORIDE	9	@ 36.00	324.00
DISPLACEMENT 31 BBIS. WATER	ASC			
EQUIPMENT	Hew	175	_@ <u>7.75</u>	1356.25
	FOSEAL	44#	_@ <i>Lx60</i>	70.40
PUMPTRUCK CEMENTER KEUND			_@	
#343 HELPER CARLB	RECEIVED		_@	<del></del>
201 20-			_@ @	
#356-255 DRIVER DENNIS C. BULK TRUCK	MAY - 6 2005		- <sup>@</sup>	<del></del>
# DRIVER K	CC WICHITA			
DRI VER	— HANDLING	297	@ <i>1.50</i>	445.50
REMARKS:	MILEAGE	197 X40	.055	65.3.60
RUN 8518" & BREAK CERCULATION REG UP TO CEMENT PUMP PUMP 5. BBLS. WATER		SERVIC		370577
MIX 1758 65:35:6 +3% (C+14+ F)	DEPTH OF JOB		526	
MIX 100 % CLASS A +3/6 (C +2/6/6)	PUMP TRUCK	CHARGE 0-	300'	625.M
DESPUTE PLUO TO 500 / 31 BB	EXTRA FOOTA	GE <u>226°</u>	_عي	124.30
CERCULATE:	MILEAGE	40	.@. <i>4.50</i>	180,00
	- HEHO KEN	THE	@ <u>1/5.00</u>	15.00
^	HUDIC. N	OURS B	. @ <i>140.00</i> 	1120.00
CHARGE TO: FOBTINSON ENERGY EXPLO	<del></del>			<del></del>
			TOTAL	2124,30
STREET	<del></del>		IOIAL	<u> </u>
CITY (L) TCHTTA STATE KANSAS ZIP 67	<u> </u>			•
	PI	LUG & FLOAT	EQUIPMEN	<b>T</b>
	MANIFOLD	<del></del>	@	
	1-878	TRP	@ 100.00	100.00
To Allied Cementing Co., Inc.	1-83/8" 7	BATTLE	@ 45.00	45.00
You are hereby requested to rent cementing equipment	1-8-18	BASKET	@ [BO.DO	180.00
and furnish cementer and helper to assist owner or			@	
contractor to do work as is listed. The above work was				H 220 11
done to satisfaction and supervision of owner agent or			TOTAL	325.00
contractor. I have read & understand the "TERMS AN	TAX			ж
CONDITIONS" listed on the reverse side.		327		
$\wedge$	TOTAL CHARG	E_ Care	<b>FEETER</b>	<u> </u>
ANY APPLICABLE	E TAMSCOUNT	Carron	IF PAID	IN 30 DAVS
WILL BE CHARG	GED	13/11/4	4-15719	L. JO DAIS
SIGNATURE UPON INVOICE	NG DON	mas	च क्षर्कार	A POCOS