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JUN - 8 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33495
Name: Morris Energy
Address: PO Box 305 Weir, KS 66781
City/State/Zip: _____
Purchaser: N-A
Operator Contact Person: Derek Morris
Phone: (417) 438-7921
Contractor: Name: Morris Energy
License: 33495

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Not Applicable

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-14-05 3/15/05 plugged 10-24-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 037-21667-0000
County: Crawford
NW NW NE SW Sec. 19 Twp. 30 S. R. 22 East West
2475 feet from S N (circle one) Line of Section
3855 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Jim Mechling Well #: 2-04

Field Name: McCune
Producing Formation: Cattleman
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 353 Plug Back Total Depth: 353
Amount of Surface Pipe Set and Cemented at 20' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N-A Feet
If Alternate II completion, cement circulated from TD
feet depth to surface w/ 45 sx cmt.

Drilling Fluid Management Plan *RJA KJR 3/21/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 5-23-05
Subscribed and sworn to before me this 26th day of May
20 05
Notary Public: Margaret A. Patterson
Date Commission Expires: Feb. 2, 2008

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: RECEIVED
WIRELINE LOG RECEIVED **KCC DISTRICT #3**
Geologist Report Received JUN 1 2005
UIC Distribution
CHANUTE, KS



Operator Name: MORRIS ENERGY Lease Name: Jim MECHLING Well #: 2-04
 Sec. 19 Twp. 30 S. R.22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum None
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26#	20' 5"	portland	4	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	353'	portland	45	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
none	none	none	

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CHANUTE, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	
none/ plugged					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
n-a		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity	
0	0 0	0 0	0 0	0		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) plugged

(If vented, Submit ACO-18.)

ORIGINAL

THE HOME DEPOT 2220
3001 N BROADWAY
PITTSBURG, KS 66762 (620)231-0831

THE HOME DEPOT 2220
3001 N BROADWAY
PITTSBURG, KS 66762 (620)231-0831

SALE 2220 00001 31409 04/24/05
61 DG954W 01:13 PM

SALE 2220 00002 36125 04/25/05
11 JM70AC 06:47 PM



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320212 94LB ASHLAND
60 @ 6.77 406.20
SALES TAX 27.62
TOTAL \$433.82
CHECK 433.82

768226000142 94LB ASHLAND
60 @ 6.77 406.20
SALES TAX 27.62
TOTAL \$433.82
CHECK 433.82

XX6573
AUTH CODE 685754 TA

XX6573
AUTH CODE 776655 TA



Do-It-Yourself Workshop! May 2nd, 6:30pm
Learn to Create An Outdoor Living Space
Register at www.homedepotclinics.com

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your store visit at:

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your store visit at:

www.HomeDepotOpinion.com

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You will need the following to enter
on-line:

You will need the following to enter
on-line:

User ID:
65327 63108

User ID:
74759 72541

RECEIVED
KCC DISTRICT #3

Password:
5224 63107

Password:
5225 72539

JUN 1 2005

CHANUTE, KS

Entries must be entered by 05/24/2005.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.

Entries must be entered by 05/25/2005.
Entrants must be 18 or older to enter.
See complete rules on website. No
purchase necessary.

Esta encuesta también se encuentra en
pañol en la página del Internet.)

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español en la página del Internet.)