

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

**WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30357  
Name: MKJ Oil Company, LLC  
Address: 705 East Ninth Street  
Harper County, Kansas 67058  
City/State/Zip:  
Purchaser:  
Operator Contact Person: Marland Bergman  
Phone: (620) 896-2333  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Velsite Geologist: Bob Stolzle

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. A  
 Gas  FNHR  SIGW  
 Dry  Other (Core, WSW, Expl., Casing, etc.)  
Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
15-27-04 06-03-04 6/16/04  
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 18 2004  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KS

API No. 15 095-21882-00-00  
County: Kingman County, Kansas  
C SW NW Sec. 17 Twp. 30 S. R. 6  East  West  
1955 feet from S  (circle one) Line of Section  
525 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Reida Well #: 7  
Field Name: Reida  
Producing Formation: Mississippi  
Elevation: Ground: 1426' Kelly Bushing: 1434'  
Total Depth: 4580' Plug Back Total Depth: 4208'  
Amount of Surface Pipe Set and Cemented at 274 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sq cmt

Drilling Fluid Management Plan Act I KGR 3/20/08  
(Data must be collected from the Reserve Pit)  
Chloride content: 50,000 ppm Fluid volume: 2000 bbls  
Dewatering method used hauled off.  
Location of fluid disposal if hauled offsite:  
Operator Name: MESSENGER PETROLEUM  
Lease Name: NICHOLAS SWD License No. 4706  
Quarter NE Sec. 20 Twp. 30 S. R. 8  East  West  
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Marland Bergman  
Title: PRESIDENT Date: August 18, 2004  
Witnessed and sworn to before me this 18th day of August, 2004  
Notary Public: Sally R. Byers  
Notary Commission Expires: \_\_\_\_\_

SALLY R. BYERS  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12/16/04

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: MKJ Oil Company LLC Lease Name: Reida Well # 1111111111  
 Sec. 17 Twp. 30 S. R. 6  East  West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KC	3526'	(-2092')
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark	3679'	(-2245')
List All E. Logs Run	Dual Induction Log	Base KC	3784'	(-2350')
	Compensated Density Neutron Log	Ft. Scott	3931'	(-2497')
	Dual Receiver Cement Bond Log	Mississippi Chert	4094'	(-2660')
		Viola	4481'	(-3047')
		Simpson	4505'	(-3071')

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	274'	60/40 Poz	175	3Zcc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4207'	AA-2	150	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug ON Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs SevType Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4095'-4099' Perforated	1000 gal. 15% DSFE Acid	

CEMENTING RECORD

Size 2-3/8" Set At 4110.01' Packer At ----- Liner Run  Yes  No

Date of First Resumed Production, SWD or Enhr. July 23, 2004

Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	-0-	50,000cfg	100 Bbls. day		

Disposition of Gas 4095'-4099'

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Vented  Sold  Used on Lease  
 (If vented, Submit ACO-18.)

# ALLIED CEMENTING CO., INC. 15809

RENT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Wardline Lodge

DATE <u>5-22-04</u>	SBC <u>17</u>	TYP <u>2</u>	RANGE <u>6</u>	CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>6:30 AM</u>	JOB START AM <u>10:10</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Rida</u>	WELL # <u>7</u>	LOCATION <u>Page KS, 25, 4E, 4/S</u>	COUNTY <u>Kingman</u>		STATE <u>Ks.</u>		
OLD OR NEW (Circle one)							

CONTRACTOR <u>Duke #2</u>		OWNER <u>MKT</u>
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>275</u>	CEMENT AMOUNT ORDERED <u>175 SK 60:40:2 736cc</u>
CASING SIZE <u>8 1/2</u>	DEPTH <u>275</u>	
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>200</u>	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSO		
PERFS		
DISPLACEMENT <u>1 1/2 Blk w/ water</u>		
EQUIPMENT		
PUMP TRUCK CEMENTER <u>Jack Baldwin</u>		
<u>568-265</u> HELPER <u>Larry D. White</u>		
BULK TRUCK # <u>364</u> DRIVER <u>Tanner Fox</u>	HANDLING <u>184</u>	<u>1.25 230.00</u>
BULK TRUCK #	MILEAGE <u>40 x 184 x .05</u>	<u>368.00</u>
		TOTAL <u>1894.25</u>

ATTN: KAREN

REMARKS:	SERVICE
<u>Run casing</u>	DEPTH OF JOB <u>275'</u>
<u>Block circulation</u>	PUMP TRUCK CHARGE <u>520.00</u>
<u>via 175 ex cement</u>	EXTRA FOOTAGE @
<u>Release plug</u>	MILEAGE <u>40</u> @ <u>4.00</u> <u>160.00</u>
<u>Displace with 160 blk water</u>	PLUG @
<u>Leave 5' cement in casing</u>	
<u>+ Shut in 40 ex to bit</u>	
	TOTAL <u>680.00</u>

CHARGE TO Duke Drilling Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>8 1/2 Wood plug</u>	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John D. [Signature]

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE 2619.25

DISCOUNT 261.93 IF PAID IN 30 DAYS

PRINTED NAME \_\_\_\_\_

ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING

RECEIVED  
KANSAS CORPORATION COMMISSION  
**MAR 20 2008**  
CONSERVATION DIVISION  
WICHITA, KS