

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342
Name: Blue Jay Operating, LLC
Address: 4916 Camp Bowie Blvd., Suite 204
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline Co., LLC
Operator Contact Person: Rhonda Wilson
Phone: (620) 378-3650
Contractor: Name: Cherokee Wells LLC
License: 33539
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/24/06</u>	<u>2/28/06</u>	<u>4/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26364-00-00
County: Wilson
E2 SE SW Sec. 29 Twp. 28 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
2500 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: O Neal Well #: A-1
Field Name: Cherokee Basin Coal Gas
Producing Formation: See Perforating Record
Elevation: Ground: 978 Kelly Bushing: N/A
Total Depth: 1437 Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 42.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *Col II R 3/20/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Nancy Miller
Title: Administrative Assistant Date: 11/9/06

Subscribed and sworn to before me this 9th day of NOVEMBER

20 06
Notary Public: Rhonda Wilson

RHONDA WILSON
Notary Public - State of Kansas
My Appt. Expires 9/8/2010

Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2006

Operator Name: Blue Jay Operating, LLC Lease Name: O Neal Well #: A-1
 Sec. 29 Twp. 28 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Electric Log Enclosed	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.25"	8 5/8"	26	42	Portland	8	
Long String	6.75"	4 1/2"	13.2	1428	Thick Set Cement	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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NOV 14 2006
 CONSERVATION DIVISION
 WICHITA, KS

DATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER **08430**

LOCATION **Furka**

FOREMAN **Brad Butler**

TREATMENT REPORT & FIELD TICKET

36-001

CEMENT

DATE 3-1-06	CUSTOMER # 3070	PROJECT (WELL NAME & NUMBER) OMFA A-1	SECTION 29	TOWNSHIP 28s	RANGE 14E	COUNTY Wilson
CUSTOMER Gateway Titan			TRUCK # 446	DRIVER Scott	TRUCK # 442	DRIVER Keith
MAILING ADDRESS P.O. Box 960			TRUCK # 436	DRIVER J.P.	TRUCK # 452-163	DRIVER Jim
CITY Mecher	STATE OK	ZIP CODE 74855				
JOB TYPE Longstring	HOLE SIZE 6 3/4"	HOLE DEPTH 1937'	CASING SIZE & WEIGHT 4 1/2"			
CASING DEPTH 1428'	DRILL PIPE	TUBING	OTHER			
CURRY WEIGHT 13.2 lb	SLURRY VOL 45 Bbl	WATER gal/sk 8.0	CEMENT LEFT in CASING 0'			
DISPLACEMENT 22 3/4 Bbl	DISPLACEMENT PSI 700	PSI 1100 Bump Plug	RATE			
REMARKS Safety Meeting - Pumping up 1 1/2" casing - Break circulation w/ 20 Bbls water - Pumped 10 Bbls Gel Flush - 10 Bbls water - 12 Bbls Openwater - Mixed 150 sks Thick Set Cement w/ 5 p/sk of KOI-SEAL & 15 1/2 p/sk of 16AL (Yield 1.68) - Shut down - washout pump down - Release Plug - Displace Plug with 40 Bbls water - Final pumpup - 700 Gal Bump Plug to 1100 PSI - wait 2 min - Release Pressure - Float down - Close casing with 0 PSI - Good cement - Tests to Surface w/ 8 Bbl Slurry - Job complete - Tear down						

Thank you

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	150 SKS	Thick Set Cement	13.65	2047.50
1110 A	15 SKS	KOI SEAL 5" P/SK	17.75	266.25
1118 A	4 SKS	Gel Flush	7.00	28.00
5407	1 Ton	Mileage - Bulk Truck	M/L	275.00
5501 C	4 Hrs	Water Transport	78.00	312.00
5502 C	2 Hrs	800 Bbl. VAC Truck	90.00	180.00
1123	7000 GAL	City Water	12.80	89.60
4161	1	4 1/2" AFU Float shoe	146.00	146.00
4129	1	4 1/2" EWOX Centralizer	29.00	29.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
		SALES TAX	6.32	166.72
		ESTIMATED TOTAL		4586.07

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 MAR 19 2006
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION **Mark Coleman**

TITLE _____ DATE _____