

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 East Easter Ave., Ste 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: Seminole Energy  
Operator Contact Person: Steven A. Tedesco  
Phone: (303) 617-8919  
Contractor: Name: McGowan Drilling  
License: 5786

KCC

NOV 02 2004

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Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

September 27, 2004 October 1, 2004 October 27, 2004  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23012-0000  
County: Bourbon  
Ne Sw Sec. 15 Twp. 26 S. R. 23  East  West  
1980 1947 feet from (S) N (circle one) Line of Section  
1980 1962 feet from E (W) (circle one) Line of Section  
Footages KCC Part 1 KCR Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)  
Lease Name: Schaff Well #: 11-15  
Field Name: Petersburg East  
Producing Formation: Riverton Coal  
Elevation: Ground: 890 Kelly Bushing: \_\_\_\_\_  
Total Depth: 530 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
Alternate II completion, cement circulated from 530  
Set depth to surface w/ 80 sx cmt.

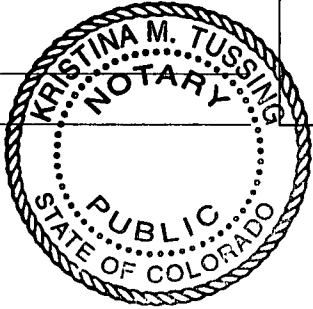
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) Alt II KCR 2/22/08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 11/2/2004  
Subscribed and sworn to before me this 2nd day of November,  
20 04.  
Notary Public: [Signature]  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Schaff Well #: 11-15  
 Sec. 15 Twp. 26 S. / R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0"> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cherokee</td> <td>115</td> <td>769</td> </tr> <tr> <td>Mississippian</td> <td>474</td> <td>416</td> </tr> </table>	Name	Top	Datum	Cherokee	115	769	Mississippian	474	416
Name	Top	Datum								
Cherokee	115	769								
Mississippian	474	416								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 5/8	8.625	20	20	Portland	5	None
Long String	6.75	4.5	10	522	50/50 Poz	80	Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs - Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	466' to 470'	325 gal 15% HCL; 11,320 gal water, 55 sks of 20/40 sand	466' to 470'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	452	462	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
Awaiting pipeline hook up			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	20	20		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 2205

LOCATION Furka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-1-04		Schaff # 11-15	15	26 S	23 E	Boyer	
CUSTOMER		M'Gowan Lty.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				446	Rick		
CITY		STATE	ZIP CODE	442	Anthony		
Centennial		CO	80112	437	Justin		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER			
Leasing	6 3/4"	530'	4 1/2" - 9.5" (used)				
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING				
523'			0'				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING				
			0'				
DISPLACEMENT	DISPLACEMENT PSI	PSI	CEMENT LEFT IN CASING				
8 1/2 Bbls	250	600	0'				
REMARKS: Safety Meeting - Rig up to 4 1/2" casing, break circulation with city water Pumped 10 Bbl. Gel Flush, 10 Bbl. water spacer. Mixed 80 sks 50/50 Pozmix cement w/ 2% Gel, 1/4" P/SK of Floccle. shutdown washout pump & lines - Release Plug - Displace Plug with 8 1/2 Bbls water. Final pumping at 250 PSI - Pumped Plug in 600 PSI - Taped Plug by wireline at 523' Release Pressure - Float Hold - Run wireline in Taped Plug at 523' - Close casing in w/ 0 PSI Good cement returns to surface with 5 Bbls slurry Job complete - Terminate							

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"Thank You"

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	55	MILEAGE	2.35	129.25
1124	80 SKS.	50/50 Pozmix cement	6.90	552.00
1118	1 1/2 SKS.	Gel 2%	12.40	18.60
1107	1 SK.	Floccle 1/4" P/SK	40.00	40.00
1118	2 SKS.	Gel Flush	12.40	24.80
5407	3.44 Ton	55 miles Bulk Truck	n/c	225.00
5502 C	6 Hrs	80 Bbl. VAC Truck	78.00	468.00
1123	3000 GAL	City water	11.50 P/Hr	34.50
4404	1	4 1/2" Top Rubber Plug	35.00	35.00
		63%	SALES TAX	44.41
			ESTIMATED TOTAL	2281.56

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WICHITA, KS

THORIZATION

*KA*

TITLE

DATE