



Operator Name: Mull Drilling Company, Inc. Lease Name: Fischer Well #: 1-19  
 Sec. 19 Twp. 21 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E. Logs Run:

ELI: CDL/CNL; DIL; Micro; Sonic

See Attachment  
**KCC**  
 NOV 03 2004  
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	307'	70/30 Poz	275	2% gel 3% cc
Production	7 7/8"	5 1/2"	14#	3707'	50/50 Poz	75	1% FloBlok 210
		+ .1% DeFoamer	+	6% calset	+	4 % gel	+ 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD.				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3618' - 3620'	250 gal 15% MCA	
4	3600' - 3606'	250 gal 15% MCA	
4	3606' - 3610'	500 gal 20% double strength FE	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3587'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 9/21/04 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>22</u>	Gas Mcf <u>0</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>-</u>	Gravity <u>43.3</u>
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Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



**DRILLING COMPANY, INC.**  
WICHITA, KANSAS

**ATTACHMENT TO ACO-1  
Well Completion Form**

**Fischer #1-19  
APPROX NW SE SW 19-21S-12W  
Stafford County, Kansas  
API #: 15-185-23270**

**KCC**

**NOV 03 2004**

**CONFIDENTIAL**

**LOG TOPS**

<b>FORMATION</b>	<b>DEPTH</b>	<b>SUBSEA</b>
Anhydrite	696	(+1182)
B/SC Anhydrite	713	(+1165)
Heebner Shale	3144	(-1266)
Totonto	3166	(-1288)
Douglas	3179	(-1301)
Brown Lime	3278	(-1400)
Lansing	3293	(-1415)
B/UC	3505	(-1627)
Congl Chert	3516	(-1638)
Simpson Shale	3555	(-1677)
Arbuckle	3600	(-1722)
LTD	3738	(-1860)
RTD	3740	(-1862)





**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		5864750	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
MULL DRILLING COMPANY			408106	8/27/04	8622	8/19/04
P.O. Box 74			<b>Service Description</b>			
Sawyer, KS 67134			Cement			
<b>KCC</b>			<b>Lease</b>		<b>Well</b>	
<b>NOV 03 2004</b>			Fischer		1-19	
<b>CONFIDENTIAL</b>			<b>Purchase Order</b>		<b>Terms</b>	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>			<b>Terms</b>
	Jim	Bobby	New Well			Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D204	50/50 POZ (COMMON)	SK	75	\$7.35	\$551.25 (T)
D203	60/40 POZ (COMMON)	SK	20	\$8.25	\$165.00 (T)
C320	CEMENT GELL	LB	126	\$0.25	\$31.50 (T)
C310	CALCIUM CHLORIDE	LBS	126	\$0.80	\$100.80 (T)
C311	CAL SET	LBS	373	\$0.54	\$201.42 (T)
C243	DEFOAMER	LB	7	\$3.45	\$24.15 (T)
C195	FLA-322	LB	63	\$7.50	\$472.50 (T)
C304	SUPER FLUSH BY	GAL	1000	\$1.85	\$1,850.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$71.00	\$355.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F151	BOTTOM RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$126.00	\$126.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F221	AUTO FILL FLOAT COLLAR, 5 1/2"	EA	1	\$305.00	\$305.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	20	\$44.00	\$880.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$20.00	\$20.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	182	\$1.50	\$273.00
E107	CEMENT SERVICE CHARGE	SK	95	\$1.50	\$142.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

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**NOV 05 2004**  
**KCC WICHITA**



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## Invoice

	<b>Sub Total:</b>	\$8,080.62
	<b>Discount:</b>	\$2,019.87
	<b>Discount Sub Total:</b>	\$6,060.75
<b>Stafford County &amp; State Tax Rate: 6.30%</b>	<b>Taxes:</b>	\$252.21
<i>(T) Taxable Item</i>	<b>Total:</b>	\$6,312.96

*Jim Hoss*

AUG 27 2004

203

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

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# TREATMENT REPORT

Customer ID			Date		
Customer <i>Mull Drilling Company</i>			<i>8-19-04</i>		
Lease <i>Fischer</i>		Lease No.		Well # <i>1-19</i>	
Field Order # <i>8022</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>3760</i>	County <i>Stafford</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. New Well</i>			Formation		Legal Description <i>19-215-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Cmt. -</i>	Acid <i>75 sk. 50/50 POZ</i>	RATE	PRESS	ISIP
Depth <i>3734</i>	Depth	From	To	Pre Pad <i>13.7 gal 1.54 ft<sup>3</sup></i>	Max		5 Min.
Volume <i>91.2</i>	Volume	From	To	Pad <i>40 gal, 206 CC,</i>	Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>5.950 gal set,</i>	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>190 Deframer,</i>	HHP Used		Annulus Pressure
Plug Depth <i>3.95, 94</i>	Packer Depth	From	To	Flush <i>190 FLA-322</i>	Gas Volume		Total Load

Customer Representative <i>Jim</i>	Station Manager <i>Dave Auntry</i>	Treater <i>Bobby Drake</i>
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Service Units		119	227	335	571				
Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log				
<i>1830</i>					<i>On location - Safety Meeting</i>				
<i>2045</i>					<i>Run Csg. - 95 ft, 14" G.S. - Float Collar on 1st</i>				
					<i>Cmt. - 1, 2, 4, 5, &amp; 6 - Scratchers - 1, 2, 3, 4</i>				
<i>2250</i>					<i>Csg. on Bottom</i>				
<i>2315</i>					<i>hook up to Csg. - Break Circ. w/ Rig</i>				
					<i>Rotate Csg.</i>				
<i>1107</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>				
					<i>Pressure Test Line</i>				
<i>1108</i>	<i>100</i>		<i>24</i>	<i>4.5</i>	<i>Super Flush</i>				
<i>1114</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O Spacer</i>				
<i>1120</i>					<i>Release Bottom Plug</i>				
<i>1128</i>	<i>100</i>		<i>30</i>	<i>4.5</i>	<i>Mix Cement @ 13.7 gal</i>				
<i>1139</i>					<i>Shut Down - Clear Pump &amp; Lines -</i>				
<i>1140</i>					<i>Release Top Plug</i>				
<i>1142</i>	<i>50</i>			<i>5.0</i>	<i>Start Disp.</i>				
<i>1159</i>	<i>400</i>		<i>77</i>	<i>4.5</i>	<i>Lift Pressure</i>				
<i>2108</i>	<i>1500</i>		<i>89</i>		<i>Plug Down</i>				
<i>2115</i>					<i>Plug Rat Hole</i>				
					<i>Job Complete</i>				

*Thanks, Bobby*