

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/30/06</u>	<u>6/6/06</u>	<u>6/29/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26593 - 00-00
County: Wilson
_____ ne nw Sec. 11 Twp. 28 S. R. 16 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Olson, Randall G. Well #: 11-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1055 Kelly Bushing: n/a
Total Depth: 1300 Plug Back Total Depth: 1288
Amount of Surface Pipe Set and Cemented at 20' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1288
feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan *alt. II KGR 3/18/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: SEP 27 2006
Quarter _____ Sec. _____ Twp. _____ East West
County: _____ Docket No.: WICHITA, KS

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SEP 27 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/24/06
Subscribed and sworn to before me this 26th day of September,
2006.
Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Olson, Randall G. Well #: 11-1
 Sec. 11 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	20' 5"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1288	"A"	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1226-1228	200gal 15%+HCL/w/ 80 bbls 2%kcl water, 325bbls water w/ 2% KCL, Blockade, 1800# 30/70 sand	1226-1228
4	1062-1064/974-976/939-942/921-923	400gal 15%+HCL/w/ 31 bbls 2%kcl water, 585bbls water w/ 2% KCL, Blockade, 1400# 30/70 sand	1062-1064/974-976 939-942/921-923
4	857-861/843-847	300gal 15%+HCL/w/ 30 bbls 2%kcl water, 575bbls water w/ 2% KCL, Blockade, 1320# 30/70 sand	857-861/843-847

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1250	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1608

FIELD TICKET REF # _____

FOREMAN Joe/craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-29-06	OISON RANDALL 11-1	11	28	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	12:00		903127		5.5	Joe Blackford
craig	6:30	9:30				3	Craig
Wes T	7:00	12:00		903197		5	Wes T
MAVERICK D	6:45	12:00		903206		5.25	Maverick
DAVID C	7:00	12:00		903140	932452	5	David C
TROY whetall	6:30	12:00		903106		5.5	Troy whetall
TROY wool	7:00	12:06		extra		5	Troy wool

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1288 CASING SIZE & WEIGHT 11 2 10.5
 CASING DEPTH 1288 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 6
 DISPLACEMENT 20.64 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46pm

REMARKS:

Run 2 sks gel swept to surface. Installed cement head Run 2 sks gel
 of 12 bbl dye of 150 sks of cement To get dye to surface Flush pump
 Pump wiper plug to bottom of set float shoe

Drillers T.D. Incorrect by 12 Ft Actual T.D. 1288

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1	4 1/2 weld on collar	
	6	Centralizers	
903197	2 hr	Casing tractor	
607240	2 hr	Casing trailer	
903427	5.5 hr	Foreman Pickup	
903197	5 hr	Cement Pump Truck	
903206	5.25 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903140	5 hr	Transport Truck	
932452	5 hr	Transport Trailer	
903106	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

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DATE: 6-7-06

Data from Driller's Log

PW Universal

WELL NAME:	Olson, Randall G.	SECTION:	11	REPORT #:		SPUD DATE:	5/30/2006
WELL #:	11-1	TWP:	28S	DEPTH:	1300		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	1055	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-205-26593-00-00		1980	FT FROM	West
							NE NW

ACTIVITY DESCRIPTION:

PW Universal, Pete Mukora, drilled to TD 1300 ft. on 6/6/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ FT. *	Broke pipe off in hole at 550 ft.
Lexington Shale and Coal	0 mcf/day @ FT. *	
Summit Shale & Coal	0 mcf/day @ 855-858 FT.	
Mulky Shale & Coal	0 mcf/day @ FT. *	
Bevier Coal	0 mcf/day @ 917-919 FT.	
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 937-940 FT.	
Fleming Coal	0 mcf/day @ 966-968 FT.	
Weir Coal	0 mcf/day @ FT. *	Broke down at 1055 ft. for several days.
Bartlesville Sand	0 mcf/day @ FT. *	Water. Poor samples
Rowe Coal	0 mcf/day @ FT. *	Tri-cone.
Neutral Coal	0 mcf/day @ FT. *	
Riverton Coal	0 mcf/day @ FT. *	
Mississippi	0 mcf/day @ Top at 1245 FT.	Too much water to take gas tests.
TD: 1300 ft.	0 mcf/day @	Both pits completely full.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Shale / Coal	432-433
Stray Shale / Coal	630-632
Pawnee LS / Pink	771-789
Stray Shale / Coal	835-836
Oswego Limestone	836-855
Stray Shale / Coal	895-896
Mineral Coal	975-976
Scammon Coal	984-985
Tebo Coal	1019-1020

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630

Cell: (620) 305-9203

krecoy@arcp.net

End of Drilling Report. Thank You!

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