

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5/10/06</u>	<u>5/12/06</u>	<u>5/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26621-00-00
County: Neosho
_____ SW _____ NW Sec. 11 Twp. 28 S. R. 18 East West
1980 feet from S / (circle one) Line of Section
510 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lightwine, Harold Well #: 11-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 910 Kelly Bushing: n/a
Total Depth: 1022 Plug Back Total Depth: 1013.35
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1013.35
feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan *CCF II KGR 3/18/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/6/06

Subscribed and sworn to before me this 6th day of September,
20 06.

Notary Public: Serra Klauman
Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution **RECEIVED**
KANSAS CORPORATION COMMISSION
SEP 08 2006
CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Quest Cherokee, LLC Lease Name: Lightwine, Harold Well #: 11-1
Sec. 11 Twp. 28 S. R. 18 [x] East [] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run (Submit Copy) [x] Yes [] No
List All E. Logs Run:
Dual Induction Log
Compensated Density Neutron Log

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	20	"A"	4	
Production	6-3/4	4-1/2	10.5#	1013.35	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	943-947/950-955	400gal 15% HCL w/ 25 bbls 2% KCl water, 472 bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	943-947/950-955
4	764-766/689-691/706-708/651-654/628-630	400gal 15% HCL w/ 30.6 bbls 2% KCl water, 515 bbls water w/ 2% KCL, Blockade, 16000# 20/40 sand	764-766/689-691 706-708 651-654/628-630
4	544-548/533-537	400gal 15% HCL w/ 30 bbls 2% KCl water, 364 bbls water w/ 2% KCL, Blockade, 12000# 20/40 sand	544-548/533-537

TUBING RECORD Size Set At Packer At Liner Run [] Yes [x] No
2-3/8" 1029.4 n/a
Date of First, Resumerd Production, SWD or Enhr. 6/30/06
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity
n/a 14.1 mcf 63.5 bbls

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [x] Sold [] Used on Lease (If vented, Submit ACO-18.)
[] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1506

FIELD-TICKET REF #

FOREMAN Joe**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-24-06	Lightwine Harold 11-1	11	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe	11:15	2:00		903388		2.75	<i>Joe</i>
TIM				903255			
MAVERICK D				903206			
DAVID C				903139	932452		
Jerry H				903106			
AUSTIN A				extra			

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1022 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1013.35 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.16 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS gel Sump to surface. Installed Cement head RAN 1 SK gel & 10 bbl dye & 120 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe.

	1013.35	Ft 4 1/2 casing	
	5	centralizers	
931300	1.5 hr	Casing tractor	
607240	1.5 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903206	2.75 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 x 3"	
1126	1	GWC - Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate calcium chloride	
1123	7000 gal	City Water	
903139	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903106	2.75 hr	80 Vac	
	1	4 1/2 Float shoe	

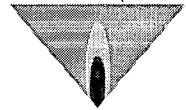
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 5/14/06

Data from Driller's Log

MOKAT Drilling

WELL NAME:	Lightwine, Harold	SECTION:	11	REPORT #:		SPUD DATE:	5/10/2006
WELL #:	11-1	TWP:	28S	DEPTH:	1022		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	910	FOOTAGE:	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26621-00-00		510	FT FROM	West
							LINE
							LINE
							SW NW

ACTIVITY DESCRIPTION:

MOKAT Drilling, Pete, drilled to TD 1022 ft. on 5/12/06

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 429-430 FT.	
Lexington Shale and Coal	0 mcf/day @ 468-470 FT.	
Summit Shale & Coal	0 mcf/day @ 526-529 FT.	
Mulky Shale & Coal	0 mcf/day @ 539-542 FT.	
Bevier Coal	0 mcf/day @ 598-600 FT.	
Verdigris Limestone	0 mcf/day @ 615-617 FT.	
Croweburg Coal & Shale	0 mcf/day @ 617-618 FT.	
Fleming Coal	0 mcf/day @ 635-637 FT.	
Weir Coal	0 mcf/day @ 722-724 FT.	
Bartlesville Sand	49 mcf/day @ 725-748 FT.	49 mcf/day from this area. Gas check at 765 ft.
Rowe Coal	49 mcf/day @ 822-824 FT.	
Neutral Coal	49 mcf/day @ 829-830 FT.	GCS. Gas check at 866 ft.
Riverton Coal	49 mcf/day @ 889-892 FT.	
Mississippi	49 mcf/day @ Top at 913 FT.	GCS. Gas check at 919 ft.
TD: 1022 ft.	59 mcf/day @	10 mcf/day from this area. Gas check at TD 1022 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 19' 6"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	430-468
Oswego Limestone	504-526
Mineral Coal	652-653
Stray Shale / Coal	793-795
Drywood Coal	757-759

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620) 305-9203 krecov@qrcp.net

End of Drilling Report. Thank You!

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