

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999 Form Must Be Typed
SEP 19 2006
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/22/06 5/24/06 6/12/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26596-00-00
County: Neosho
NE SW Sec. 16 Twp. 27 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 16-27-18-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 908 Kelly Bushing: n/a
Total Depth: 1019 Plug Back Total Depth: 1012.71
Amount of Surface Pipe Set and Cemented at 43' 1" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1012.71
feet depth to surface w/ 116 sx cmt.

Drilling Fluid Management Plan Alt II KGR 3/18/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

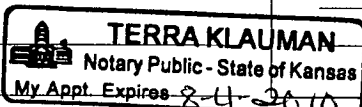
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/18/06

Subscribed and sworn to before me this 18th day of September,
20 06

Notary Public: Sorablauman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 16-27-18-1
 Sec. 16 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	43' 1"	"A"	40	
Production	6-3/4	4-1/2	10.5#	1012.71	"A"	116	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	782-784/679-681/646-649	300gal 15%HCLw/ 35 bbls 2%KCl water, 410bbls water w/ 2% KCL, Blockade, 11150# 20/40 sand	782-784/679-681 646-649
4	555-559/545-549	300gal 15%HCLw/ 50 bbls 2%KCl water, 520bbls water w/ 2% KCL, Blockade, 13800# 20/40 sand	555-559/545-549

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	821	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	n/a	4.6mcf	57.5bbls			

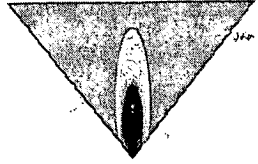
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500RECEIVED
KANSAS CORPORATION COMMISSION

SEP 19 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1550

FIELD TICKET REF # _____

FOREMAN Joe / CraigTREATMENT REPORT
& FIELD TICKET CEMENT

SSI # 612050

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-12-06	Beachner Bros. 16-27-18-1	16	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:50			903388		6	<i>[Signature]</i>
Craig G	9:45	1:00	N/A				<i>[Signature]</i>
Wes. T	7:00	1:00	N/A	903197		6	<i>[Signature]</i>
Russell. A	9:45	1:00	N/A	903230		3.25	<i>[Signature]</i>
DAVID. C	7:30	1:00	N/A	903139	932139	5.50	<i>[Signature]</i>
Leon. H	9:45	1:00	N/A	921415		3.25	<i>[Signature]</i>
MANUEVIC. D	7:00	1:00	N/A	Ex 600		6	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1019 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1012.71 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

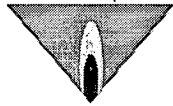
REMARKS:

Ran 2 sacks of prem gel and swept to surface. Installed cement head, pumped 10 barrels of dye and 16 sacks of cement to get dye to surface. Flushed pump pumped wiper plug to ball jointed float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1012.71	ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2" Casing clamp	
903140	2 hr	Casing tractor	
931804	2 hr	Casing trailer	
903388	6 hr	Foreman Pickup	
903197	6 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	109 SK	Portland Cement	
1124	1	50/50 POZ-Blend Cement; Bag # 3"	
1126	1	OWC Blend Cement 4 1/2 wiper plug	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	5.50 hr	Transport Truck	
932452	5.50 hr	Transport Trailer	
981415	3.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

QUEST

Resource Corporation



DATE: 5/24/06

Data from Driller's Log

PW Universal Drilling

WELL NAME:	Beachner Bros.	SECTION:	16	REPORT #:		SPUD DATE:	5/22/2006
WELL #:	16-27-18-1	TWP:	27S	DEPTH:	1019		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Noosho	ELEVATION:	908	FOOTAGE:	1980	FT. FROM	South
STATE:	Kansas	API #:	15-133-26596-00-00		1980	FT. FROM	West
							LINE
							NE SW

ACTIVITY DESCRIPTION:

PW Universal Drilling, Pete Mukora, drilled to TD 1019 ft. on 5/24/06. Drilled with a hammer.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 454-456 FT.	
Lexington Shale and Coal	0 mcf/day @ 499-502 FT.	
Summit Shale & Coal	0 mcf/day @ 541-543 FT.	
Mulky Shale & Coal	5 mcf/day @ 565-567 FT.	5 mcf/day from this area. Gas check at 567 ft. and 579 ft.
Bevier Coal	5 mcf/day @ 632-635 FT.	
Verdigris Limestone	5 mcf/day @ FT. *	GCS. Gas check at 636 ft.
Croweburg Coal & Shale	5 mcf/day @ 648-650 FT.	GCS. Gas check at 650 ft.
Fleming Coal	5 mcf/day @ 686-689 FT.	
Weir Coal	11 mcf/day @ 778-780 FT.	6 mcf/day from this area. Gas check at 780 ft.
Bartlesville Sand	mcf/day @ 860-970 FT.	Water at 861 ft. and more water at 917 ft.
Rowe Coal	mcf/day @ FT. *	Too much water to take gas tests.
Neutral Coal	mcf/day @ FT. *	
Riverton Coal	mcf/day @ 970-974 FT.	
Mississippi	mcf/day @ Top at 976 FT.	
TD: 1019 ft.	mcf/day @	TD'd early due to massive amounts of water.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 43' 1"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	467-498
Oswego Limestone	527-540
Stray Shale / Coal	577-578
Tobo Coal	758-761

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@qrcp.net

End of Drilling Report. Thank You!

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KANSAS CORPORATION COMMISSION

MAR 12 2008

CONSERVATION DIVISION
WICHITA, KS