

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

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CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/14/06</u>	<u>4/15/06</u>	<u>4/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26439-00-00
County: Wilson
W/2 - ne - ne Sec. 17 Twp. 29 S. R. 16 East West
660 feet from S N (circle one) Line of Section
990 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wing, Mark E. Well #: 17-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 820 Kelly Bushing: n/a
Total Depth: 1110 Plug Back Total Depth: 1104.69
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1104.69
feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan *Alt. II KGR 3/18/08*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 8/3/06
Subscribed and sworn to before me this 3rd day of August,
2006.
Notary Public: Denise V. Wenneman
Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Wing, Mark E. Well #: 17-1
 Sec. 17 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray/Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	43	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1104.69	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	860-862/774-776/735-738/716-718/658-662/643-647	695 bbls, 2% KCL, Biocide, Max Flo, 15000# 30/50 sand	860-862/774-776/ 735-738/716-718
		627 bbls, 2% KCL, Biocide, Max Flo, 12100# 30/50 sand	658-662/643-647

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	931	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 6/29/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0 mcf	20 bbls			

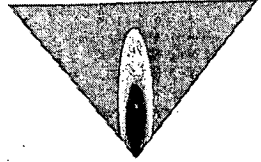
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1360**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-19-06	Wing Mark 17-1	17	29	16	WL

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	11:15	4:00		903388		4.75	Joe Blonch
Tim A				903255			Tim A
Russell A				903103			Russell A
David C				903139	932452		David C
Jerry H				903286			Jerry H
Maverick D				exava			Maverick D

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1970 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1784.75 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.49 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAW 2 SKS orange gel swept to surface. Installed cement + head RAW 11
 bbl dye + 134 SKS of cement to get dye to surface. Flush pump.
 Pump wiper plug to bottom of set float shoe.

Drillers T.D. incorrect. ~~BY 18 FT~~ ACTUAL T.D off well is 1097

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		4 1/2" weld on collar	
	1	4 1/2" Ft 4 1/2" Casing	
	5	Centralizer	
931300	1.75 hr	Casing tractor	
930804	1.75 hr	Casing trailer	
903388	4.75 hr	Foreman Pickup	
903255	4.75 hr	Cement Pump Truck	
903103	4.75 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	1	50/50-POZ Blend-Cement Battle 3 1/2"	
1126	1	OWC Blend-Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
903286	4.75 hr	80 Vac	
Ravin 4513	1	4 1/2" Float shoe	

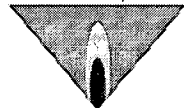
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WICHITA, KS

QUEST

Resource Corporation



DATE: 4/17/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Wing, Mark E.	SECTION:	17	REPORT #:		SPUD DATE:	4/14/2006
WELL #:	17-1	TWP:	29S	DEPTH:	1110		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	820	FOOTAGE:	660 FT FROM	North	LINE
STATE:	Kansas	API #:	15-205-26439-00-00		990 FT FROM	East	LINE
						NE NE	

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1110 ft. on 4/15/06.

GAS SHOWS:

Gas Measured

COMMENTS:

Zone	Gas Measured	Depth	Comments
Mulberry Coal	0 mcf/day @	537-541 FT.	Gas check at 550 ft. and 560 ft. Light blow.
Lexington Shale and Coal	0 mcf/day @	580-583 FT.	GCS. Gas check at 580 ft., 600 ft. and 640 ft.
Summit Shale & Coal	0 mcf/day @	648-651 FT.	
Mulky Shale & Coal	0 mcf/day @	658-662 FT.	GCS. Gas check at 680 ft. and 700 ft.
Bevier Coal	0 mcf/day @	714-718 FT.	GCS. Gas check at 720 ft.
Verdigris Limestone	0 mcf/day @	FT. *	
Croweburg Coal & Shale	0 mcf/day @	731-734 FT.	GCS. Gas check at 750 ft.
Fleming Coal	0 mcf/day @	767-770 FT.	GCS. Gas check at 800 ft. and 900 ft.
Weir Coal	0 mcf/day @	905-906 FT.	Water at 948 ft.
Bartlesville Sand	0 mcf/day @	948-1030 FT.	More Water at 975 ft.
Rowe Coal	mcf/day @	FT. *	Too much water to take gas tests or collect samples.
Neutral Coal	mcf/day @	FT. *	
Riverton Coal	mcf/day @	FT. *	
Mississippi	mcf/day @	Top at 1060 FT.	
TD: 1110 ft.	mcf/day @		

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 43' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	541-580
Stray Coal	591-595
Stray Coal	616-619
Oswego Limestone	619-632
Scammon Coal	810-812

CASING RECOMMENDATIONS:

Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! Cell: (620-305-9203 krecoy@qrco.net

End of Drilling Report. Thank You!

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