

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>6/2/06</u>	<u>6/5/06</u>	<u>6/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26672-00-00

County: Wilson

_____ ne se Sec. 10 Twp. 28 S. R. 16 East West

1980 feet from S / N (circle one) Line of Section

660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wing Living Trust Well #: 10-3

Field Name: Cherokee Basin CBM

Producing Formation: Multiple

Elevation: Ground: 1052 Kelly Bushing: n/a

Total Depth: 1350 Plug Back Total Depth: 1339

Amount of Surface Pipe Set and Cemented at 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1339

feet depth to surface w/ 124 sx cmt.

Drilling Fluid Management Plan alt II KGR 3/18/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 9/28/06

Subscribed and sworn to before me this 28th day of September

20 06

Notary Public: Denise V. Venneman

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Wing Living Trust Well #: 10-3
 Sec. 10 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1339	"A"	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1244-1246	200gal 15% ^{HCL} w/ 46 bbbs 2% ^{KCl} water, 255bbbs water w/ 2% KCL, Blockde, 3000# 20/40 sand	1244-1246
4	1099-1103/987-989/951-954/933-935	400gal 15% ^{HCL} w/ 59 bbbs 2% ^{KCl} water, 760bbbs water w/ 2% KCL, Blockde, 15000# 20/40 sand	1099-1103/987-989 951-954/933-935
4	867-871/853-857	400gal 15% ^{HCL} w/ 65 bbbs 2% ^{KCl} water, 500bbbs water w/ 2% KCL, Blockde, 12100# 20/40 sand	867-871/853-857

TUBING RECORD		Size Set At Packer At	Liner Run
		2-3/8" 1285 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enh. 8/28/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity
	n/a	0mcf	20bbbs

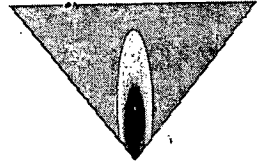
Disposition of Gas Vented Sold Used on Lease *(If vented; Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1544

FIELD TICKET REF # _____

FOREMAN Craig / Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 8 2006	Fossil Herald L. 11-2	11	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	6:30	11:30		903388		5	<i>Craig C.</i>
Joe B.	7:00					4.5	<i>Joe B.</i>
Tim A.	6:30			903255		5	<i>Tim A.</i>
Robert W.	7:00			903230		4.5	<i>Robert W.</i>
David C.	6:15			903139	932452	5.25	<i>David C.</i>
Larry M.	7:00			931420		4.50	<i>Larry M.</i>
Russell A.	6:30			extra		5	<i>Russell A.</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 10.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:

Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 2 sacks of gel, 15 barrels of sludge and 125 sacks of cement to get sludge to surface. Flushed pump, pumped wiper plug to bottom, set float shoe. Drillers total depth drilled was off by 10 feet.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1388.10	FL 4 1/2 casing	
	6	centralizers	
931300	1.75 hr	casing tractor	
607253	1.75 hr	winning tractor	
	1	w/c casing clamp	
	1	weld on collar 4 1/2"	
903388	4.5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903506	4.5 hr	Bulk Truck	
1104	118 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>BAGS 3 1/2" x 2 1/2"</u>	
1126	1	GWG Blend Cement <u>4 1/2" wiper plug</u>	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2	Sodium Silicate <u>catch chloride</u>	
1123	7000 gals	City Water	
903139	5.25 hr	Transport Truck	
932452	5.25 hr	Transport Trailer	
931420	4.5 hr	80 Vac	
Revin 4513	1	4 1/2 float shoe	

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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 6/5/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Wing Living Trust	SECTION:	10	REPORT #:	SPUD DATE:	6/2/2006
WELL #:	10-3	TWP:	28S	DEPTH:	1350	
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:		
COUNTY:	Wilson	ELEVATION:	1052	FOOTAGE:	1980 FT FROM	South
STATE:	Kansas	API #:	15-205-26672-00-00		660 FT FROM	East
						NE SE

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1350 ft. on 6/5/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 748-751 FT.	Gas check at 700 ft. No flow.
Lexington Shale and Coal	0 mcf/day @ 781-783 FT.	GCS. Gas check at 800 ft.
Summit Shale & Coal	0 mcf/day @ 860-863 FT.	GCS. Gas check at 850 ft.
Mulky Shale & Coal	0 mcf/day @ 870-873 FT.	
Bevier Coal	0 mcf/day @ 930-932 FT.	
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 960-961 FT.	GCS. Gas check at 980 ft.
Fleming Coal	0 mcf/day @ 990-993 FT.	GCS. Gas check at 1050 ft.
Weir Coal	0 mcf/day @ 1108-1110 FT.	GCS. Gas check at 1100 ft.
Bartlesville Sand	0 mcf/day @ FT. *	
Rowe Coal	0 mcf/day @ 1235-1239 FT.	GCS. Gas check at 1220 ft.
Neutral Coal	0 mcf/day @ 1241-1243 FT.	GCS. Gas check at 1250 ft.
Upper Riverton Coal	0 mcf/day @ 1255-1258 FT.	
Lower Riverton Coal	0 mcf/day @ 1261-1263 FT.	
Mississippi	0 mcf/day @ Top at 1263 FT.	GCS. Gas check at 1280 ft.
TD: 1350 ft.	0 mcf/day @	GCS. Gas check at TD 1350 ft.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.
 Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.
 It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fvt only.

Stray Shale / Coal	545-547
Stray Shale / Coal	608-612
Stray Shale / Coal	640-643
Stray Shale / Coal	660-663
Stray Shale / Coal	695-697
Pawnee LS / Pink	760-781
Stray Shale / Coal	825-826
Oswego Limestone	826-860

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Cell: (620) 305-9203 krecoy@qrcp.net
 End of Drilling Report. Thank You!

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