

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8/4/06 9/6/06 9/15/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-24012-00-00
County: Labette
ne nw Sec. 7 Twp. 31 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kezar, Robyn A. Well #: 7-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 935 Kelly Bushing: n/a
Total Depth: 1010 Plug Back Total Depth: 1006.85
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1006.85
feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II KGR 3/17/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 12/6/06
Subscribed and sworn to before me this 6th day of December,
2006.
Notary Public: Dorra Klauman
Date Commission Expires: 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
DEC 08 2006

 **TERRA KLAUMAN**
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kezar, Robyn A. Well #: 7-1
 Sec. 7 Twp. 31 S. R. 19 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached	
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5	1006.85	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	891-893/839-841/833-835	300gal 15% HCL w/ 23 bbls 2% kcl water, 541bbls water w/ 2% KCL, Blockade, 8000# 30/70 sand	891-893/839-841 833-835
4	690-692/609-611/577-580/553-555	400gal 15% HCL w/ 52 bbls 2% kcl water, 653bbls water w/ 2% KCL, Blockade, 13000# 30/70 sand	690-692/609-611 577-580/553-555
4	460-464/445-449	300gal 15% HCL w/ 41 bbls 2% kcl water, 501bbls water w/ 2% KCL, Blockade, 13000# 30/70 sand	460-464/445-449

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 943	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11/27/06		<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	113.6bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS - 66720
620-431-9500
551#

TICKET NUMBER 1798

FIELD TICKET REF

FOREMAN Joe/Craig

676550

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
9-15-06	Kezar Robyn 7-1		7	31	19	58

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:30		903427		3.5	<i>Joe B</i>
Craig G	6:30						
Tim A	6:30	10:30		903255		4	<i>Tim A</i>
Maurick D	7:15						
Mark B	7:00						
DAVID C	2:00	10:30		903140	932752	3.5	<i>David C</i>
TROY W	6:30						
Russell A	7:00						
				extra		3.5	<i>Russell A</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1010 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1006.85 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.05 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46 bpm

REMARKS:

RAW 1SK gel swept to surface. Installed cement head PAN 2 SK gel & 10 bbl dye & 110 SK of cement to get dye to surface. Flushing pump. Pump wiper plug to bottom & set float shoe.

	1006.85	Ft 4 1/2 Casing
	5	Centralizers
931300	2 hr	Casing tractor
607240	2 hr	Casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5 hr	Foreman Pickup	
903255	4 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	100 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement	
1110	11 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate - Calchloride	
1123	7000 gal	City Water	
903140	3.5 hr	Transport Truck	
932752	3.5 hr	Transport Trailer	
931615	4 hr	80 Vac	
	1	4 1/2 Float shoe	

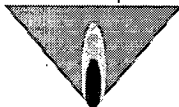
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



DATE: 9/7/06

Geology Brief - Data taken from Driller's Log

Show Me Drilling

WELL NAME:	Kezar, Robyn A.	SECTION:	7	REPORT #:		SPUD DATE:	8/4/2006
WELL #:	7-1	TWP:	31S	DEPTH:	1010		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Labette	ELEVATION:	935	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-099-24012-00-00		1980	FT FROM	West
							NE NW

ACTIVITY DESCRIPTION:

Show Me Drilling, J.R. Tinnin, drilled to TD 1010 ft. on 9/6/06 at 7:00 p.m.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

GAS SHOWS:

Gas Measured

COMMENTS:

Mulberry Coal	0	mcf/day @	335-337 FT.	Gas check at 340 ft.
Lexington Shale and Coal	0	mcf/day @	360-362 FT.	GCS. Gas check at 400 ft.
Summit Shale & Coal	0	mcf/day @	FT. *	GCS. Gas check at 425 ft.
Mulky Shale & Coal	0	mcf/day @	FT. *	GCS. Gas check at 450 ft.
Bevier Coal	0	mcf/day @	540-542 FT.	GCS. Gas check at 540 ft.
Verdigris Limestone	0	mcf/day @	FT. *	
Croweburg Coal & Shale	0	mcf/day @	570-572 FT.	
Fleming Coal	0	mcf/day @	610-612 FT.	
#1 Weir Coal	0	mcf/day @	695-696 FT.	
#2 Weir Coal	0	mcf/day @	710-712 FT.	
Bartlesville Sand	0	mcf/day @	FT. *	
Rowe Coal	0	mcf/day @	825-828 FT.	
Neutral Coal	0	mcf/day @	838-842 FT.	GCS. Gas check at 840 ft. and 850 ft.
Upper Riverton Coal	0	mcf/day @	855-859 FT.	
Lower Riverton Coal	0	mcf/day @	880-885 FT.	GCS. Gas check at 890 ft.
Mississippi	0	mcf/day @	Top at 895 FT.	GCS. Gas check at 895 ft.
TD: 1010 ft.	0	mcf/day @		GCS at TD.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Stray Shale / Coal	217-219
Pawnee LS / Pink	337-360
Mineral Coal	620-622
Tebo Coal	670-672
Drywood Coal	775-776

CASING RECOMMENDATIONS:

Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630

Cell: (620) 305-9203

krecov@qrcp.net

End of Drilling Report. Thank You!

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