

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 05 2006
CONSERVATION DIVISION
WICHITA, KS
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

6/7/06 6/13/06 6/19/06

Spud Date or 6/7/06 Date Reached TD 6/13/06 Completion Date or 6/19/06 Recompletion Date

API No. 15 - 205-26669-00-00
County: Wilson

Sec. 28 Twp. 28 S. R. 16 East West
1980 feet from S (circle one) Line of Section
1670 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Mustain, Donald R. Well #: 28-3

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 955 Kelly Bushing: n/a

Total Depth: 1250 Plug Back Total Depth: 1239

Amount of Surface Pipe Set and Cemented at 23 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1239
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan alt II KJR 2/18/08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann

Title: New Well Development Coordinator Date: 10/4/06

Subscribed and sworn to before me this 4th day of October

20 06

Notary Public: Sara Nauman

Date Commission Expires: 8-4-2010

TERRA KLAUMAN
Notary Public - State of Kansas
My Appt. Expires 8-4-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Mustain, Donald R. Well #: 28-3
 Sec. 28 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	4	
Production	6-3/4	4-1/2	10.5#	1239	"A"	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1134-1136	348bbbls water w/ 2% KCL, Biocide, 1250# 20/40 sand	1134-1136
4	962-964/951-953/875-877/894-896/907-909/837-839/810-812	400gal 15%+HCL w/ 60 bbbls 2%kcl water, 540bbbls water w/ 2% KCL, Biocide, 17000# 20/40 sand	962-964/951-953 875-877/894-896/907-909 837-839/810-812
4	750-754/736-740	300gal 15%+HCL w/ 56 bbbls 2%kcl water, 750bbbls water w/ 2% KCL, Biocide, 7400# 20/40 sand	750-754/736-740

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		1150.04	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
8/1/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
n/a		16mcf	100.4bbls	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.)
 Other (Specify) _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1583**

FIELD TICKET REF #

FOREMAN Carson Bristow

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
June 19 2006	Mulina, Donald R 28 2	28	28	16	Wichita

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Carson Bristow	11:45	5:00		903427		5.25	<i>[Signature]</i>
Tim A				903255			
Wes T		5:00		903197		5.25	<i>[Signature]</i>
Michael R		7:30		903206		4.75	<i>[Signature]</i>
Joe R		5:00		903139	902452	5.25	<i>[Signature]</i>
Scott H		5:30		903415		5.75	<i>[Signature]</i>
Russel W		4:30		903415		4.75	<i>[Signature]</i>

JOB TYPE Graveling HOLE SIZE 6 3/4 HOLE DEPTH 1239 CASING SIZE & WEIGHT 4 1/2 x 12.5
 CASING DEPTH 1237.26 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 17.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 19.79 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0-bpm

REMARKS:
Ran 2 sacks of gel and swept to surface. Installed cement head, pumped 2 sacks of gel 13 barrel slug and sack of cement to get dye back to surface. Flushed pump, pump wiper plug to bottom, set 7 1/2" shoe

Drillers total depth was off by 11 feet
 4 1/2" weld on collar
 1237.26 Ft 4 1/2" casing
 6 centralizers
 721350 3 hr casing tractor
 107253 3 hr casing tractor

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903127	5.25 hr	Foreman Pickup	
903206	5.25 hr	Cement Pump Truck	
903255	4.75 hr	Bulk Truck	
1104	135 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Bags 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper plug</u>	
1110	13 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	4 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	3 sk	Sodium Silicate <u>calc chloride</u>	
1123	7000 gal	City Water	
903139	5.25 hr	Transport Truck	
902452	5.25 hr	Transport Trailer	
903415	5.75 hr	80 Vac	
Revin 4513	1	Shoehoe 2 1/2"	

QUEST

Resource Corporation



DATE: 6/13/06

Data from Driller's Log

Show Me Drilling

WELL NAME:	Mustain, Donald R.	SECTION:	28	REPORT #:		SPUD DATE:	6/7/2006
WELL #:	28-3	TWP:	28S	DEPTH:	1250		
FIELD:	Cherokee Basin	RANGE:	16E	PBTD:			
COUNTY:	Wilson	ELEVATION:	955	FOOTAGE:	1980	FT. FROM	North
STATE:	Kansas	API #:	15-205-26669-00-00		1670	FT FROM	West
							LINE
							SE NW

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1250 ft. on 6/13/06.

GAS SHOWS:

	Gas Measured		COMMENTS:
Mulberry Coal	0 mcf/day @	603-606 FT.	Gas check at 600 ft. No flow.
Lexington Shale and Coal	0 mcf/day @	FT. *	GCS. Gas check at 700 ft.
Summit Shale & Coal	0 mcf/day @	745-747 FT.	
Mulky Shale & Coal	0 mcf/day @	757-758 FT.	
Bevier Coal	0 mcf/day @	808-810 FT.	
Verdigris Limestone	0 mcf/day @	FT. *	
Croweburg Coal & Shale	0 mcf/day @	FT. *	GCS. Gas check at 850 ft.
Fleming Coal	0 mcf/day @	868-870 FT.	GCS. Gas check at 800 ft. and 850 ft.
Weir Coal	0 mcf/day @	960-962 FT.	
Bardlesville Sand	0 mcf/day @	990-1118 FT.	Gas check at 1110 ft. Light blow.
Rowe Coal	0 mcf/day @	1118-1120 FT.	GCS. Gas check at 1150 ft.
Neutral Coal	0 mcf/day @	FT. *	
Riverton Coal	0 mcf/day @	1157-1158 FT.	
Mississippi	0 mcf/day @	Top at 1158 FT.	GCS. Gas check at 1190 ft.
TD: 1250 ft.	0 mcf/day @		GCS. Gas check at TD 1250 ft.

Note: * Asterisk denotes Zone not identifiable from Driller's handwritten Notes.

Note: Water coming into the hole from zones drilled affects Drilling and Gas Tests, and these Wells may require a booster to reach target TD.

It should also be noted that in these Wells the water can "kill" the Gas, causing the appearance of much lower Gas Tests in deeper Zones.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Driller's hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones (y) only.

Stray Shale / Coal	540-542
Pawnee LS / Pink	606-650
Oswego Limestone	705-745

CASING RECOMMENDATIONS:

Run casing / Cement to surface

On Site Representative:

Ken Recoy, Senior Geologist, CPG #4630

Cell: (620) 305-9203

krecov@grep.net

End of Drilling Report. Thank You!

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